



Forecasting Tail Events and Impact on Energy Price

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Outline

- **REsurety Overview**
- How REsurety Forecasts Power Prices
- Impact of Extreme Weather on Power Prices
- Challenges in Forecasting Tail Events
- Opportunities for Forecasting Tail Events

REsurety Introduction

Operating at the intersection of weather, power markets, and financial modeling, REsurety enables the industry's key decision makers with best-in-class value and risk intelligence.

It starts with science.



Translating weather into value.



Quantifying and managing risk.

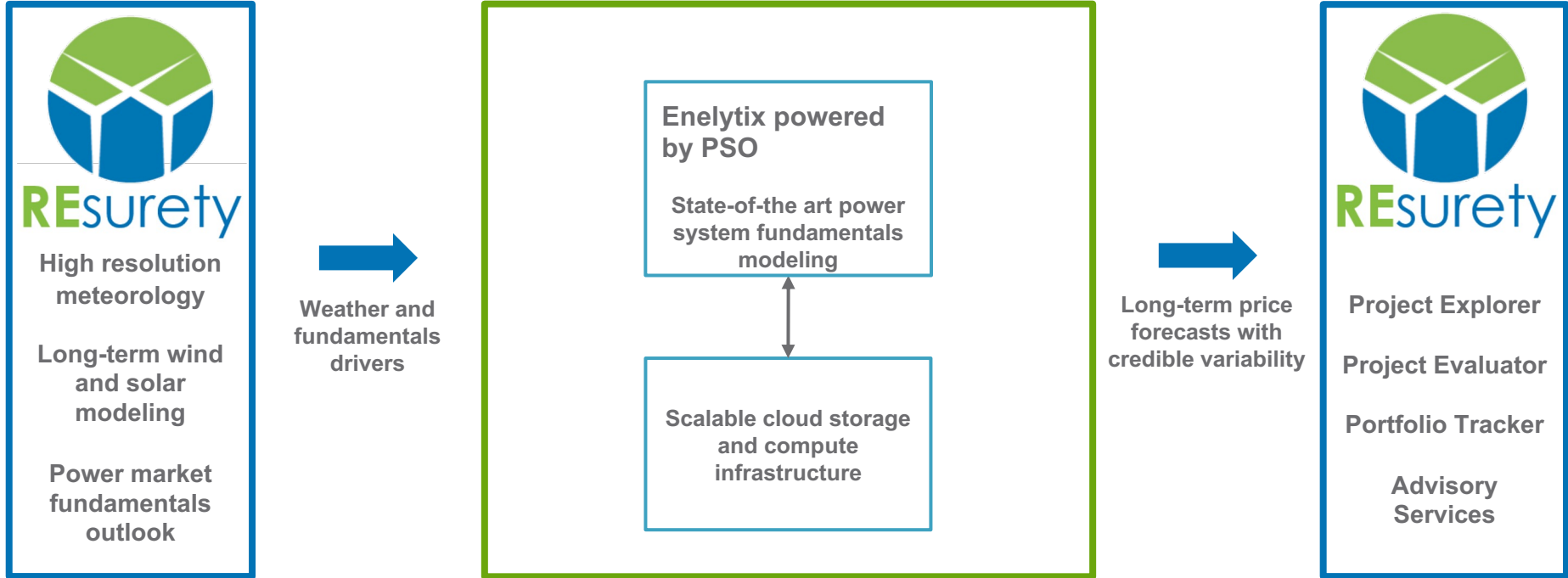


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Price Forecasting at REsurety

REsurety uses a fundamentals-based forecasting approach to produce long-term (20-year) power price forecasts that reflect 40 years of weather variability.



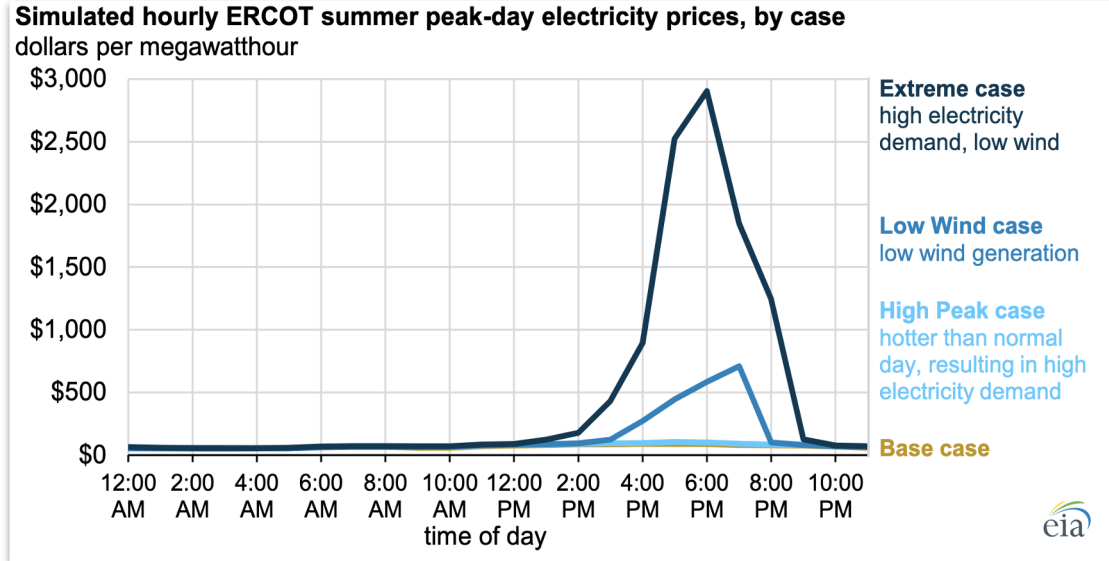
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How Does Weather Affect Power Prices?

Power prices are inherently tied to the weather, especially when the weather is extreme. For example:

- **Demand:** Very hot and cold temperatures drive a need for energy to power warming and cooling, which increases prices
- **Generation:** Low wind speeds and clouds reduce renewable supply and also increase prices



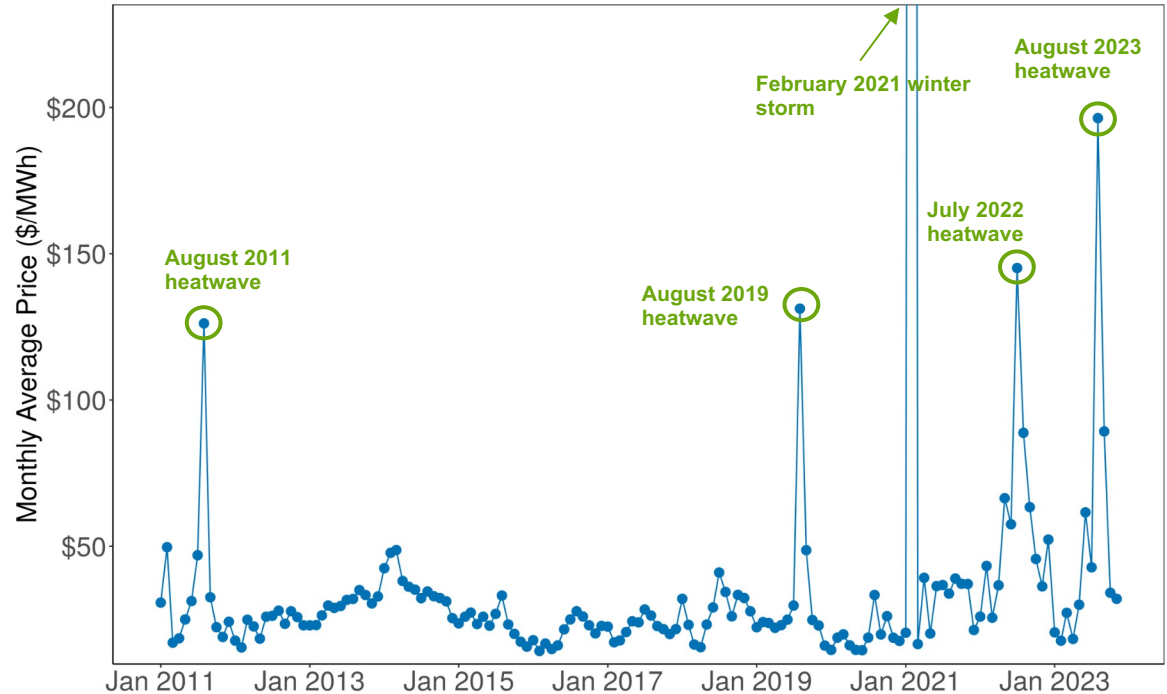
Data source: U.S. Energy Information Administration, [Sources of Price Volatility in the ERCOT Market](#)

Extreme Price Events in Recent History: ERCOT

Extreme price events in ERCOT over the last 15 years can all be tied to extreme weather events.

Most of these extreme prices have occurred during heat waves, but extreme prices are becoming more frequent during cold snaps as well.

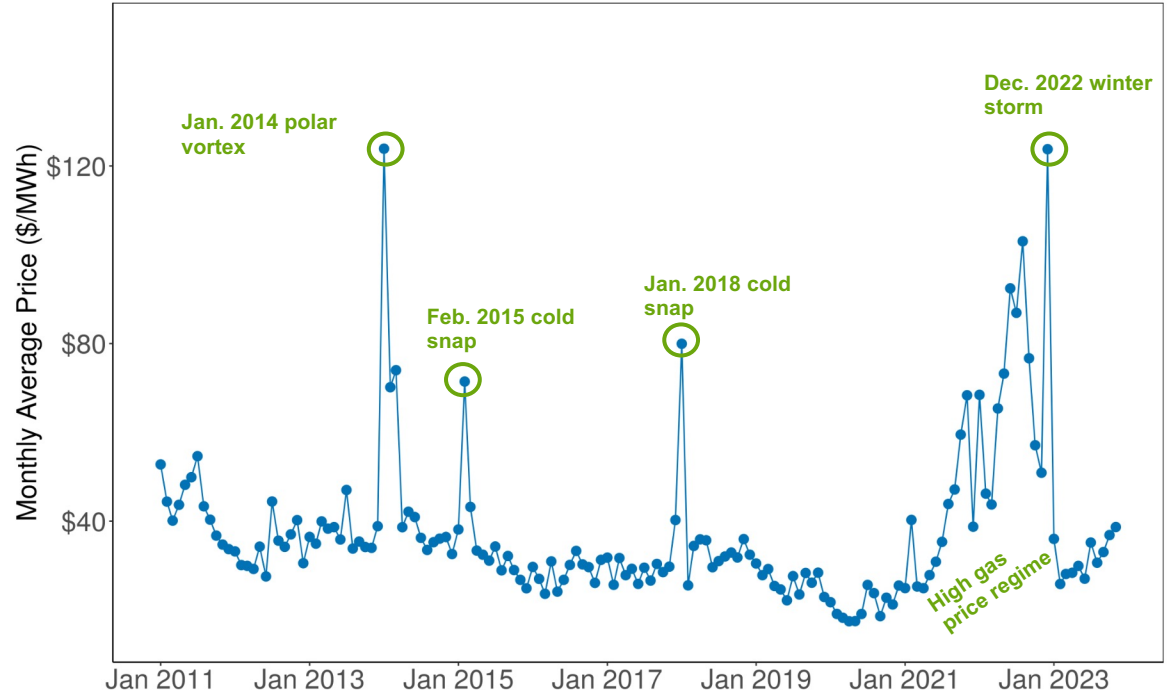
Monthly Average Price: ERCOT West RT



Extreme Price Events in Recent History: PJM

Extreme price events in the Northeast markets are largely tied to cold weather events (although high prices during heat waves aren't unprecedented).

Monthly Average Price: PJM Western Hub RT



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Challenges in Forecasting Tail Events

Weather Data

- It's difficult to determine what's a tail weather event vs. the "new normal"
- Long-term weather models often underestimate variability

Grid Conditions

- The grid is rapidly changing - so even if we've experienced similar weather conditions in the past, we may not have experienced similar grid conditions
- There's a lot of uncertainty in future demand and renewable build-out

Fundamentals Modeling

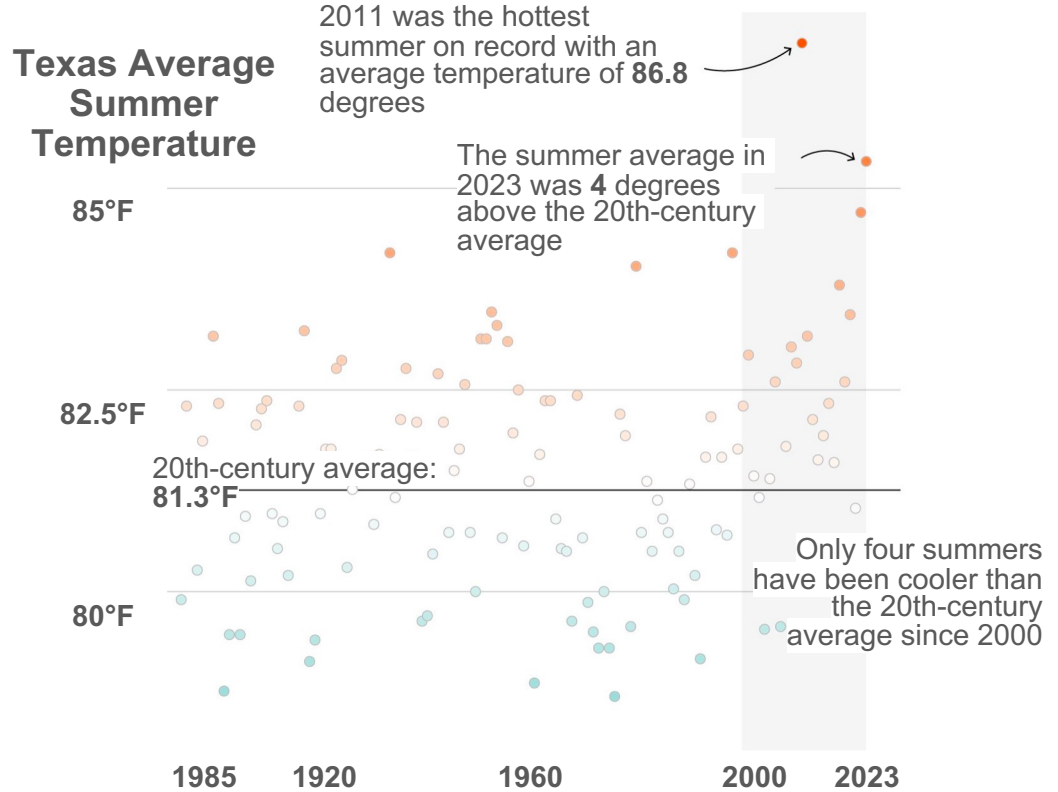
- Fundamentals models can't capture everything

Tail Event or the New Normal?

The summer of 2023 was historically hot for Texas, second only to 2011.

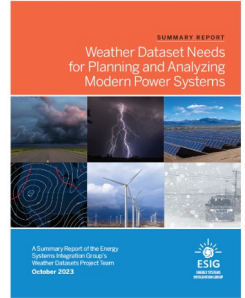
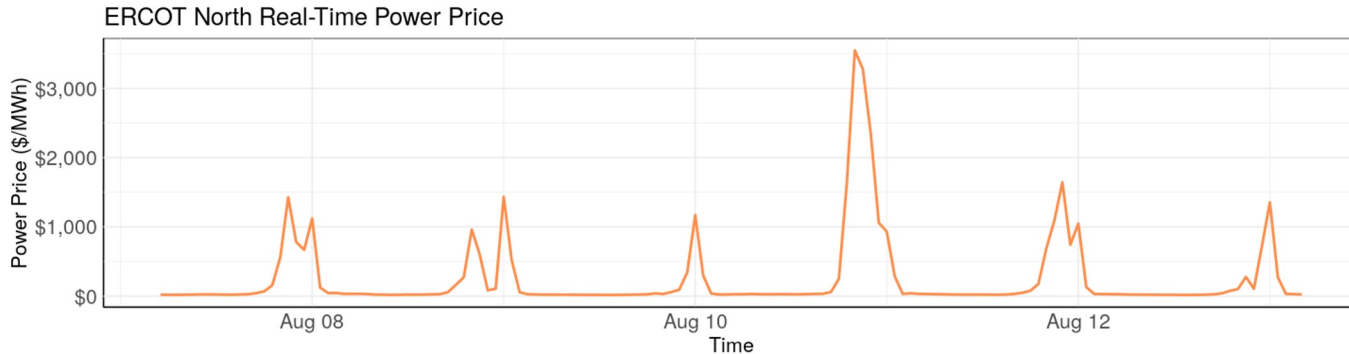
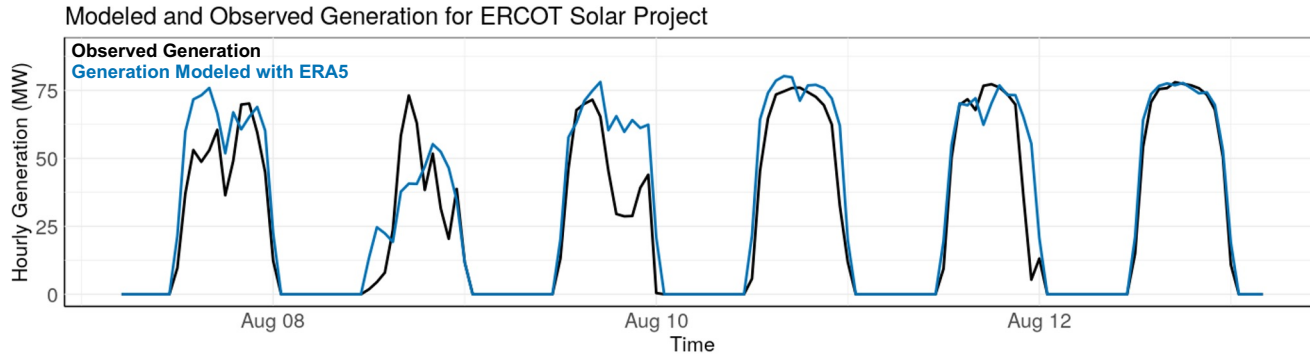
Only four summers have been cooler than the 20th-century average since 2000.

So was last summer a tail event or is this part of the **new normal**?



Weather Models May Underestimate Variability

Long-term re-analysis datasets (e.g., ERA5) don't have sufficient spatial resolution to capture small-scale weather patterns. These models often struggle to depict cloud cover, which has a large impact on solar generation.

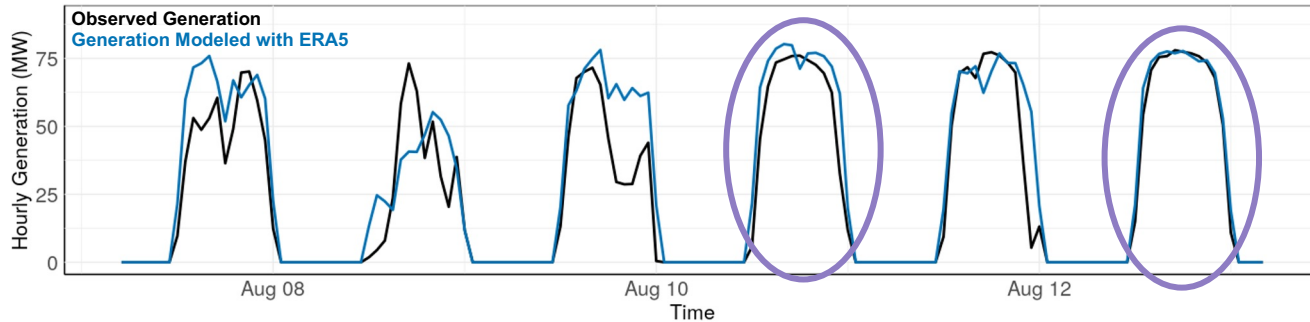


See the [report](#) for more detail!

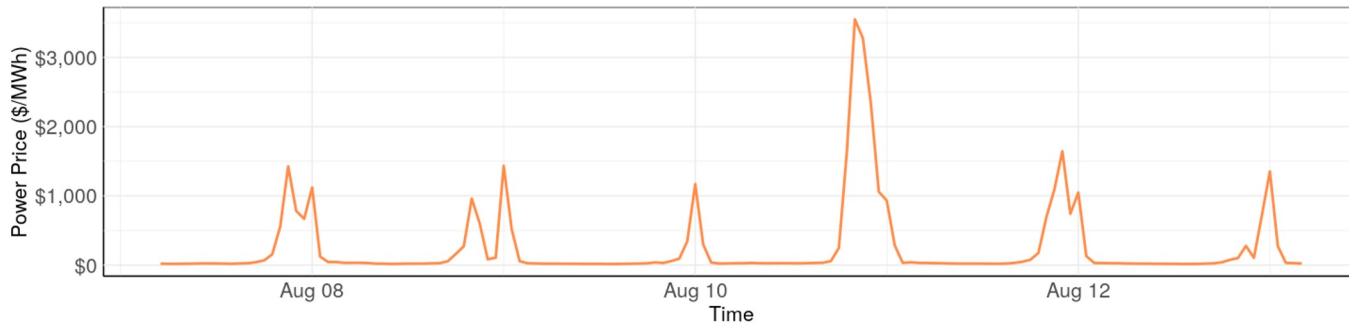
Weather Models May Underestimate Variability

On sunny days, ERA5 is able to depict generation fairly accurately.

Modeled and Observed Generation for ERCOT Solar Project

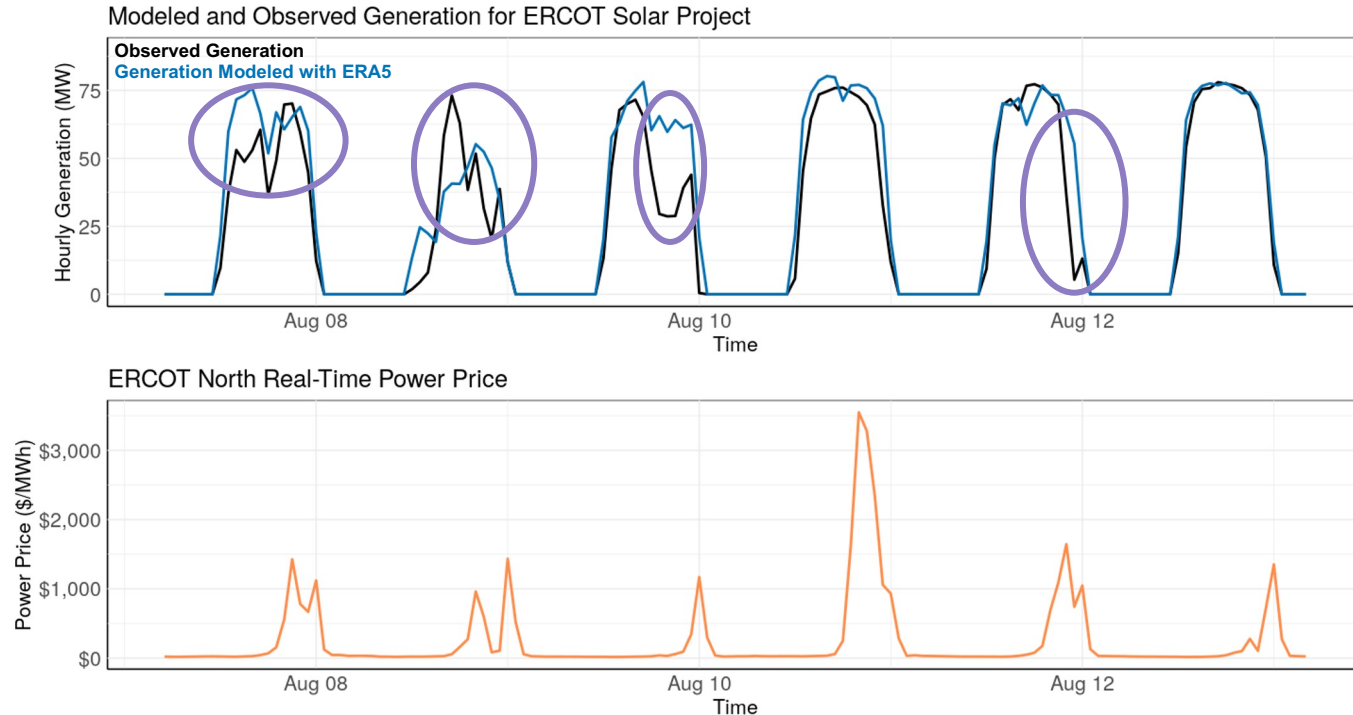


ERCOT North Real-Time Power Price



Weather Models May Underestimate Variability

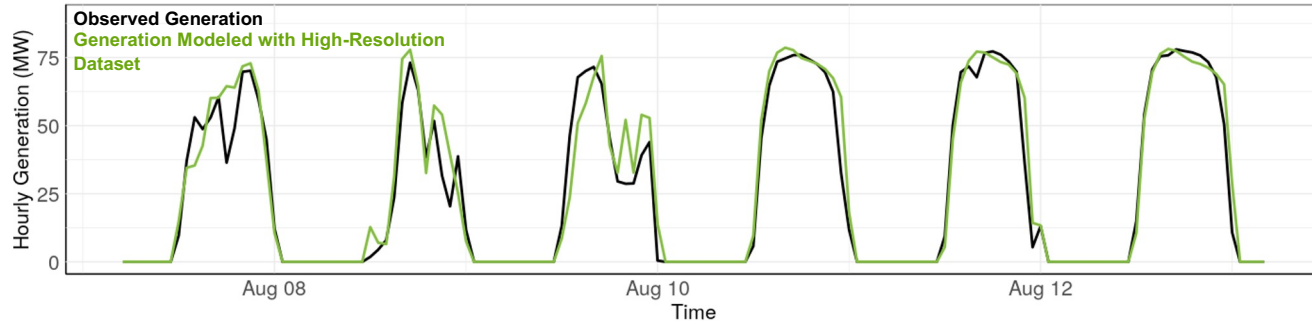
On days with cloud cover, ERA5 often overestimates generation. These ramps in solar generation can have a significant impact on price during extreme events.



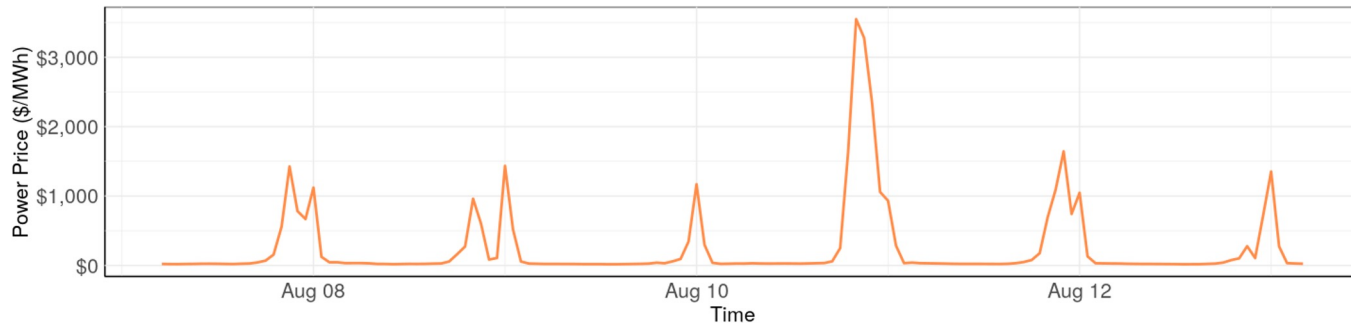
Weather Models May Underestimate Variability

High-resolution datasets are much better at capturing short-term generation variability due to cloud cover - but often don't have a record length long enough to capture the full range of historical weather variability.

Modeled and Observed Generation for ERCOT Solar Project



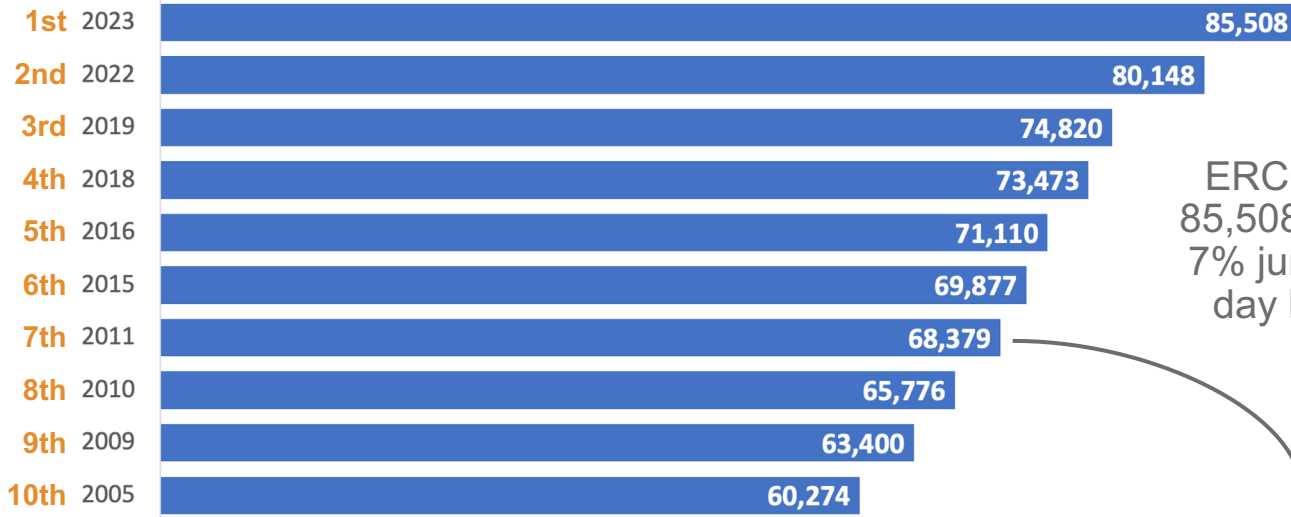
ERCOT North Real-Time Power Price



We Don't Have a Precedent

Even if we've experienced similar weather conditions in the past, we may not have experienced similar grid conditions.

Top 10 ERCOT Yearly Peak Demand Records (MW)



ERCOT's peak demand reached 85,508 MW on August 10, 2023 – a 7% jump from the highest-demand day last year and a new all-time demand record.

Despite 2011 having the hottest summer in Texas history, its annual peak demand ranks 7th, indicating a large increase in energy demand over the last 12 years.

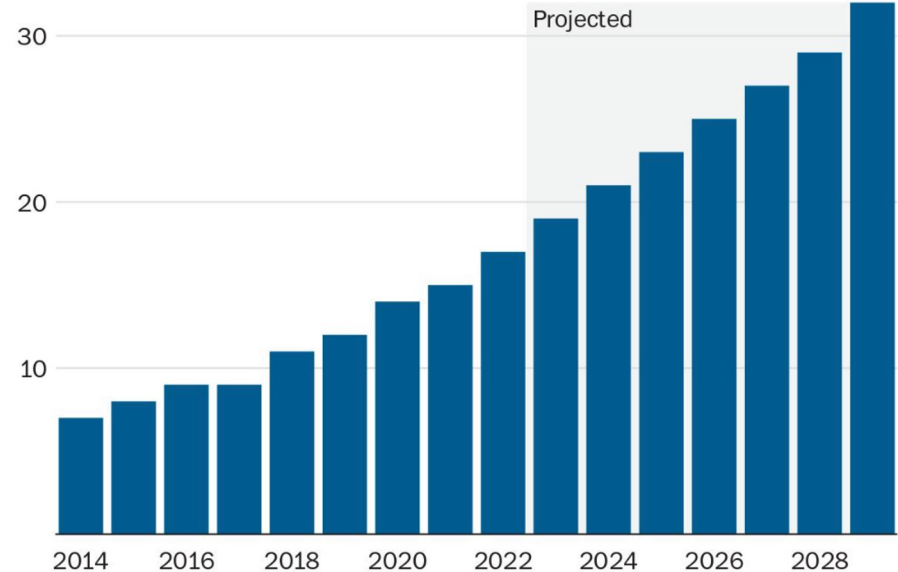
Credit: Jessica Tomaszewski, [Hot Grid Summer: Unpacking ERCOT's Unusually Warm Summer of 2023](#)

Demand is Rapidly Increasing

- Significant data center-driven load growth is expected over the next several years
- There are many open questions about how the grid will serve that load
 - Can demand be served by current planned resources?
 - Will data centers operate with a flat load profile or will they follow incentives to operate when prices (or emissions) are low?

U.S. data centers tax the power grid

Data center energy demand, in gigawatts. Each gigawatt is roughly the amount of power generated by a large nuclear plant.

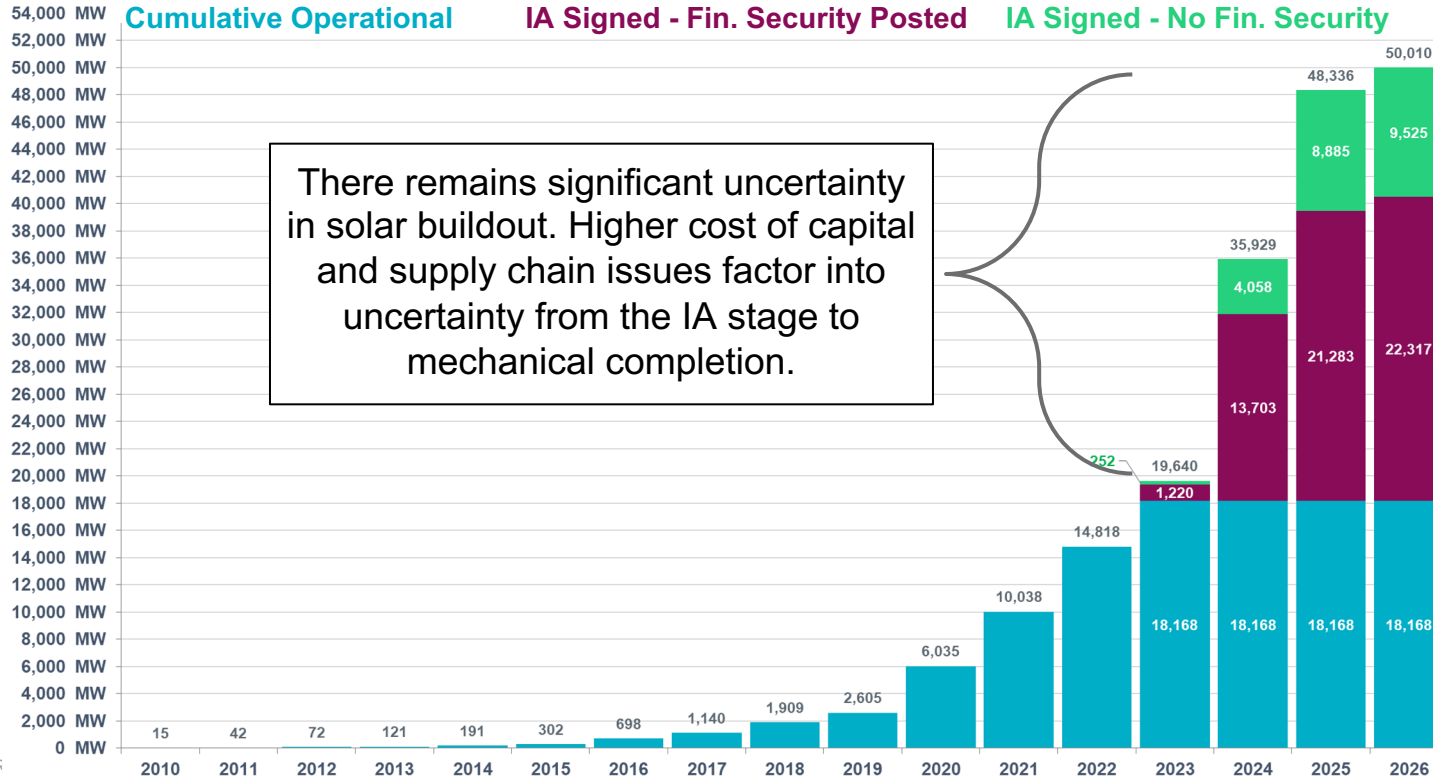


Source: McKinsey and Company, January, 2023.

More information: [Amid explosive demand, America is running out of power](#)

Getting Supply Right is Tricky

ERCOT Solar Additions by Year (as of Aug 31, 2023)

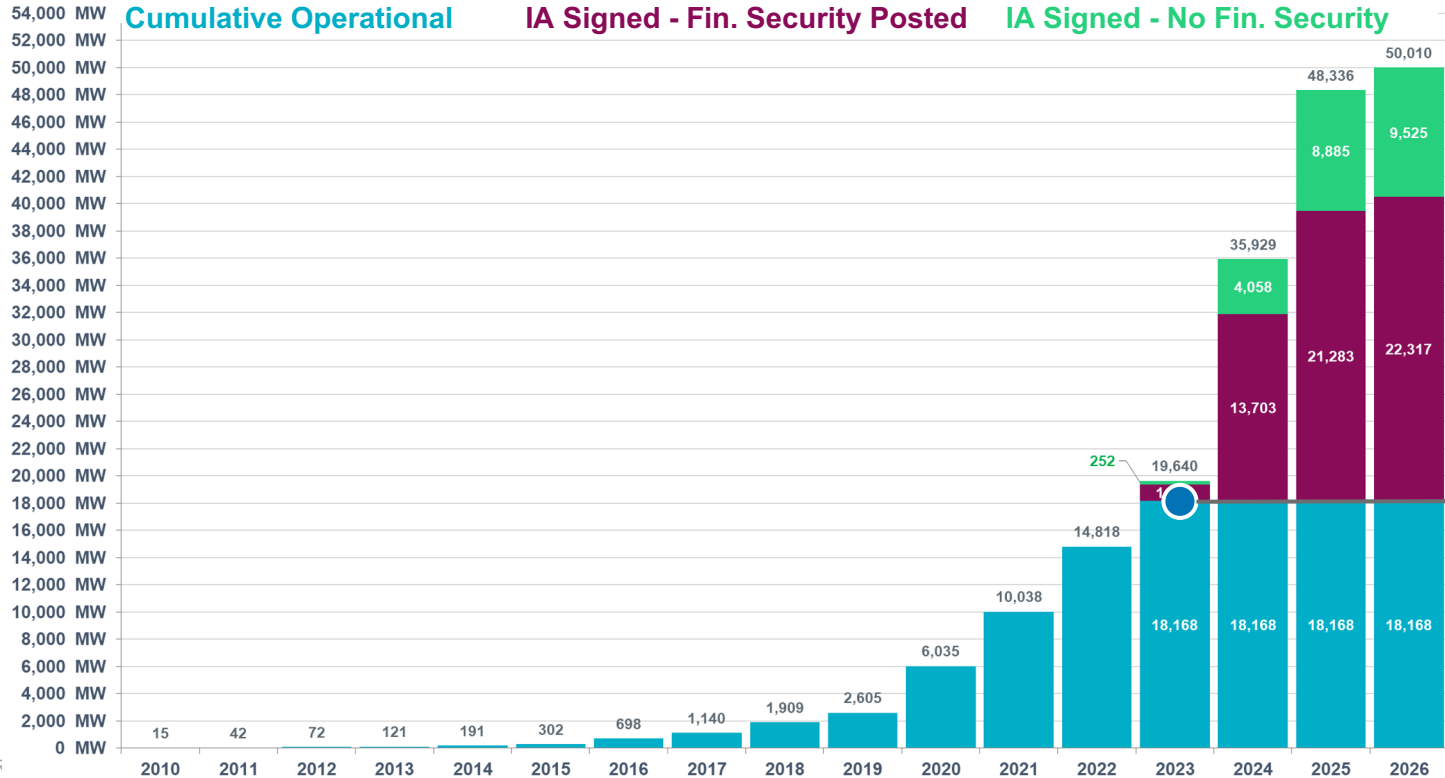


Credit: Amit Ranjan & DL Oates, [Unpacking ERCOT Solar Capture Rates in RESurety's Weather-Smart Forecasts](#)

[Source](#)

Getting Supply Right is Tricky

ERCOT Solar Additions by Year (as of Aug 31, 2023)



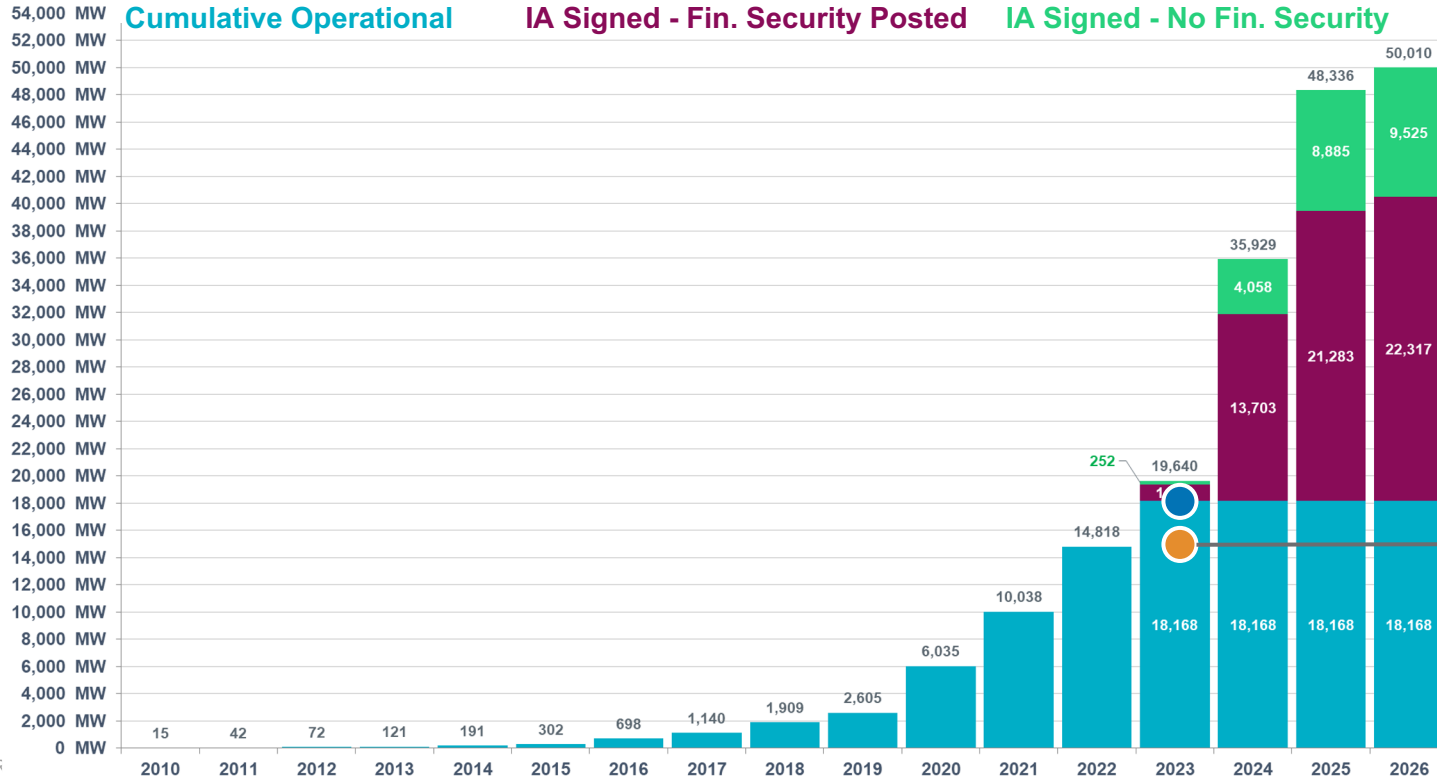
At the start of 2023, ERCOT solar capacity was forecasted to exceed 18 GW, with most of that capacity coming online prior to the summer.

Credit: Amit Ranjan & DL Oates, [Unpacking ERCOT Solar Capture Rates in RESurety's Weather-Smart Forecasts](#)

[Source](#)

Getting Supply Right is Tricky

ERCOT Solar Additions by Year (as of Aug 31, 2023)



Maximum solar output in summer 2023 was closer to 14 GW.

Credit: Amit Ranjan & DL Oates, [Unpacking ERCOT Solar Capture Rates in RESurety's Weather-Smart Forecasts](#)

[Source](#)

Forecasted Prices for August 2023: 18 GW Installed Solar

If we assumed the forecasted 18 GW of solar capacity all came online by the summer, our ERCOT West forecasted prices for August 2023 prices would have ranged from \$28 to \$147. The actual average August 2023 price would have been outside the distribution.

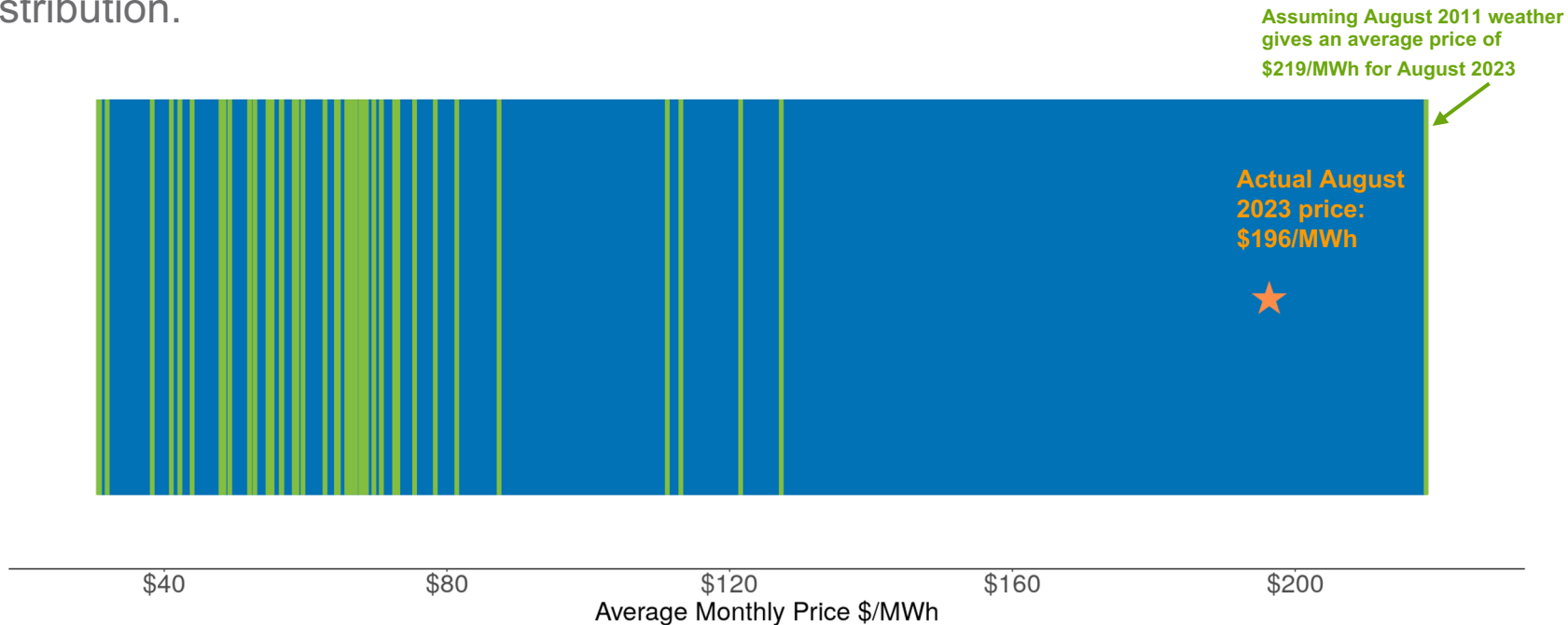


Bar: Range of values from Q3 Weather-Smart forecast

Lines: Individual weather year outcomes

Forecasted Prices for August 2023: 14 GW Installed Solar

Using the actual maximum solar output of 14 GW increases the tail of the forecasted price distribution significantly and shows that the August 2023 outcome does fall within the distribution.

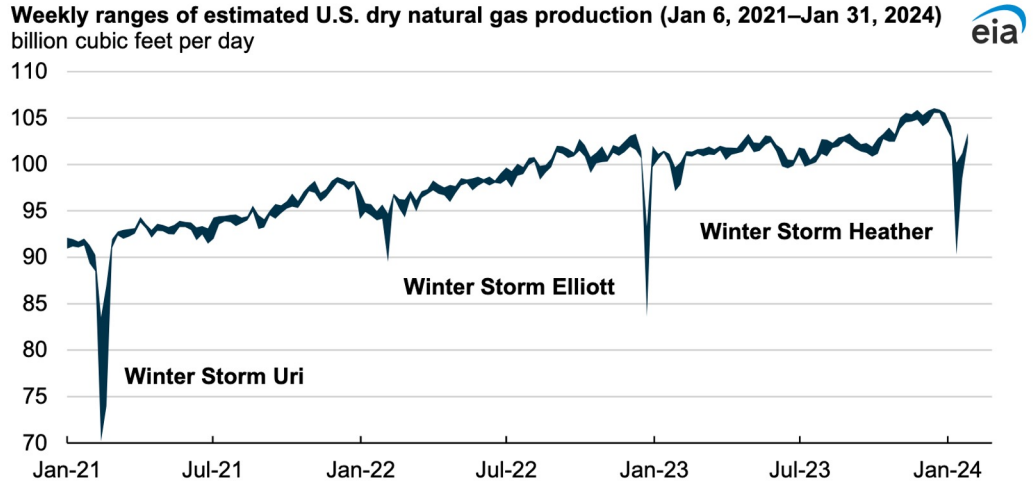


Bar: Range of values from Q3 Weather-Smart forecast

Lines: Individual weather year outcomes

Fundamentals Models Can't Capture Everything

- Fundamentals models are used to simulate the operation of power markets - but they can't capture everything with 100% accuracy
- For example:
 - Widespread impacts of cold weather on natural gas production and transportation
 - Effectiveness of demand response programs



Data source: S&P Global Commodity Insights

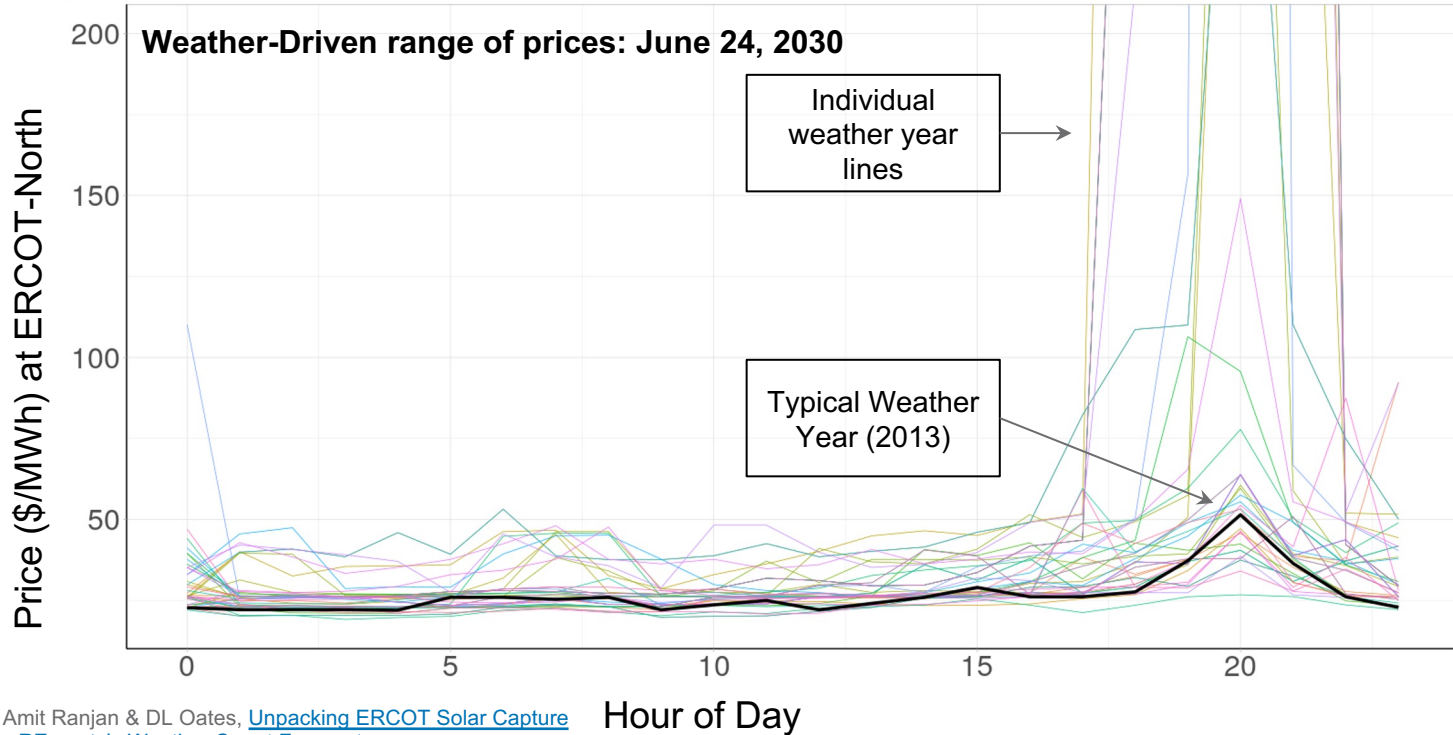
Source: [Winter storms have disrupted U.S. natural gas production](#)

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Incorporate Weather Variability into Forecasts

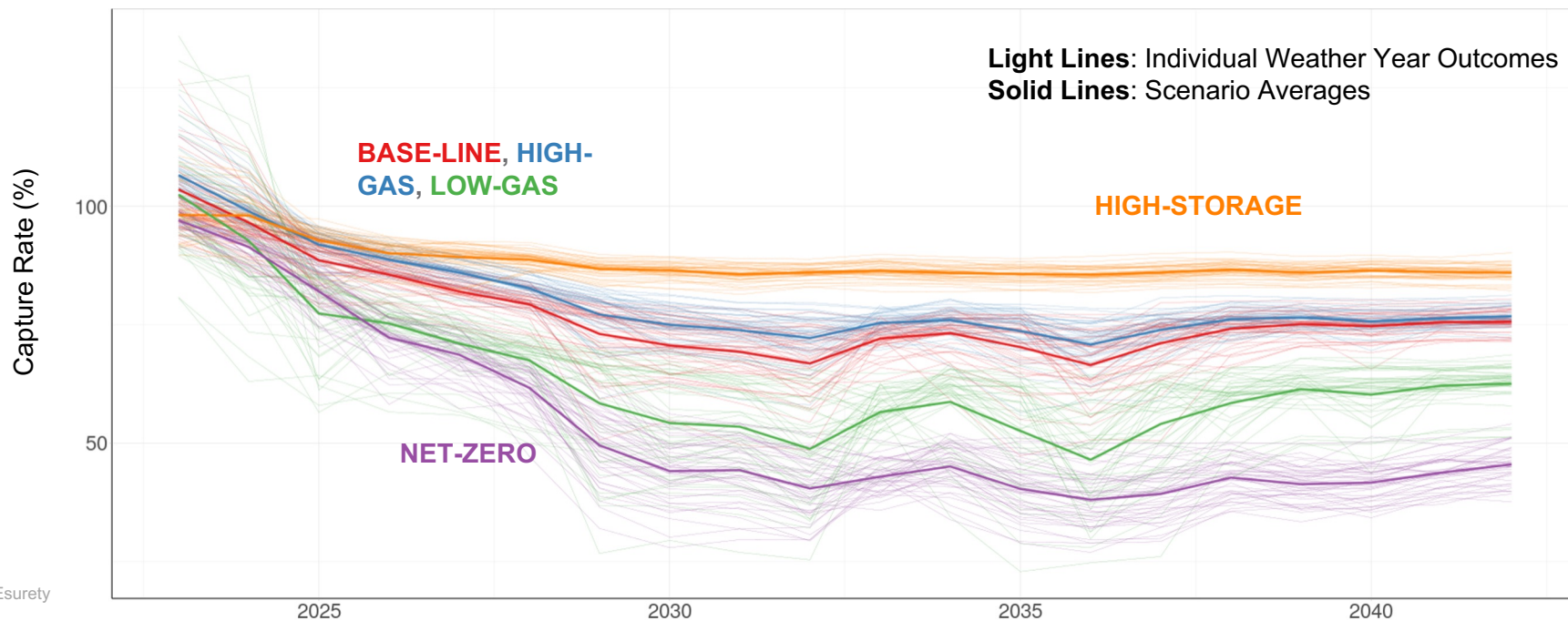
In order to capture tail events, it's necessary to simulate demand and generation under a variety of weather conditions.



Incorporate Fundamentals Variability into Forecasts

Fundamentals variability also drives variability in power prices and impacts the sensitivity of prices to different weather conditions.

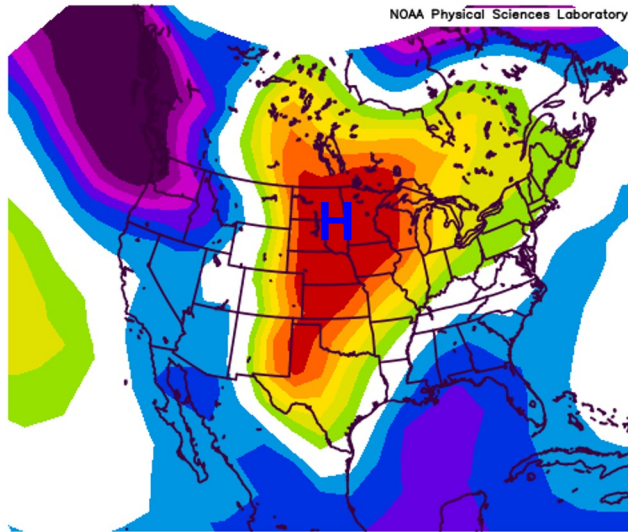
Forecasted Solar Capture Rate



Account for Impact of Extreme Weather on Renewable Generation

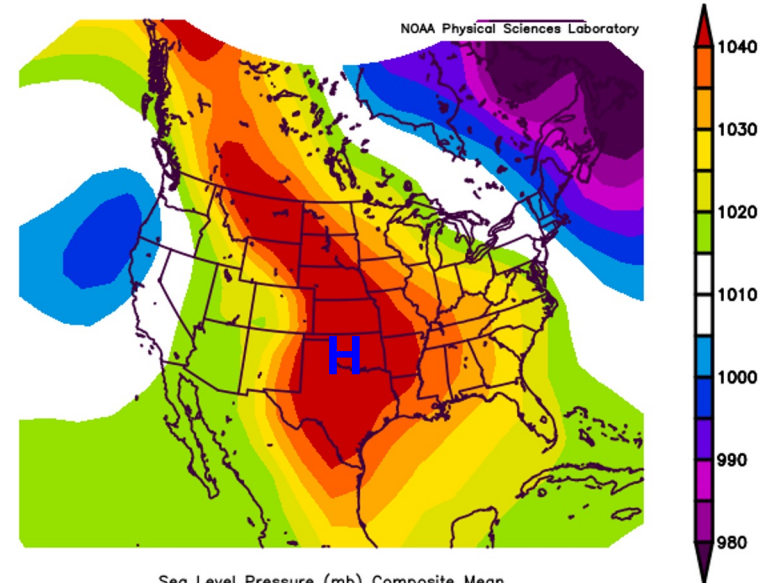
The meteorological conditions that lead to extremes in demand can have adverse impacts on renewable generation - so it's important to understand these events and plan for them.

Winter Storm Uri (2021)



Sea Level Pressure (mb) Composite Mean
2/15/21 to 2/15/21
NCEP/NCAR Reanalysis

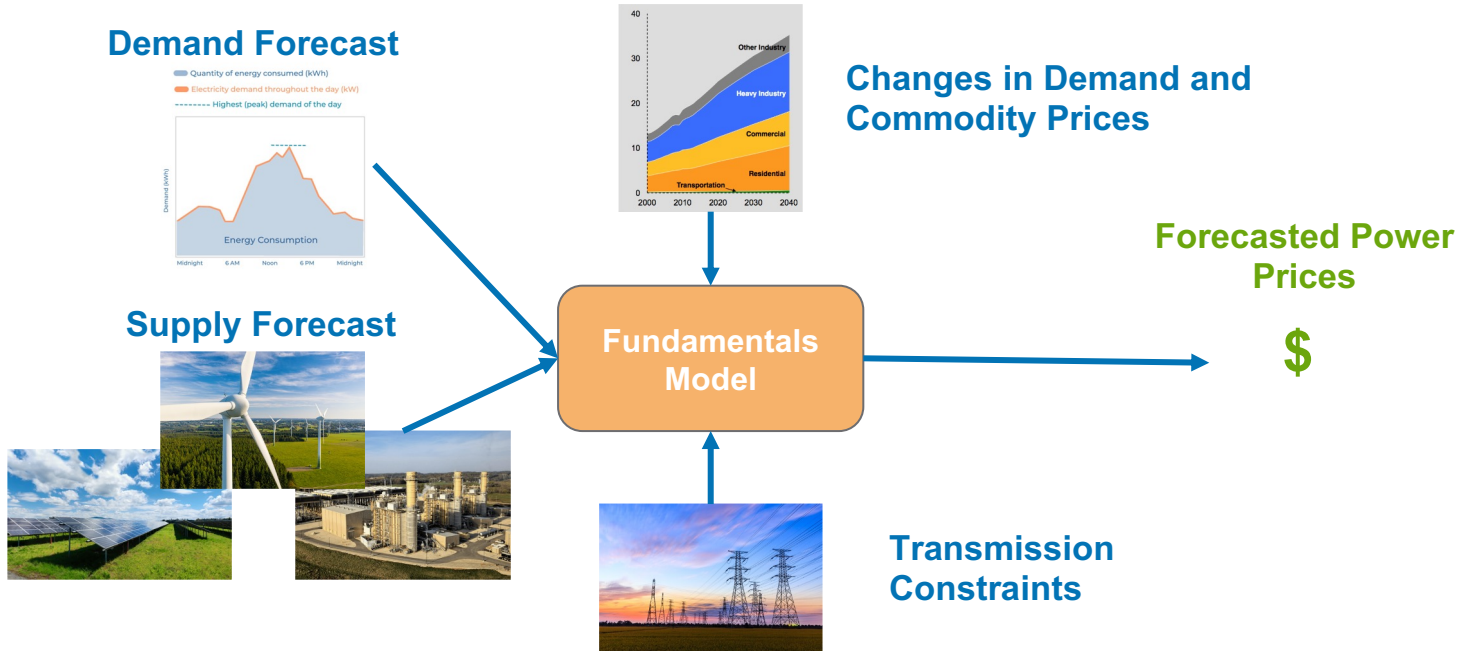
December 1983 Arctic Outbreak



Sea Level Pressure (mb) Composite Mean
12/25/83 to 12/25/83
NCEP/NCAR Reanalysis

Summary

- Uncertainty in supply and demand makes it challenging to forecast tail price events
- In a grid that's increasingly impacted by the weather, it's more important than ever to consider the impacts of weather and fundamentals variability on power prices





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