

Opportunity for HVAC in the Building Sector

Prof. Lieve Helsen, KU Leuven – EnergyVille

ESIG - 2023 FALL TECHNICAL WORKSHOP

Session 3: Building Sector Decarbonization in Energy Systems Modeling

San Diego, October 24, 2023





IMPORTANCE AND CHALLENGE



SOLUTION

What?
How?



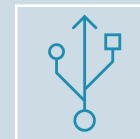
SCENARIO MODELING

Electrification
District heating



IMPACT ON GRIDS

need for demand FLEX
need for system integrator



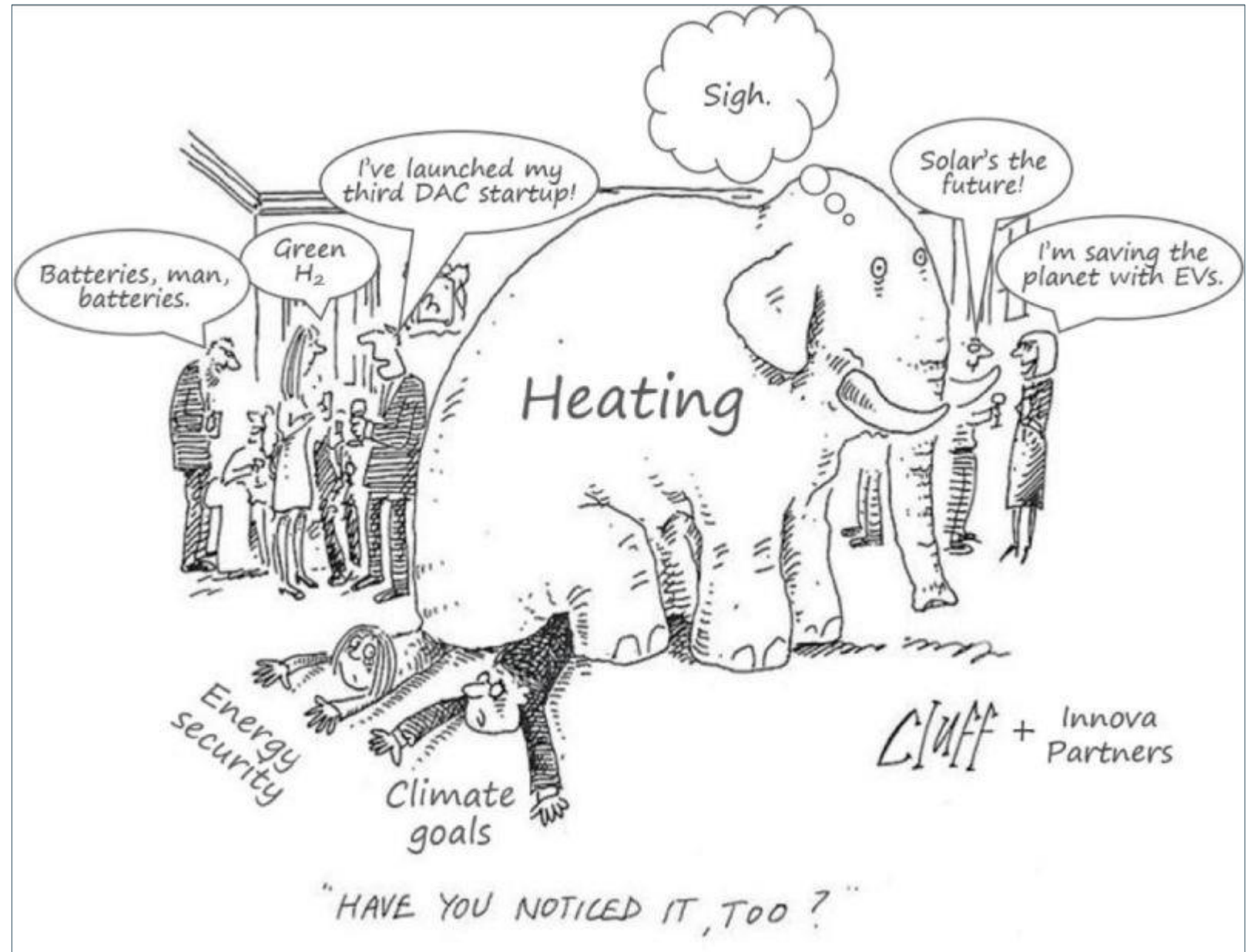
SECTOR COUPLING

as the integrated solution

HVAC

EU - HEATING
the elephant in the room

EU - COOLING
the elephant in the room
waiting room



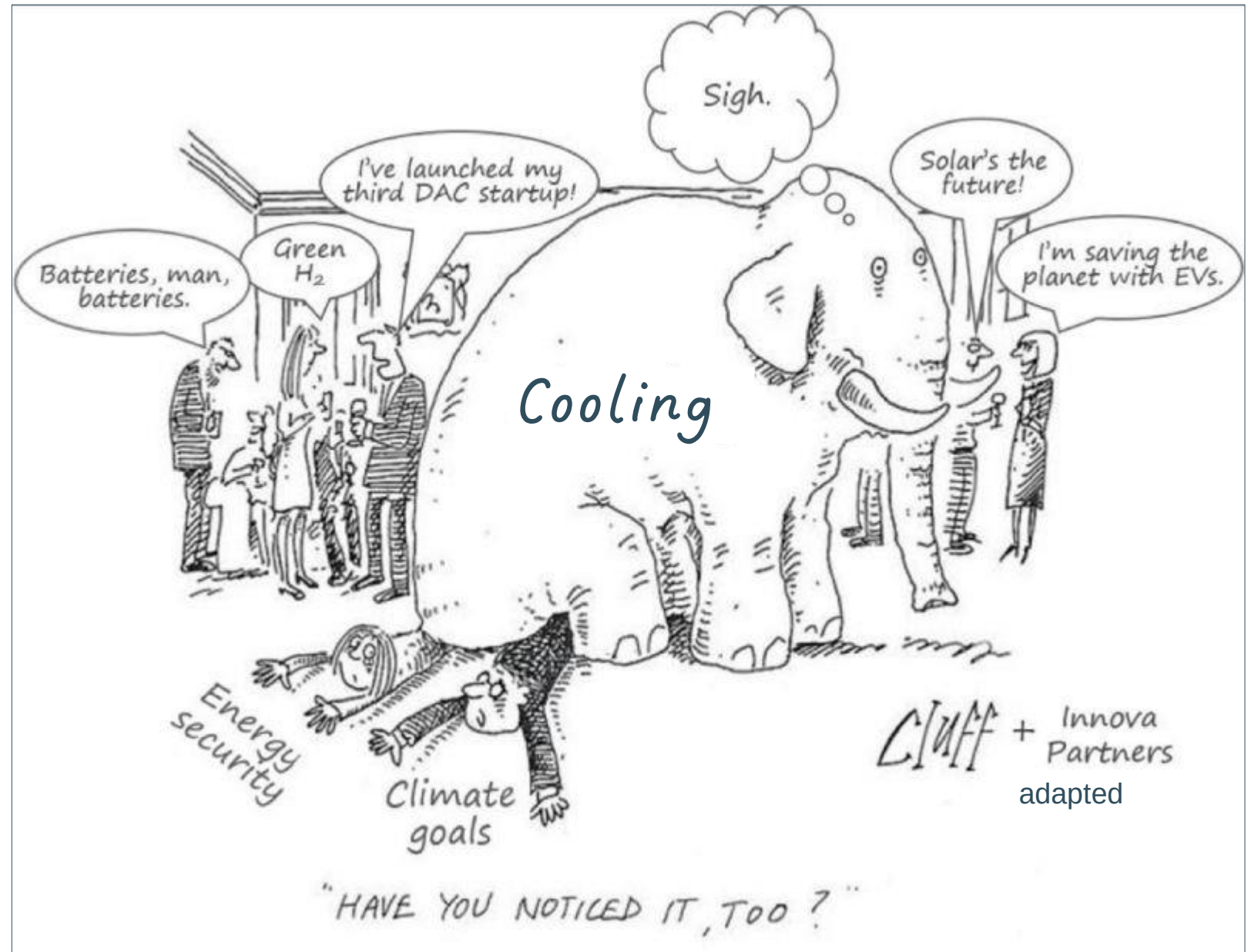
HVAC

US - COOLING the elephant in the room

World-wide airco

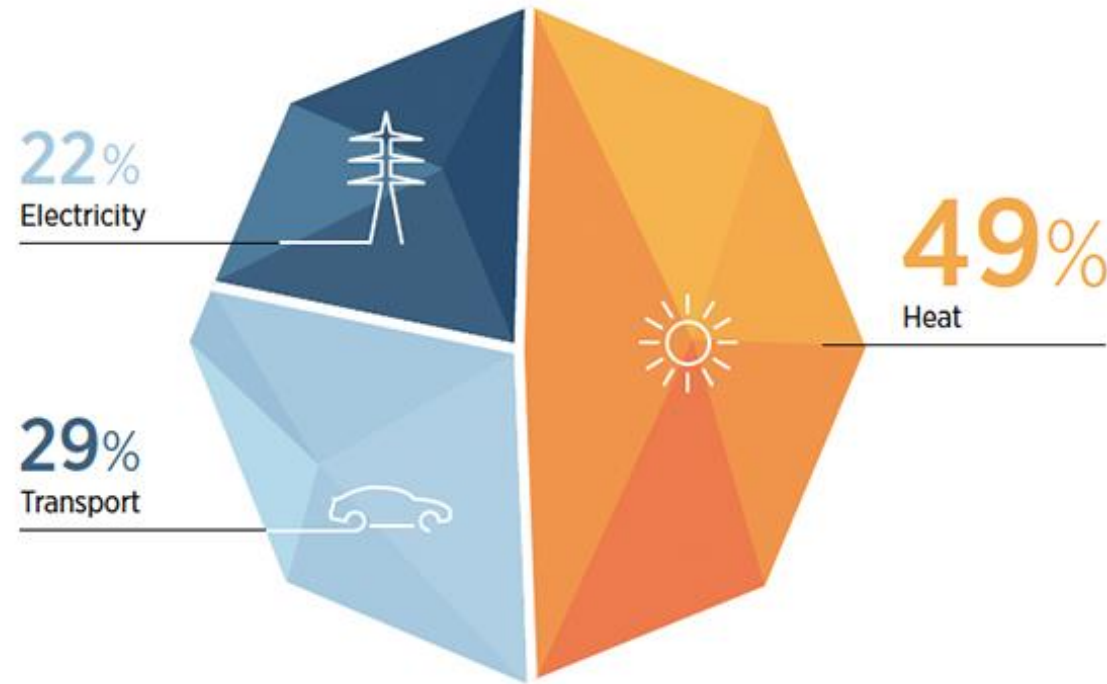
- 1990-2023
more than tripled
- 2021-2022
+ 5%
- 2022
2 billion airco's

Impact of smartness - AI



KEY NUMBERS – FINAL ENERGY USE

Total final energy consumption, by final energy use, 2018



Source: IEA, 2020a; IEA, 2020b.

Note: Consistent with statistical conventions and current data availability, the category "heat" includes electricity used for heating. The category "electricity" includes electricity used for cooling.

KEY NUMBERS – CO₂ EMISSIONS

BUILDINGS

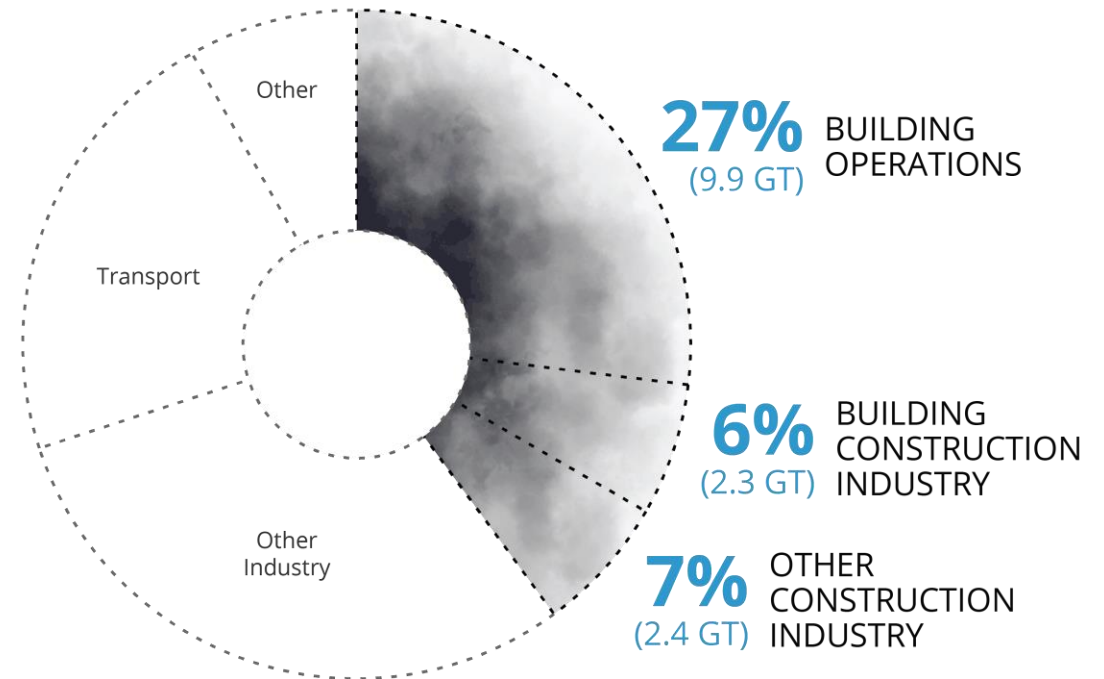
40% of annual global CO₂ emissions

- 27% operation
- 13% embodied

DECARBONIZATION challenge:

Create a comfortable and healthy indoor climate in a carbon-neutral society

Annual Global CO₂ Emissions



© Architecture 2030. All Rights Reserved. Data Source: IEA (2022), Buildings, IEA, Paris

Building Construction Industry and Other Construction Industry represent emissions from concrete, steel, and aluminum for buildings and infrastructure respectively.

SOLUTION FOR THE BUILT ENVIRONMENT?

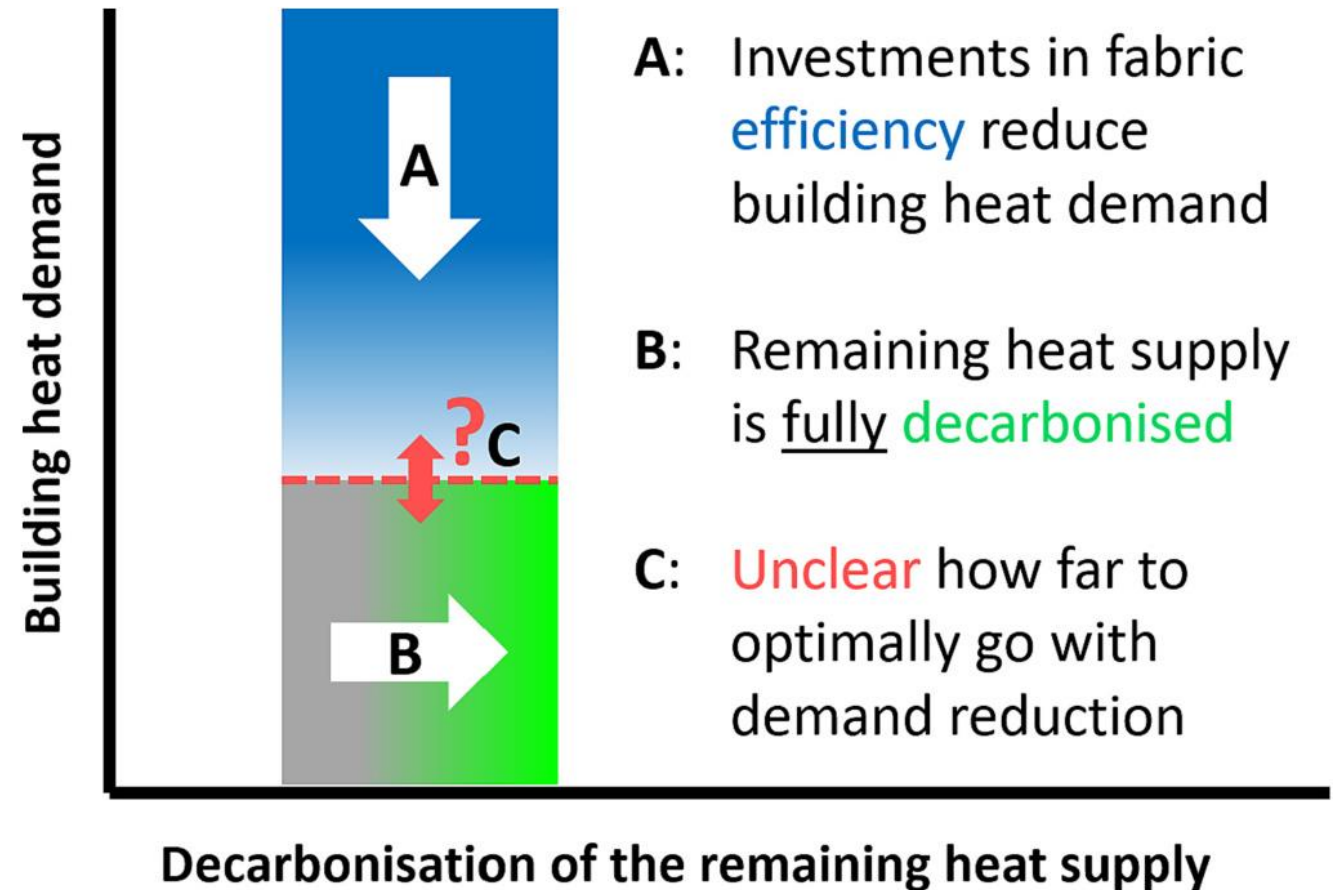
- H/C supply decarbonization (demand equal or growing?)
- H/C demand reduction (efficiency)

BALANCED APPROACH

Optimal balance?

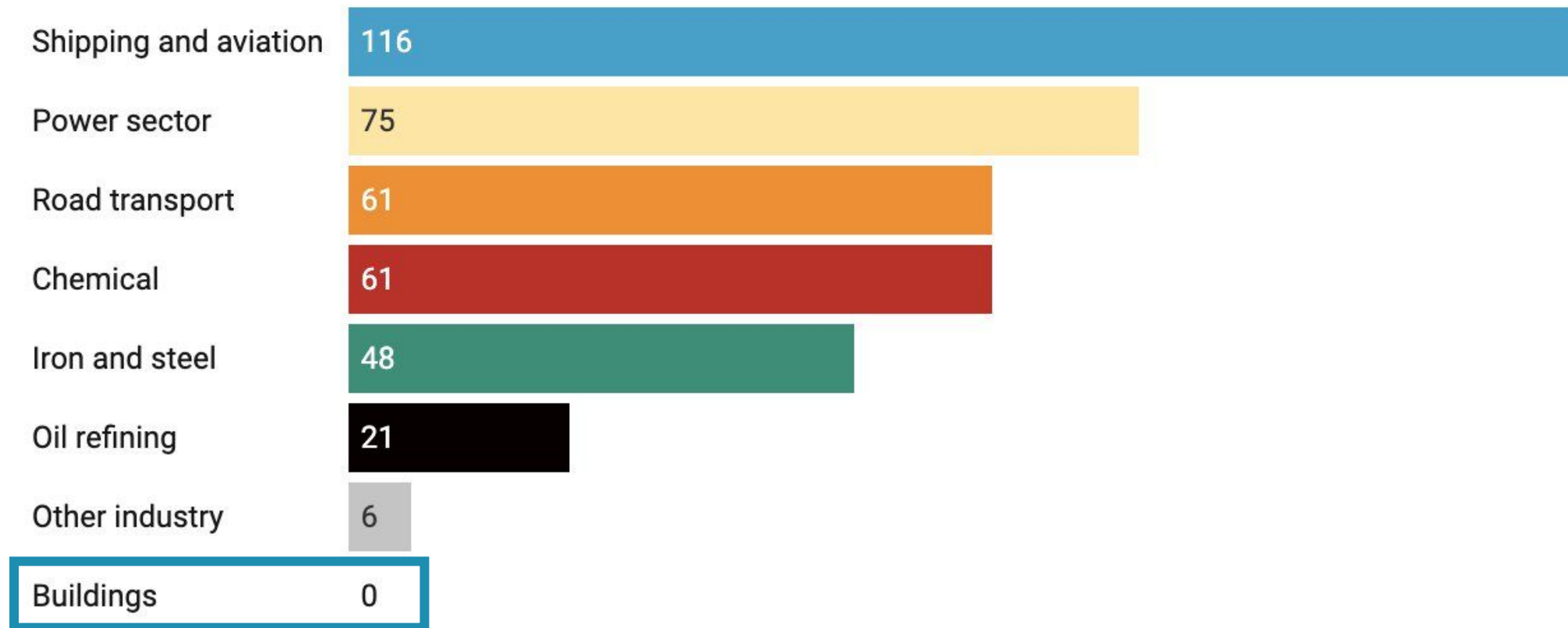
Do not go *too far* with any specific measure

Cost-effective decarbonization



SOLUTION FOR THE BUILT ENVIRONMENT?

Hydrogen demand in Mt in IEA Net Zero 2050 Roadmap





The Power of Perspective

Towards a climate-neutral Belgium 3 Scenarios

1. Central
2. Electrification
3. Clean molecules

By 2030, heat pumps are installed in

1,5 million

residential homes and
commercial buildings.

By 2030, renovation, insulation and

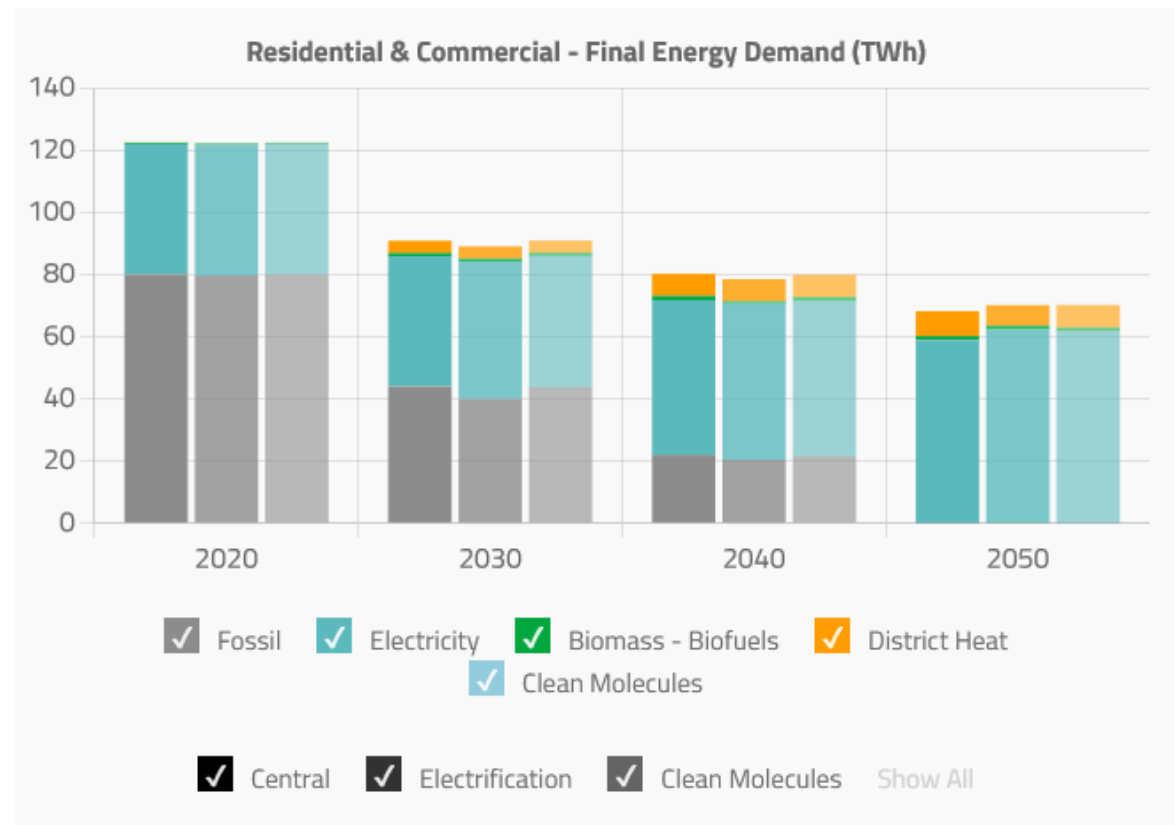
**fuel oil
phaseout**

realise 50% CO₂ reduction

By 2050, district heating (8TWh) fulfills the
demand of at least

800.000 homes

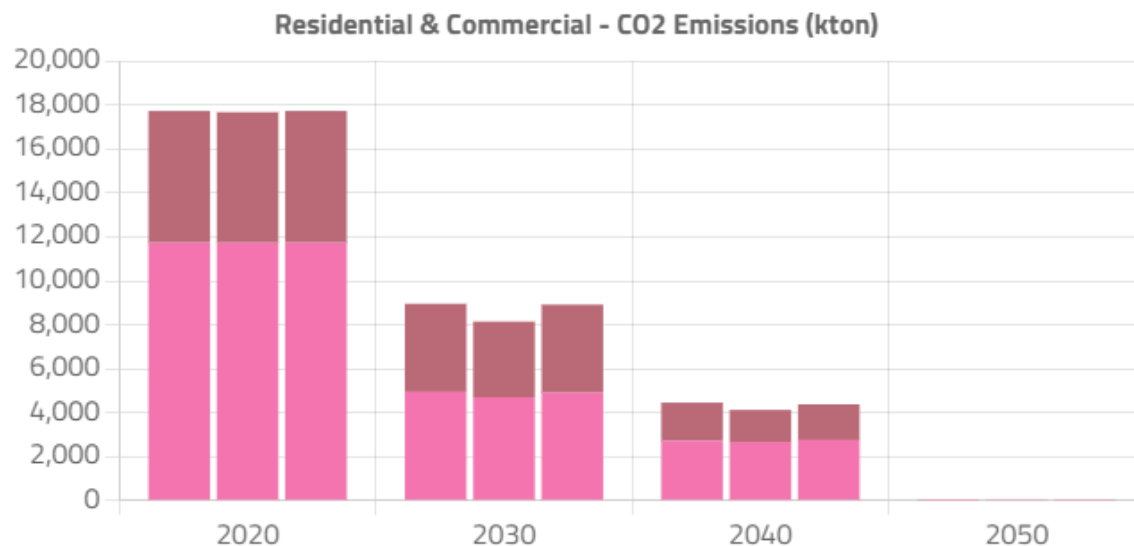
based on geothermal and
waste heat.



CO₂ emissions are comparable

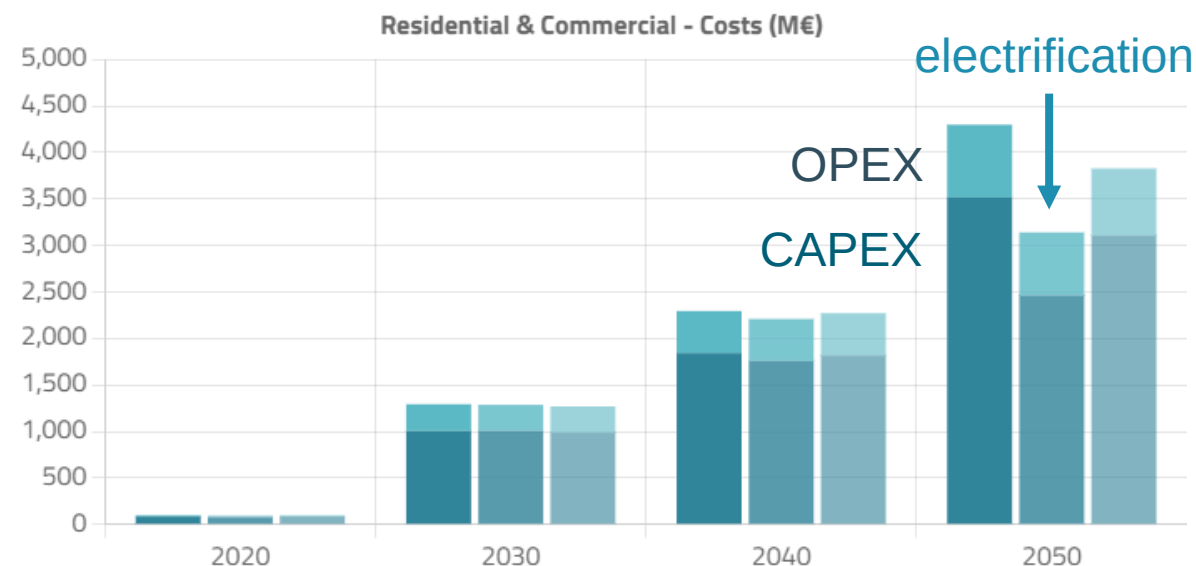
PATHS **2050**

**The Power
of Perspective**



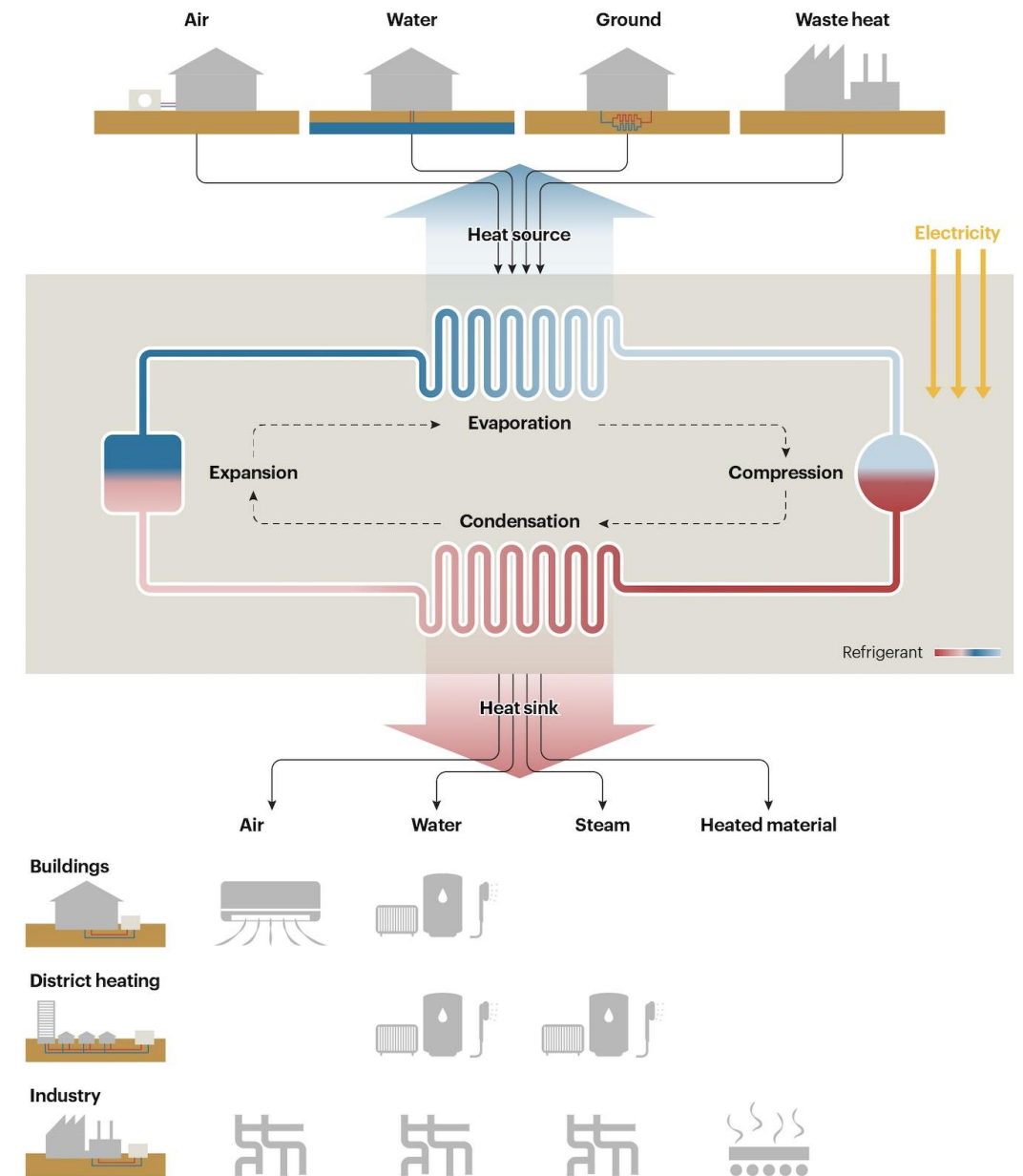
Electrification scenario:
access to more offshore wind and the
option to invest in new nuclear technology

But costs differ ...

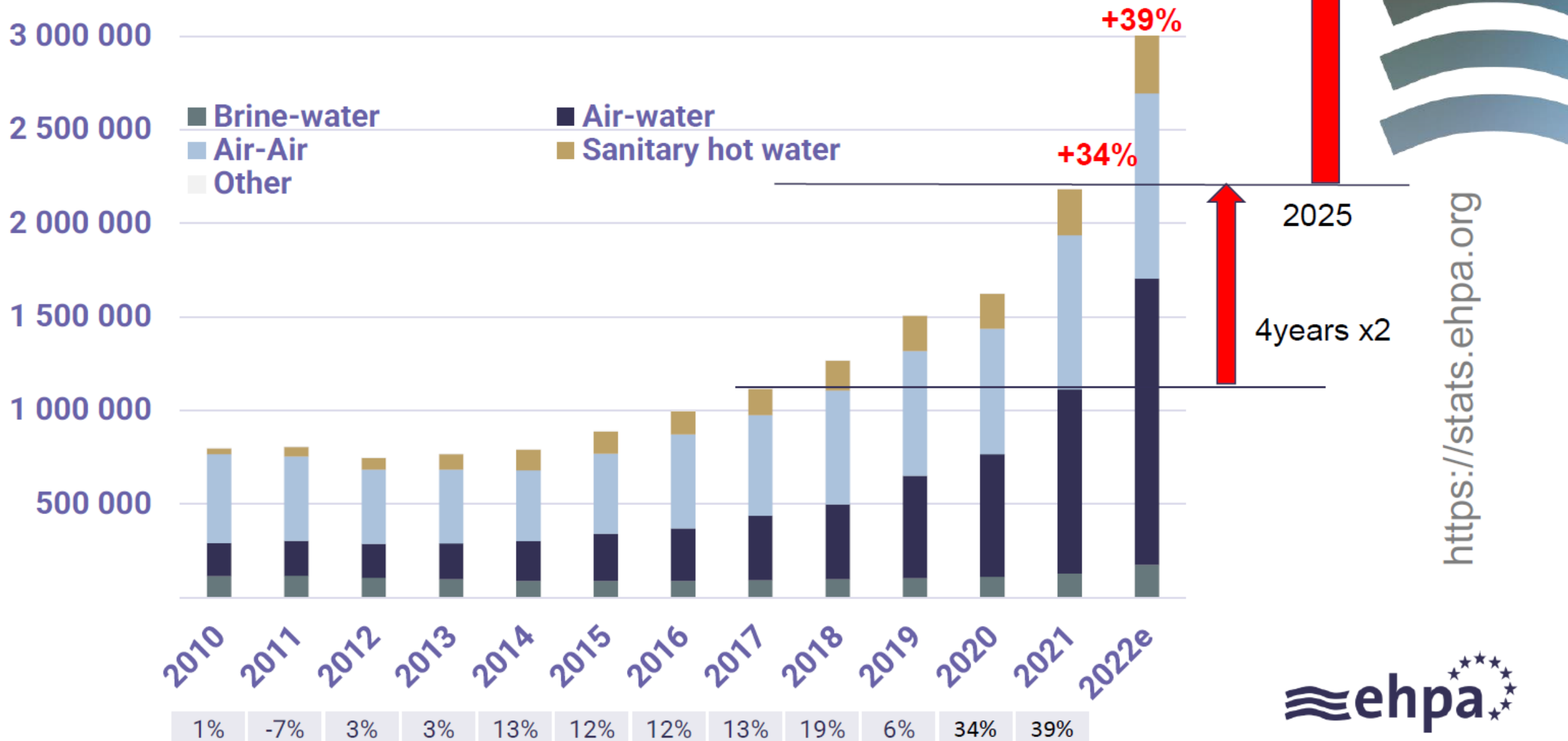


ELECTRIFICATION or HEATPUMPIFICATION

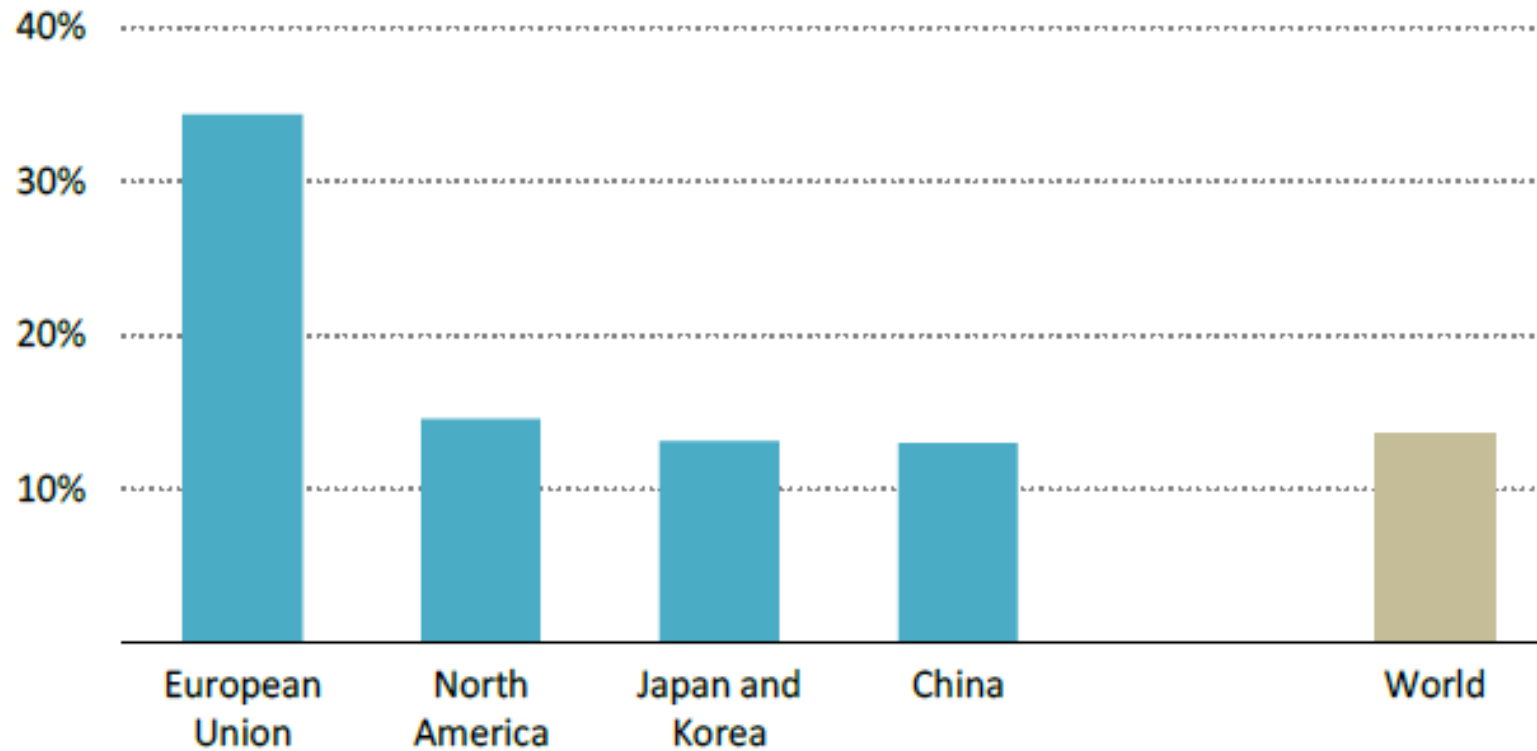
- Same technology as refrigerators (> 200 years)
- Generates heat and cold simultaneously
- Advanced technology for higher COP
- Alternative refrigerants
- Carbon-neutral if ELEC is R⁽²⁾ES-based
- Lower COP in cold climate, but always > 1
- Water and ground: more stable source temp
- Sizing is crucial: often HP oversized, heat emitters and pipes undersized
- Viable solution in many dwellings



Market growth '10 – '22 | HP stock 2022 est.: 19,9 mill. installed



Annual growth in sales of heat pumps in buildings in selected regions, 2021

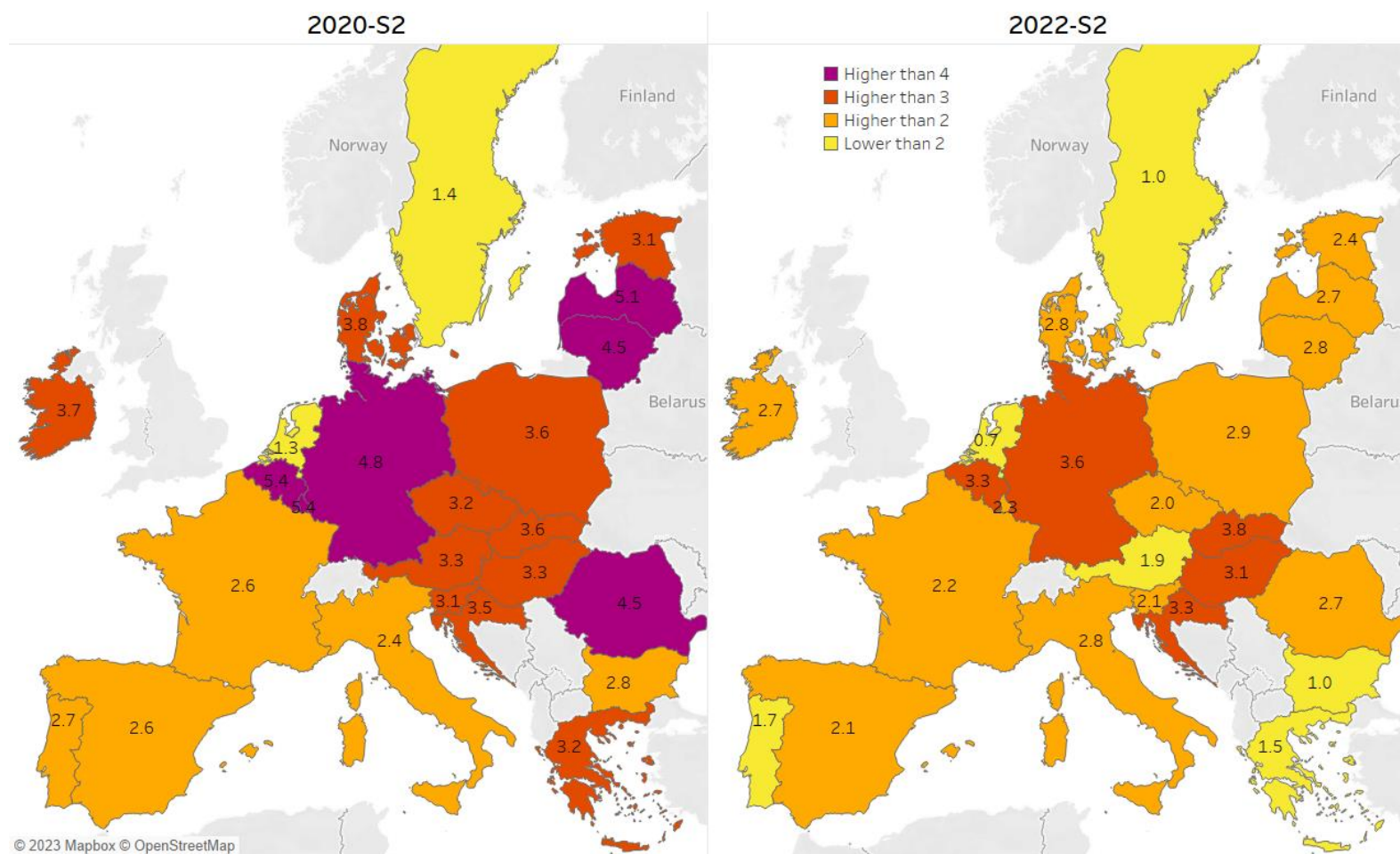


IEA. CC BY 4.0.

North America has the most heat pumps installed and China the largest market, but the European Union is the fastest-growing market today

Sources: IEA analysis based on AHRI (2022), Chinabaogao (2022), EHPA (2021), JRAIA (2022).

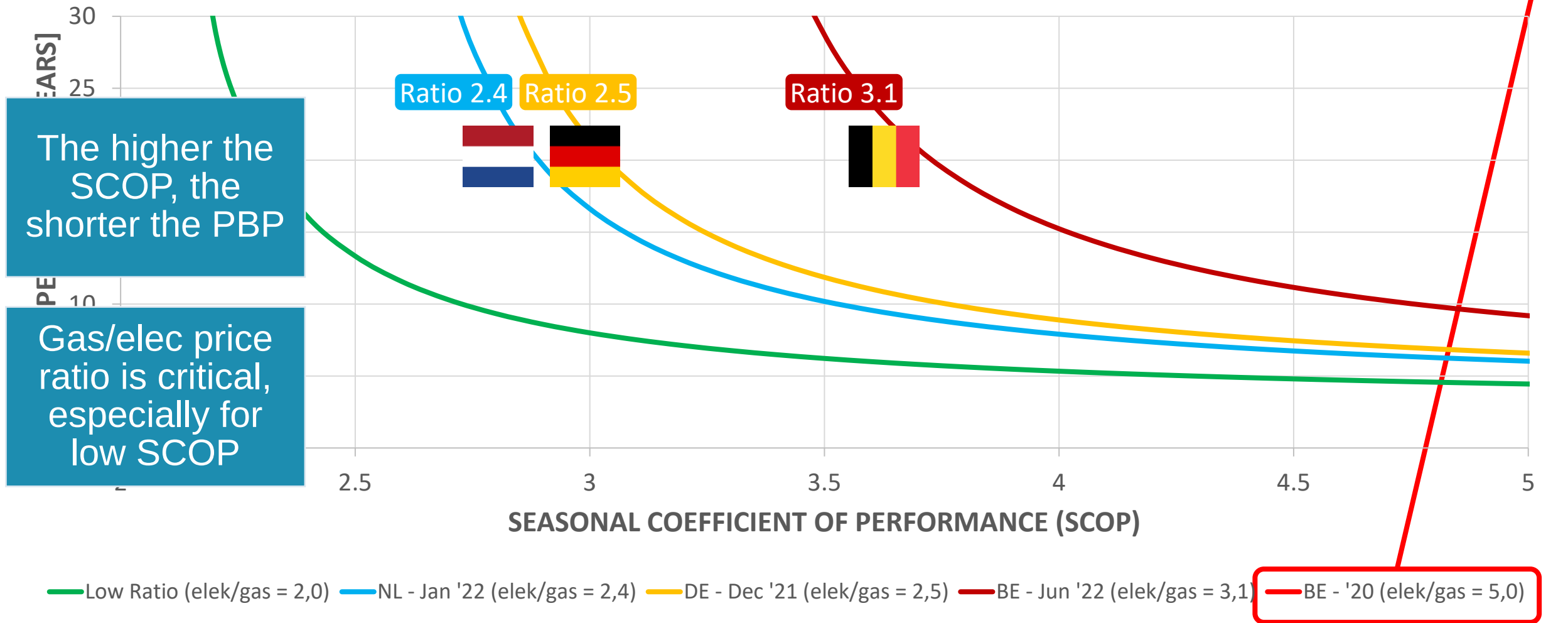
ELECTRICITY/GAS PRICE RATIO (2020 vs 2022)



Source: Eurostat

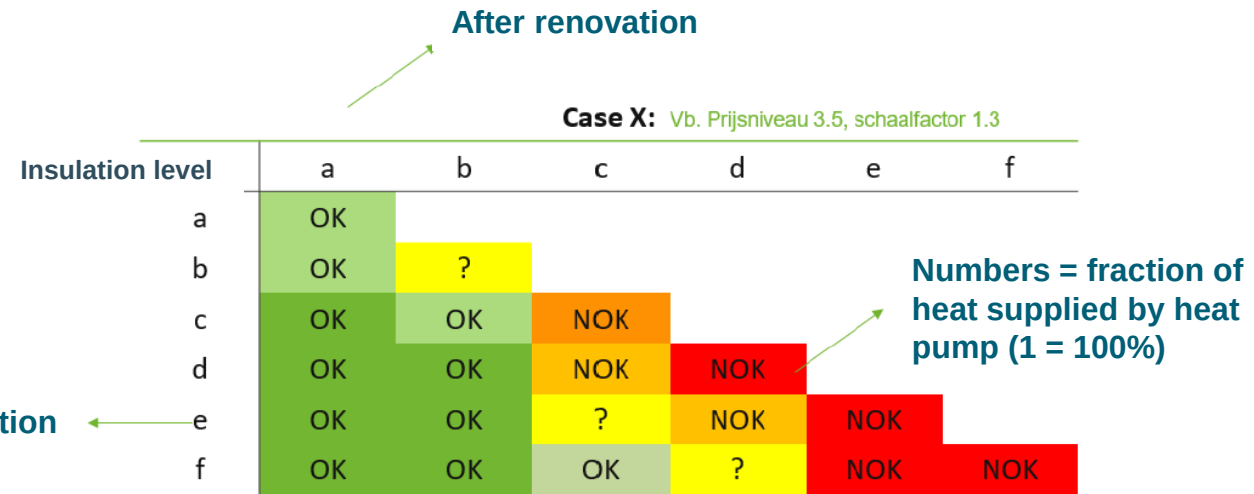
Household consumers Band DC : > 2 500 kWh and < 5 000 kWh; Band D2 : > 20 GJ and < 200 GJ; All taxes and levies included

FINANCIAL FEASIBILITY HEAT PUMPS IN RENOVATION



HEAT PUMPS IN RENOVATION - BE

Fraction of heat supplied by heat pump
 Simulations with radiators



Elec/gas price ratio = 4.5							Elec/gas price ratio = 3.5							Elec/gas price ratio = 2.5							Elec/gas price ratio = 1.8						
level	a	b	c	d	e	f	level	a	b	c	d	e	f	level	a	b	c	d	e	f	level	a	b	c	d	e	f
a	0.13						a	0.93						a	1.00						a	1.00					
b	0.13	0.10					b	0.93	0.71					b	1.00	1.00					b	1.00	1.00				
c	0.13	0.10	0.08				c	0.93	0.71	0.42				c	1.00	1.00	0.93				c	1.00	1.00	1.00			
d	0.14	0.11	0.09	0.07			d	0.95	0.76	0.47	0.28			d	1.00	1.00	0.96	0.74			d	1.00	1.00	1.00	0.97		
e	0.15	0.12	0.09	0.07	0.06		e	0.96	0.78	0.49	0.31	0.25		e	1.00	1.00	0.98	0.78	0.68		e	1.00	1.00	1.00	0.99	0.94	
f	0.19	0.14	0.11	0.09	0.08	0.06	f	0.98	0.85	0.60	0.40	0.33	0.23	f	1.00	1.00	1.00	0.90	0.83	0.62	f	1.00	1.00	1.00	1.00	1.00	0.90

Elec/gas price ratio = 4.5

- Pre '22
- Heat pumps nowhere

Elec/gas price ratio = 3.5

- Q1, Q4 '22
- a-level: heat pump
- b-c-level: hybrid
- d-f-level: gas boiler

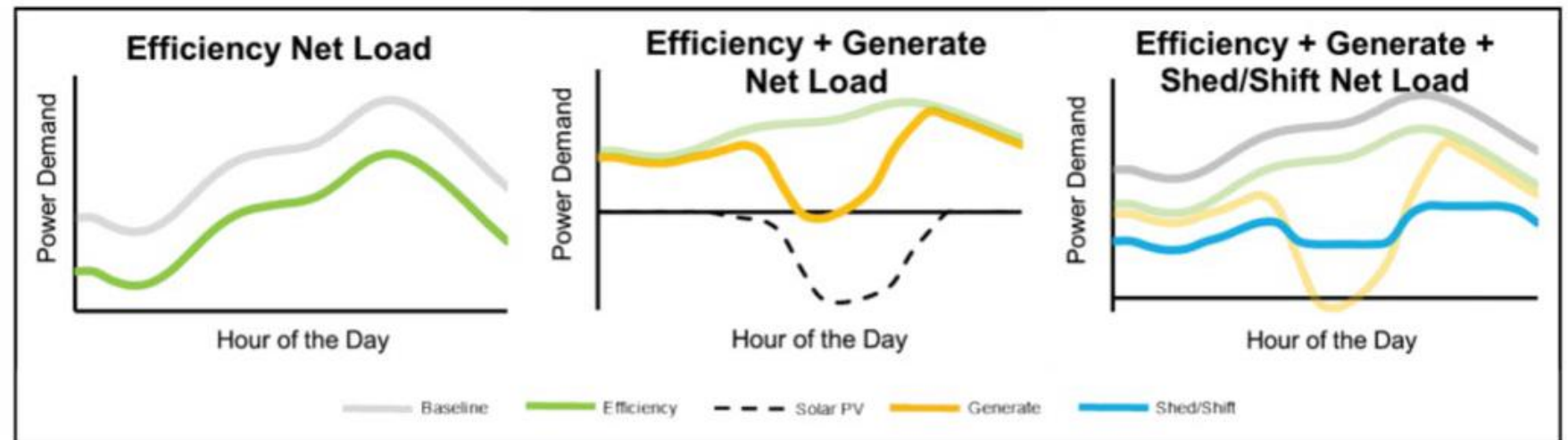
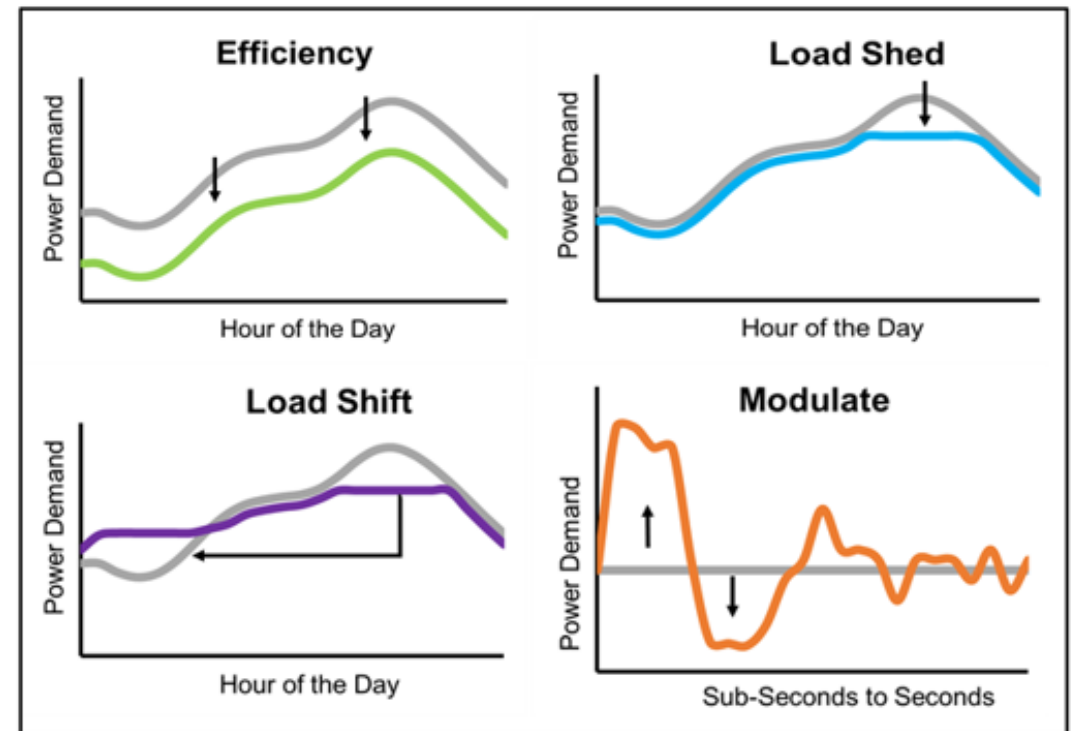
Elec/gas price ratio = 1.8

- Heat pumps everywhere

IMPACT ON THE GRID?

LOADS

- Peaks!
- Not just an input
- FLEX!



NEED FOR DEMAND FLEXIBILITY

Co-optimizing to serve occupants and the grid thanks to **system integrator**

- System
 - Grid-interactive efficient (smart) buildings (with thermal mass)
 - Electricity system with high share of variable RES
 - District heating networks (collective and hybrid, R²ES and storage)
 - Heat pumps (centralized and local)

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NEED FOR DEMAND FLEXIBILITY

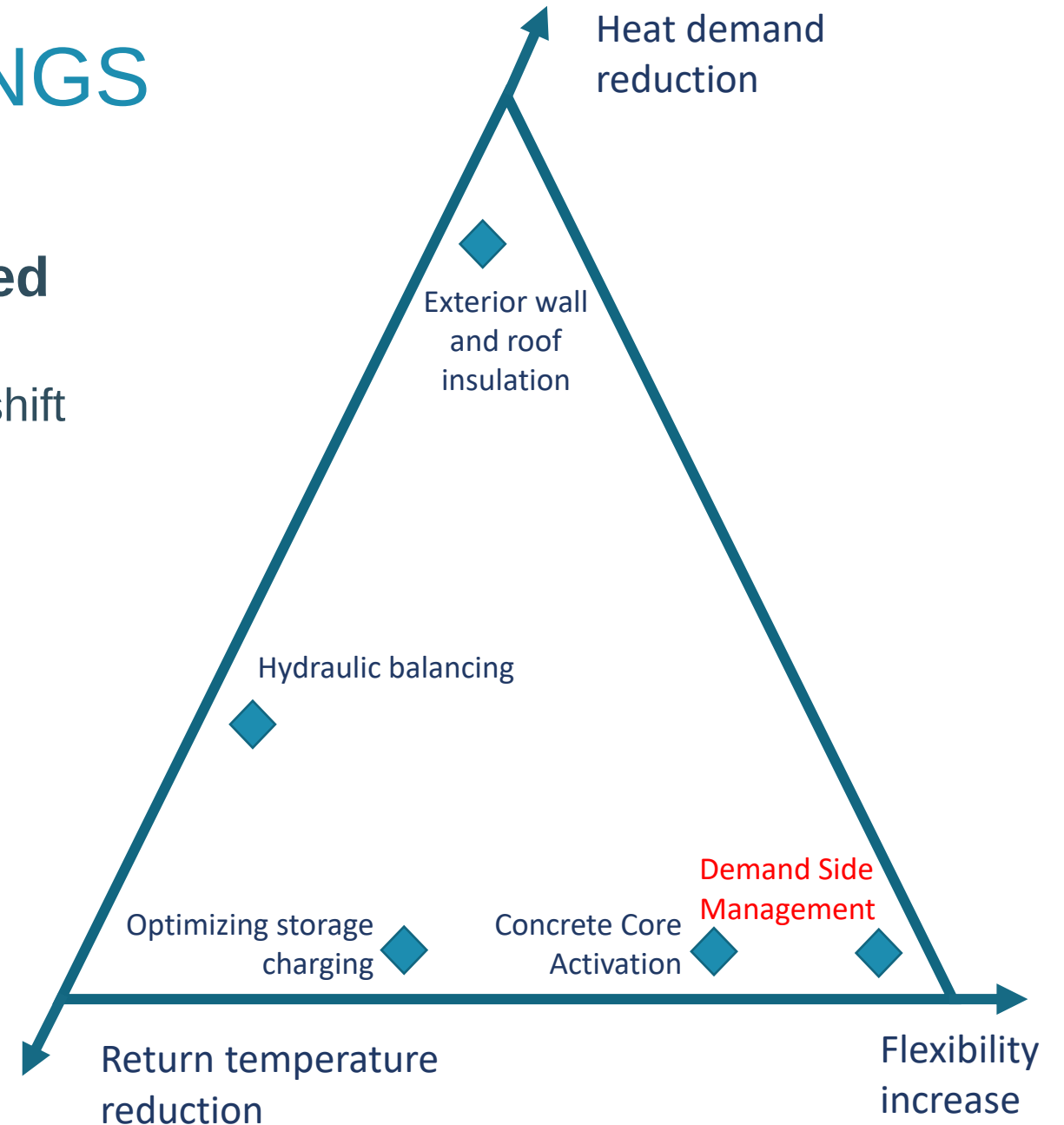
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- = **FLEXIBLE RESOURCES** enabling heat demand shifts
- Gains (although they come with challenges, a.o. human behavior):
lower cost, enhance reliability and resilience, reduce emissions, reduce peak loads, moderate demand ramping, provide grid services, enhance energy efficiency, integrate DER and RES

GRID-FRIENDLY BUILDINGS

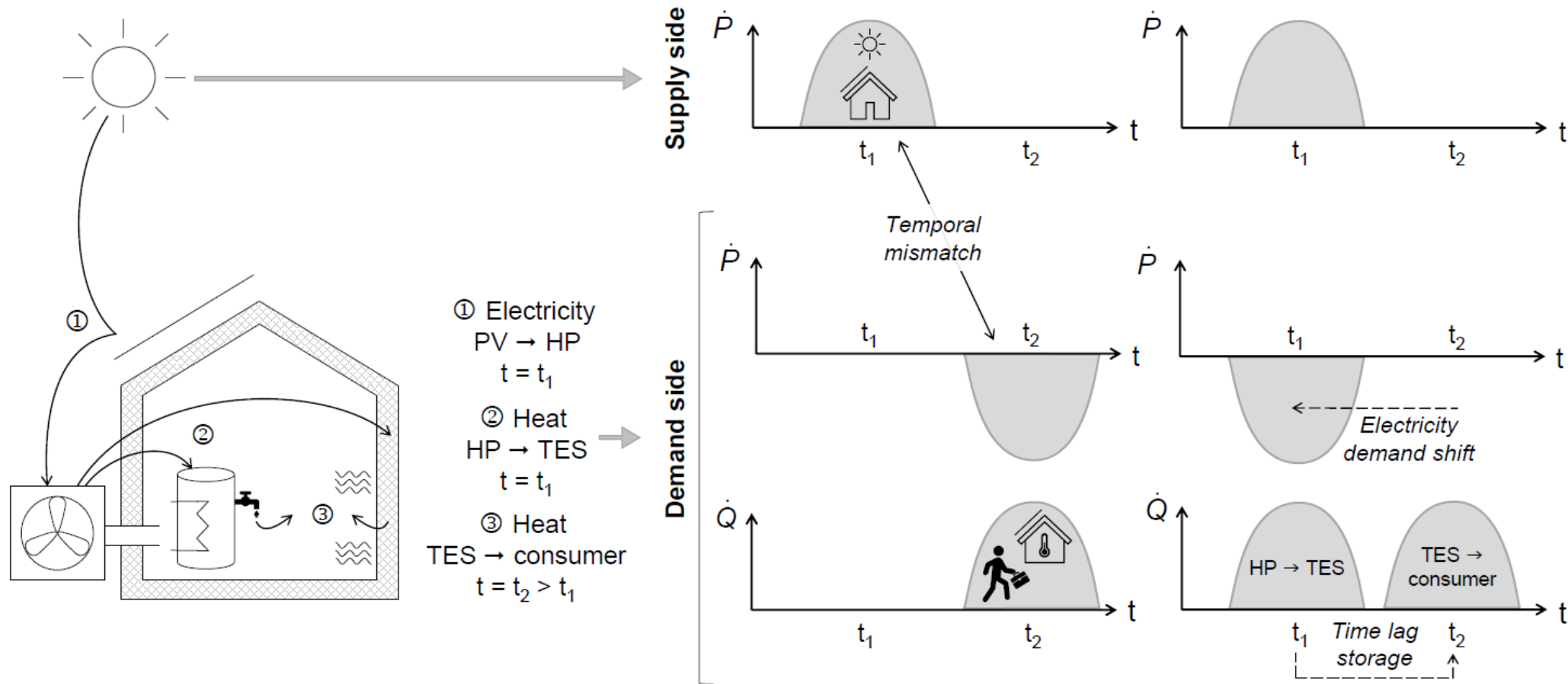
Building and HVAC system integrated

- Light-weight building and fast emission system (e.g. air-based): tiny window to shift
- Heavy-weight building and inertia (e.g. GEOTABS): potential for storage
- HP + PV
 - Temporal mismatch for heating
 - Temporal match for cooling, but mismatch in power



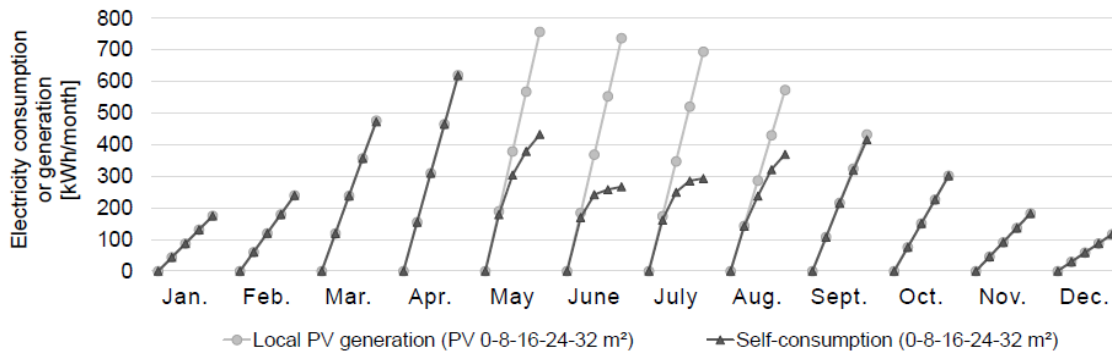
DEMAND SIDE FLEXIBILITY

in energy efficient smart buildings

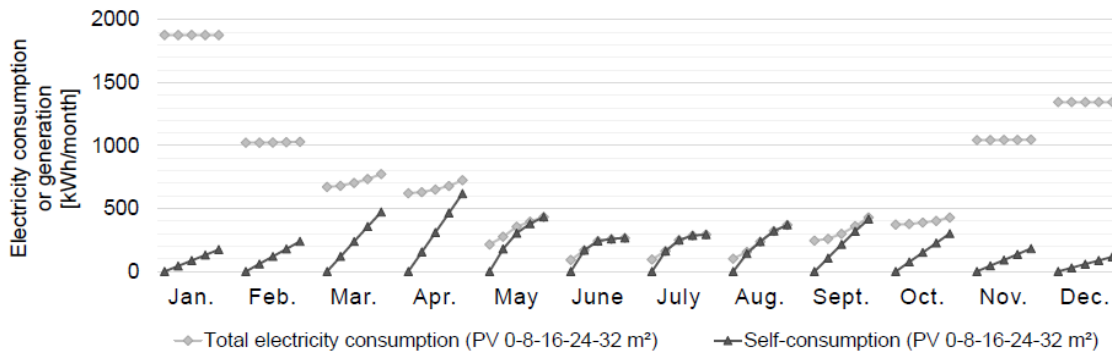


DEMAND SIDE FLEXIBILITY – building-level

Without active cooling

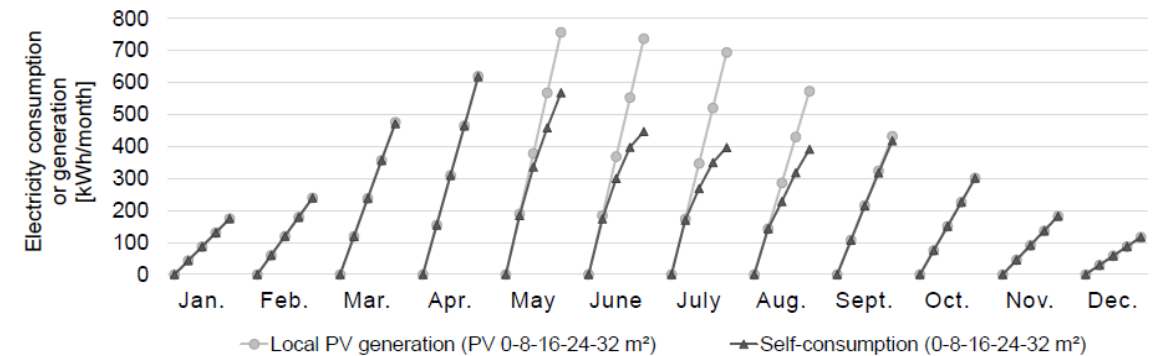


(a) The monthly self-consumption versus the monthly local PV generation.

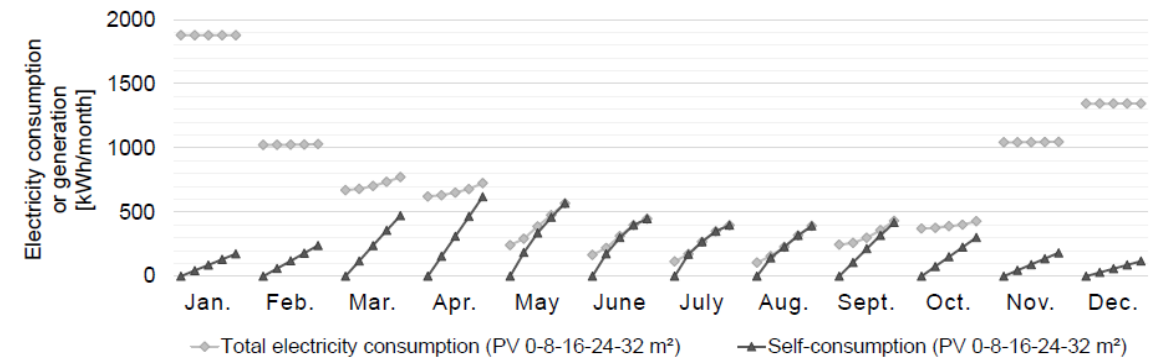


(b) The monthly self-consumption versus the monthly total electricity consumption.

With active cooling



(a) The monthly self-consumption versus the monthly local PV generation.

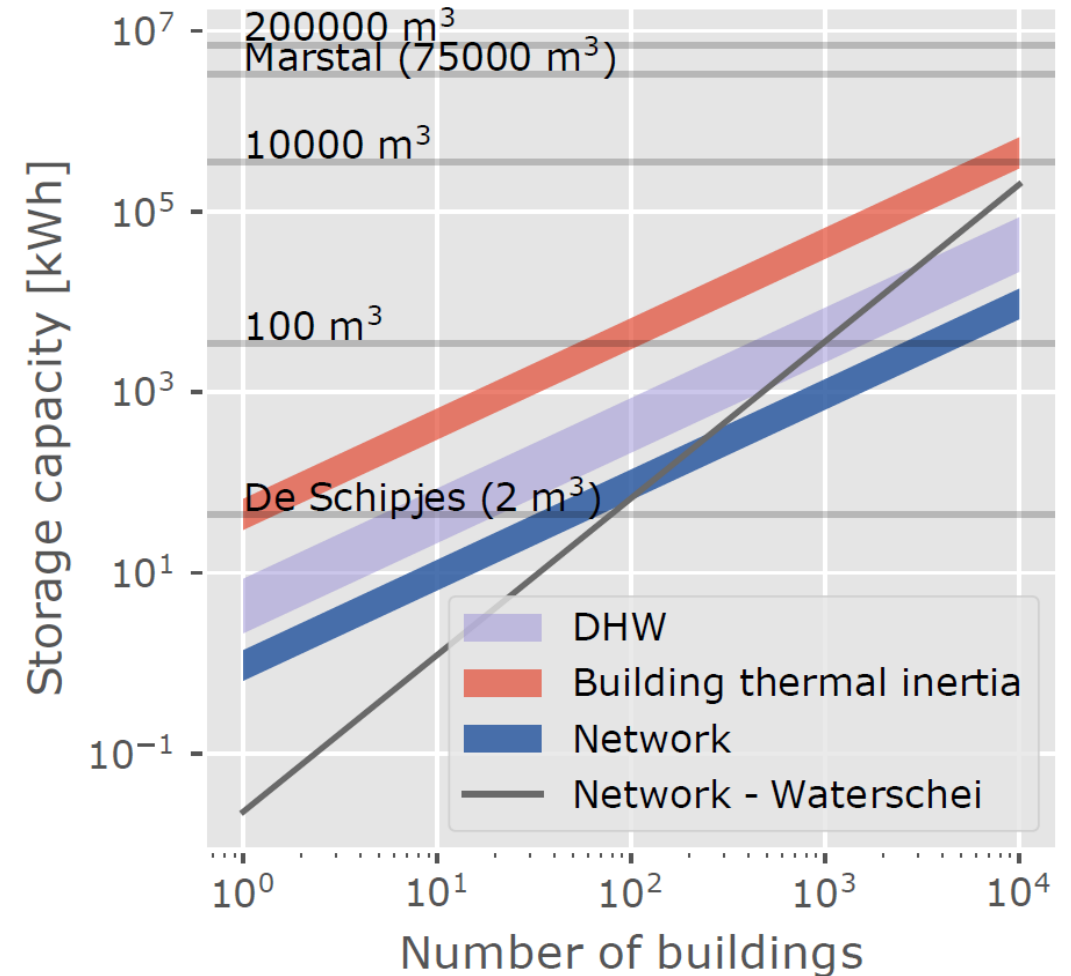


(b) The monthly self-consumption versus the monthly total electricity consumption.

BUILDING CLUSTER

To increase efficiency synergy
by unlocking increased flexibility

- Between building functions
Exchange of thermal energy
- Between power and heat sectors
DHC networks and HPs support ELEC grids
- Smart connections
BUT AI has a footprint as well



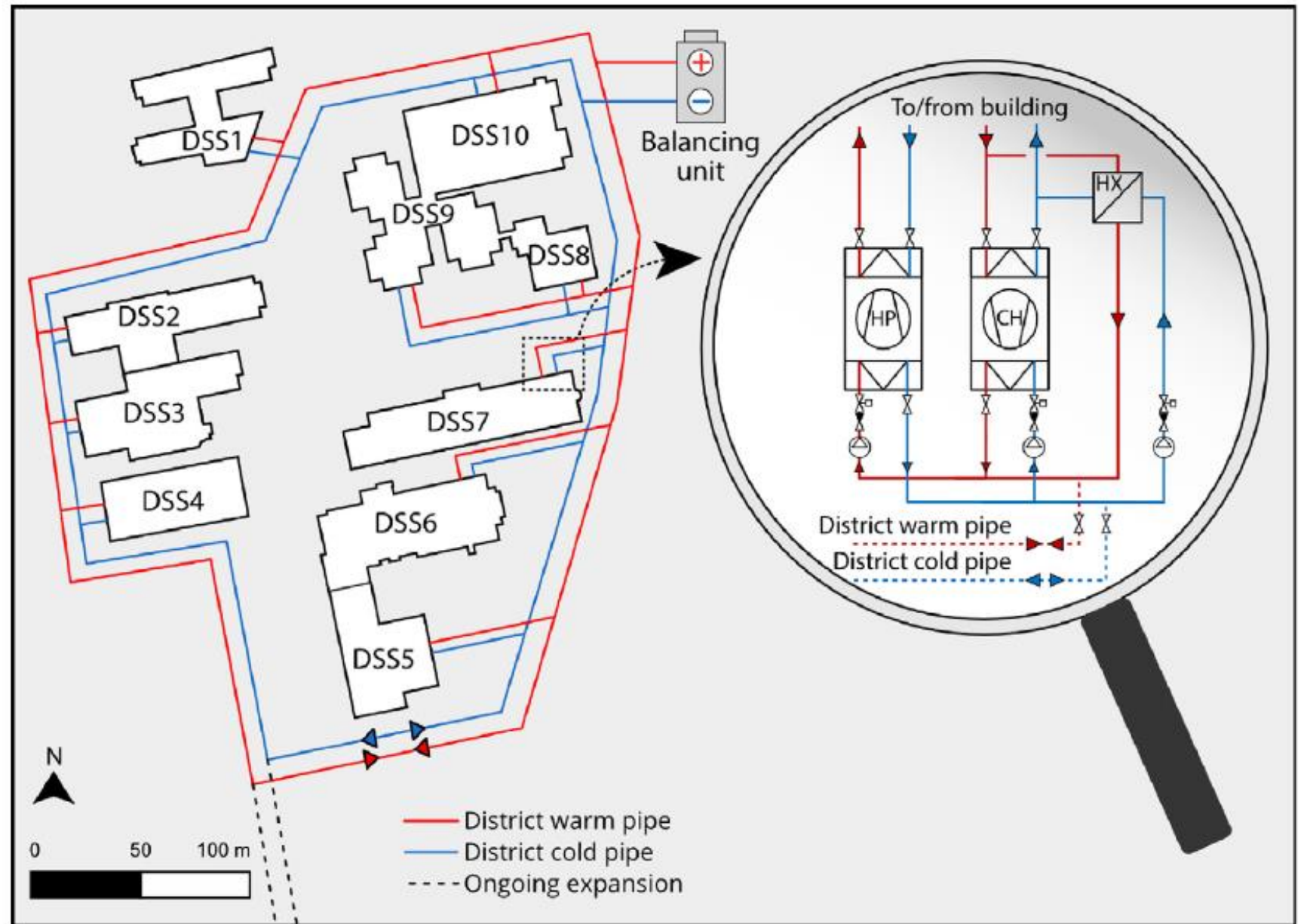
CIRCULAR

Be smart with what
you have
(locally available
clean resources)

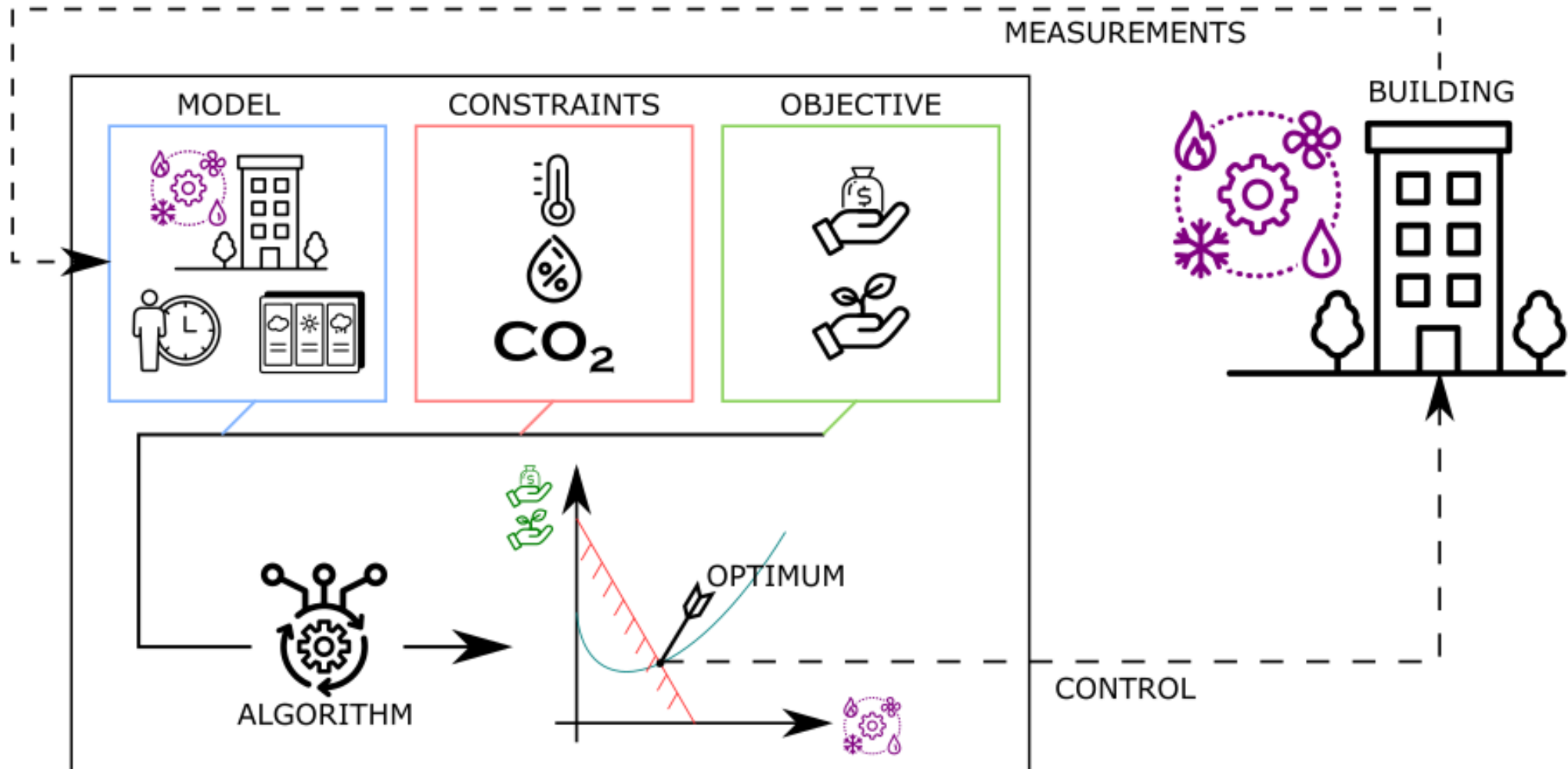
Less resources to
reach the same

Hybrid & Collective

Air is no longer the
thermal waste bin



SYSTEM INTEGRATOR – Model Predictive Control



APPLIED TO BUILDING LEVEL



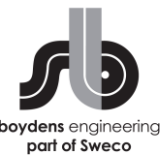
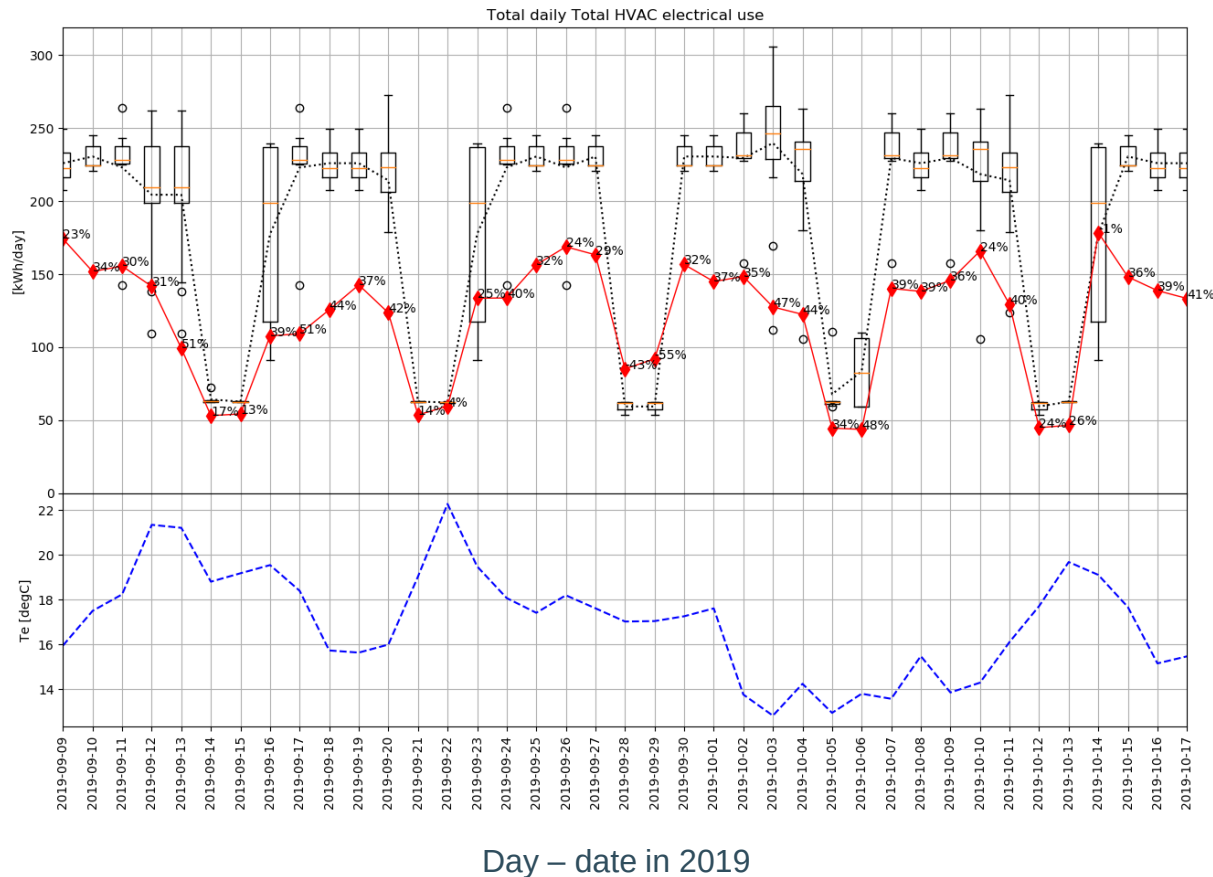
hybrid
GEOTABS



Funded by
the European Union



White-box MPC (TACO): up to 55 % saving



APPLIED TO THERMAL NETWORK

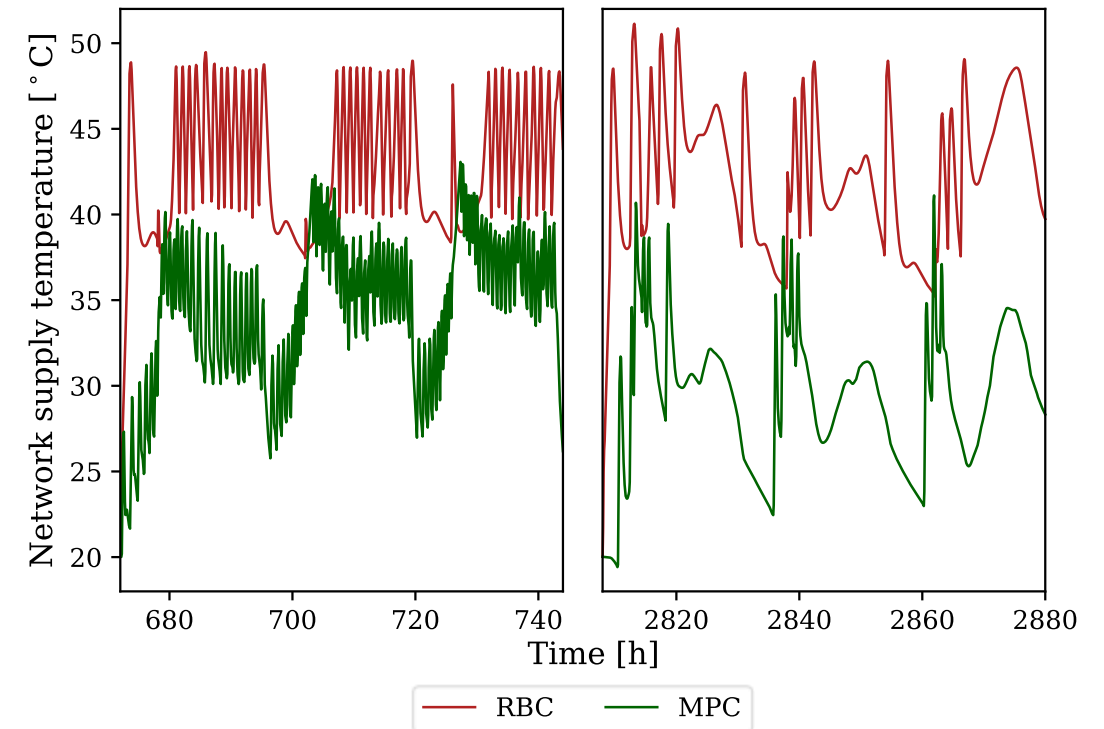


Simulation based comparison

Model Predictive Control (MPC) versus Rule Based Control (RBC)

Winter Controller	Mean thermal discomfort per building [Kh]	E_{el} [kWh] January 28-31
RBC	6.7	578
MPC	0.6	505
Δ	better	-13%

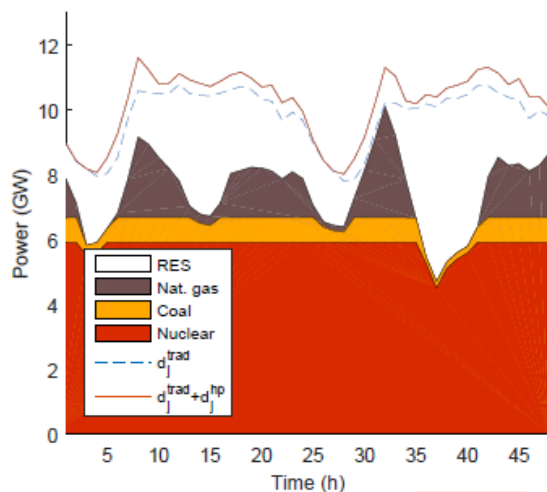
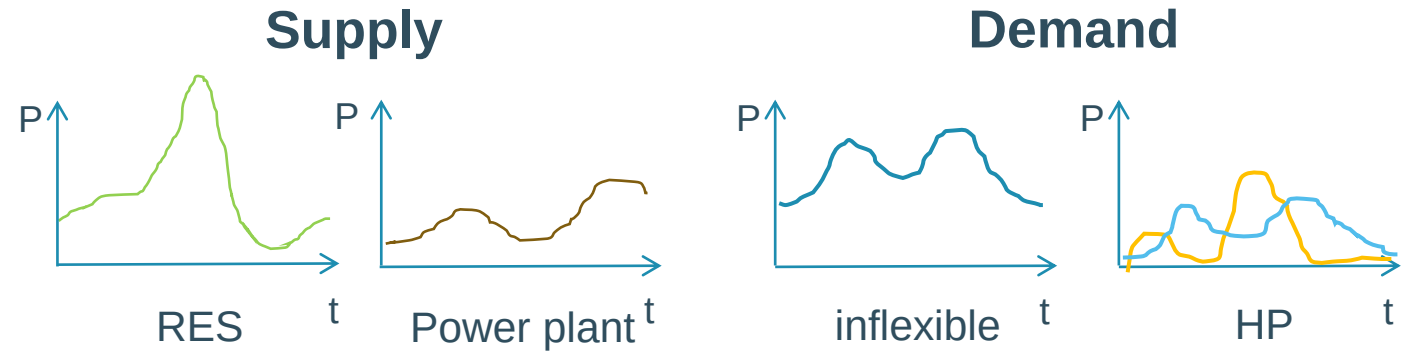
Spring Controller	Mean thermal discomfort per building [Kh]	E_{el} [kWh] April 27-30
RBC	0.1	164
MPC	0.4	107
Δ	equivalent	-35%



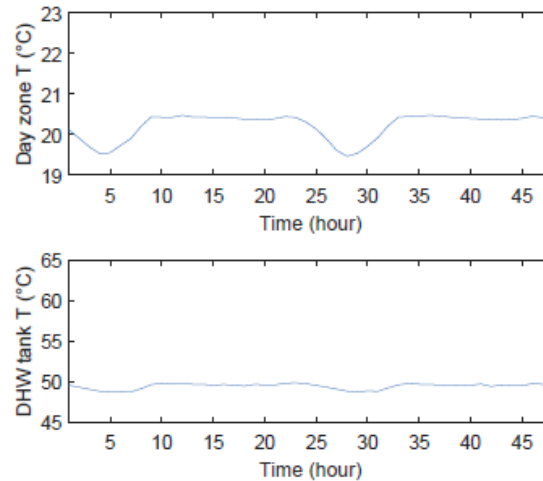
APPLIED TO THE SYSTEM LEVEL - DSM

Integrated operational model

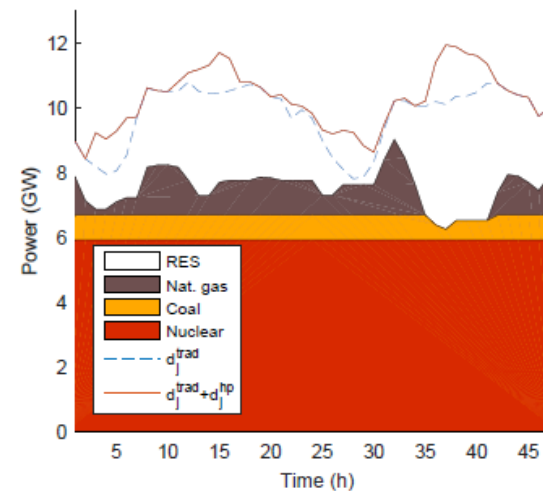
Minimizes system cost
taking limited potential as a constraint
(tank size, building thermal mass)



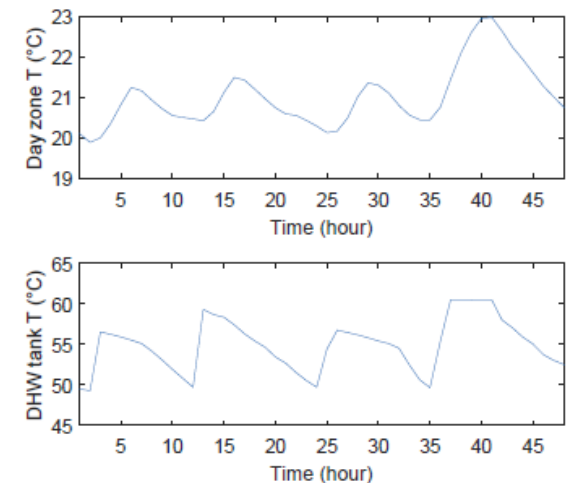
(a) Electricity generation, no DR



(b) Mean temperatures, no DR



(c) Electricity generation, with DR



(d) Mean temperatures, with DR

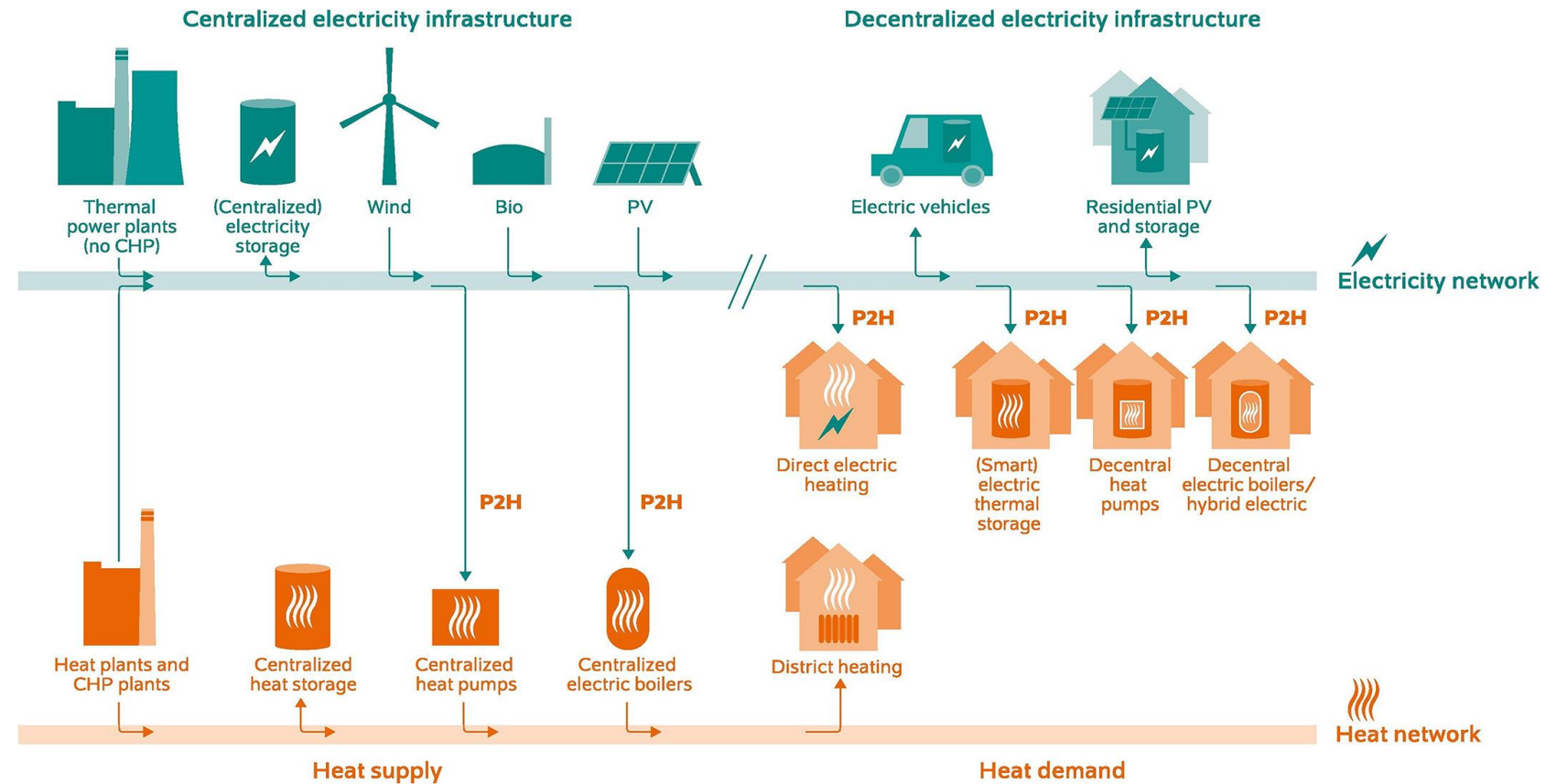
FLEX is an asset – drive for SECTOR COUPLING

Example: residential

Integrated energy system

Benefits:

- FLEX for RE systems (thermal helps electrical)
- Decarbonization (emission reduction)
- Reduced dependency (oil & gas)
- Total cost reduction (smart system integrator)

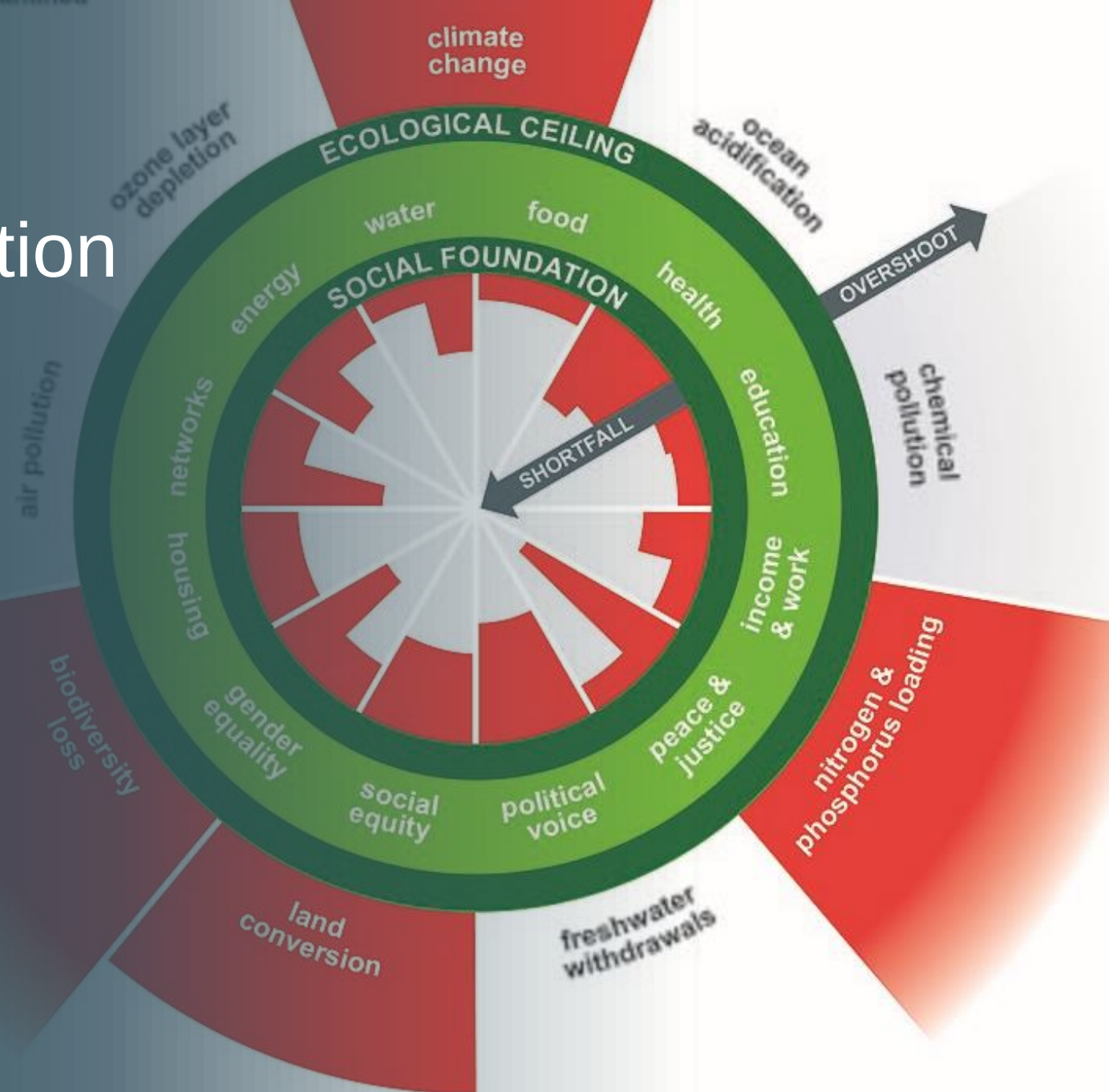


WIRES Energy & Environment, Volume: 10, Issue: 4, First published: 04 February 2021, DOI: (10.1002/wene.396)

Thanks to system integration BEYOND EFFICIENCY

Climate neutrality
Energy security
Resiliency
Equity
Affordability
Healthy environment
...

All captured in **SUSTAINABILITY**





Buildings and their HVAC have an active role to play in the global energy system



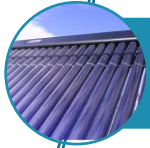
Efficiency and decarbonization go hand in hand



Concept designs should aim for grid-friendly buildings and circular approaches



Thermal grids and heat pumps can support electrical grids



Temperature levels of heat supply and heat demand should be matched



Smart solutions do not count on AI only, they use locally available clean energy sources



Hybridization of technologies and approaches is key to capture wider system benefits

Opportunity for HVAC in the Building Sector

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