

**Power System  
Optimizer**

## **How to simulate variability and deliverability in high-fidelity models**

*Tricks of the trade:*

*Making the “Impractical” Practical*

*Russ Philbrick*

*ESIG 2026 Summer Workshop:*

*Integrating Economic and Reliability Models for  
Power Systems Planning Workshop*

*June 15, 2026*

## Operational impacts are critically important

- Increasing **uncertainty** → value of resource flexibility
  - Impact of weather on generation, loads, outages, transmission
  - Uncertainty of technology, costs, policy
- Increasing **congestion** → value of transmission
  - “Reserve sharing” to manage variable generation and extreme weather
  - Also contributes to flexibility

→ Planning processes are **MISSING** risks and costs



## Rising PJM congestion costs:

**\$1.8 billion** in 2024 to  
**\$3.2 billion** in 2025 <sup>1</sup>  
and **\$2.0 billion** in Q1 2026 <sup>2</sup>  
(on pace for **\$8 billion!!**)

*These are deliverability costs that many planning models can't see!*

<sup>1</sup> 2025 State of the Market Report for PJM, Monitoring Analytics, March 12, 2026

<sup>2</sup> 2026 Quarterly State of the Market Report for PJM: Jan - Mar, Monitoring Analytics, May 14, 2026



**"the art of doing that well with one dollar, which any bungler can do with two after a fashion"**

The Economic Theory of the Location of Railways,  
Arthur Mellen Wellington, 1877

True engineering is defined by efficiency, optimization, and cost-effectiveness, rather than just making something work.



# Where we spend two where one will do

## **Traditional planning processes have been based on past needs**

- They were adequate and practical for the needs at the time

**We continue to rely on these traditional processes: Change is difficult and costly. However, this contributes to increasingly poor engineering:**

- Snapshot models
- Copper plate and zonal power flow
- A-priori reserve requirements
- Simplified generator models
- Fixed-load models
- Simplified models of neighbors

**Current needs have driven change, but incremental change is failing.**



# Slaying shibboleths

These are **WRONG**:

- **Nodal modeling takes 100x longer than zonal modeling**
- **We can't model LDES without full chronology**
- **Co-optimizing G&T is important but not practical**
- **Nodal capacity expansion is not possible**
- **Nodal resource adequacy is not possible**
- **The answer is ELCC ... marginal ELCC ... ELCC surfaces ...**

**Better engineering solutions exist.**

**These are already deployed and used by industry.**

- *ELCC / marginal ELCC / ELCC surfaces are proxy methods to address limits we've removed —nodal modeling with smart chronological gives the answer directly.*



# Three places to apply better engineering

- **Needs have changed. Simplified view of operations is no longer valid**
- **New capabilities: modeling, optimization, computation**
- **Planning tools and processes have not adapted**

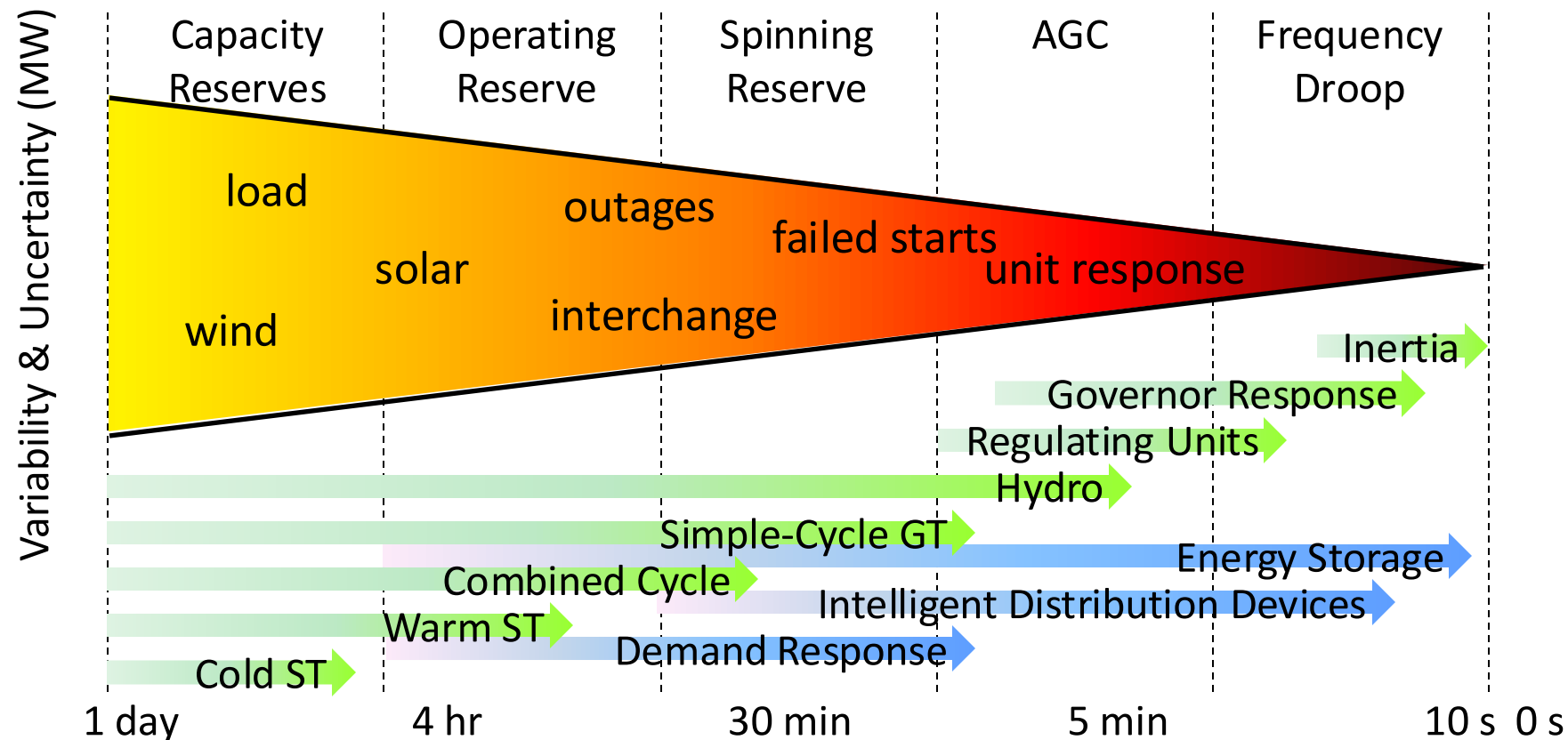
**Let's consider how tools can better model:**

1. Flexibility
  - Overcoming simplified generator, load, reserve, and ELCC models
2. DC Power flow
  - Overcoming simplified copper plate and zonal models, and models of neighbors
3. Chronology
  - Overcoming limitations of snapshot models and full chronology



# 1. Flexibility

## Operations challenge: Balance uncertainty/variability with flexibility

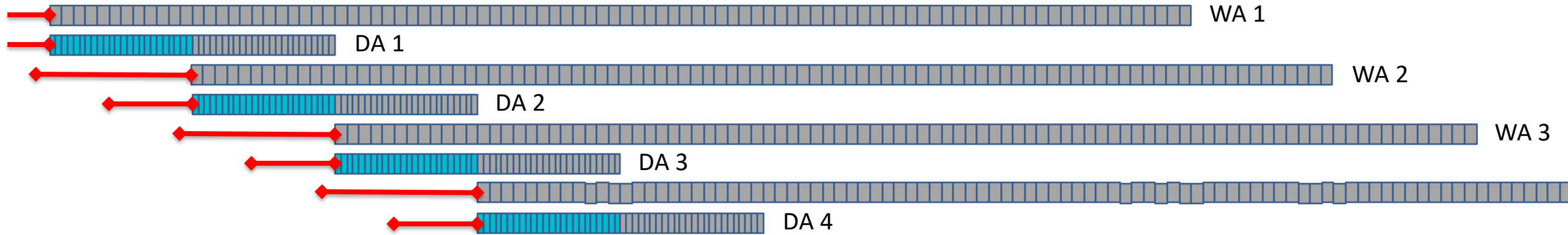


- **Simulate how the system operates**





# Modeling flexibility in different time domains



## Decisions that need longer horizon for optimization

- Needed by inflexible generators, long-duration storage / hydro
- Incorporates long-term forecast uncertainty by establishing rule curves

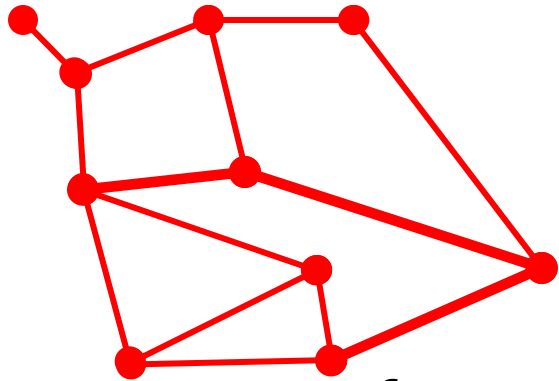
## Long-term allocation of flexible capacity to meet extreme events

- Storage, generation, bilateral trading, maintenance



## 2. DC Power Flow

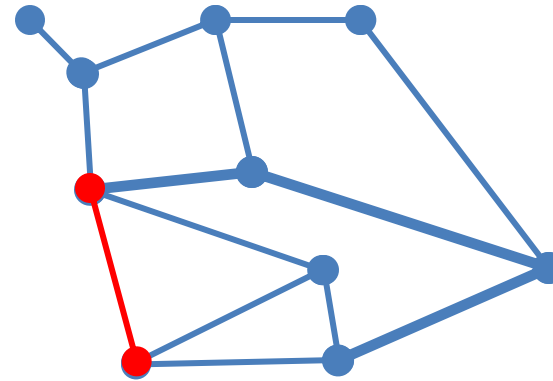
### DC Power-Flow challenge: Memory and performance



B-Theta

$$f_{i \rightarrow j} = (\theta_i - \theta_j + \pi_{i \rightarrow j}) / x_{ij}$$

$$p_i = \sum_j f_{i \rightarrow j}$$



PTDF

$$\mathbf{f} = \hat{\Psi} \hat{\mathbf{p}}$$

- With a PTDF formulation, good engineering focuses on security analysis
- Brute force won't beat the contingency combinatorics — you need smart security analysis



**Deliverability = DC power flow done right.**

→ **Ignore what you learned in school and see how today's markets work**

→ **If we don't care about it, don't model it**

**At any moment in time, there are only a limited number of binding transmission constraints.**

→ **If you can identify them in advance, nodal models are faster to solve and avoid planning complexities from**

→ Defining zones

→ Identifying interchanges between zones (which are mostly wrong)

→ Translating results back to nodal models

→ **Smart “security analysis” beats memory and performance problems**



# 3. Chronology

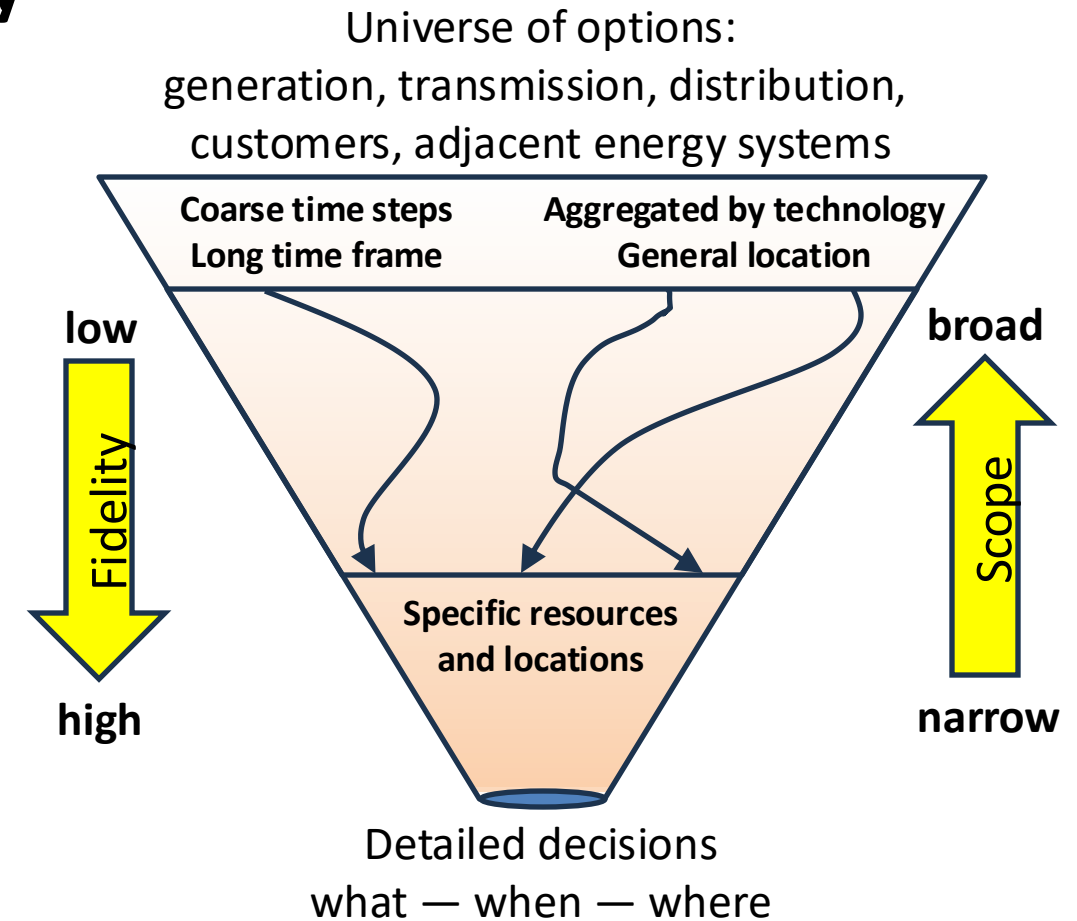
## Chronology challenge: Simulating variability

### What we care about:

- Reliability AND Efficiency
- Impact of capacity mix
- Impact of operating policies

### Applies to all planning domains:

- CEM, RA, PCM
- Voltage, RMS, EMT



- **Adapt chronology to the goal of the model**
- **Recognize choices beyond “full” vs “snapshot” chronologies**

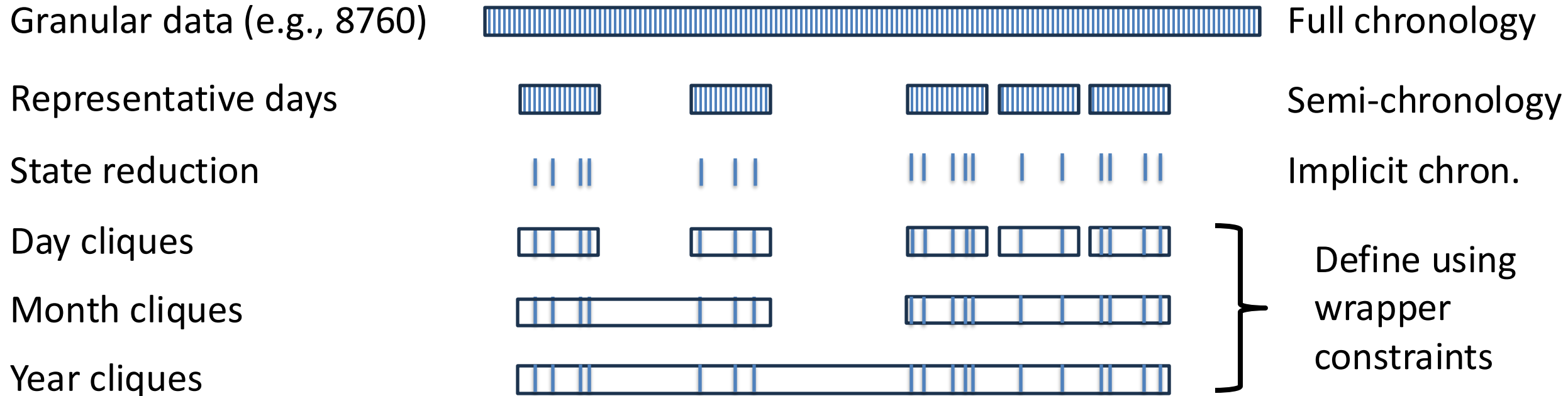


# How to model Chronology

**Adapt chronology to EFFICIENTLY capture impacts of variability**

→ **Reduce number of states while preserving variability and causality**

→ **Simplify time-coupled constraints**



**Stop accepting simplified models of flexibility, power flow, and chronology.  
Demand tools that make high-fidelity practical.**

