



Australian Energy Market Operator

June 2023

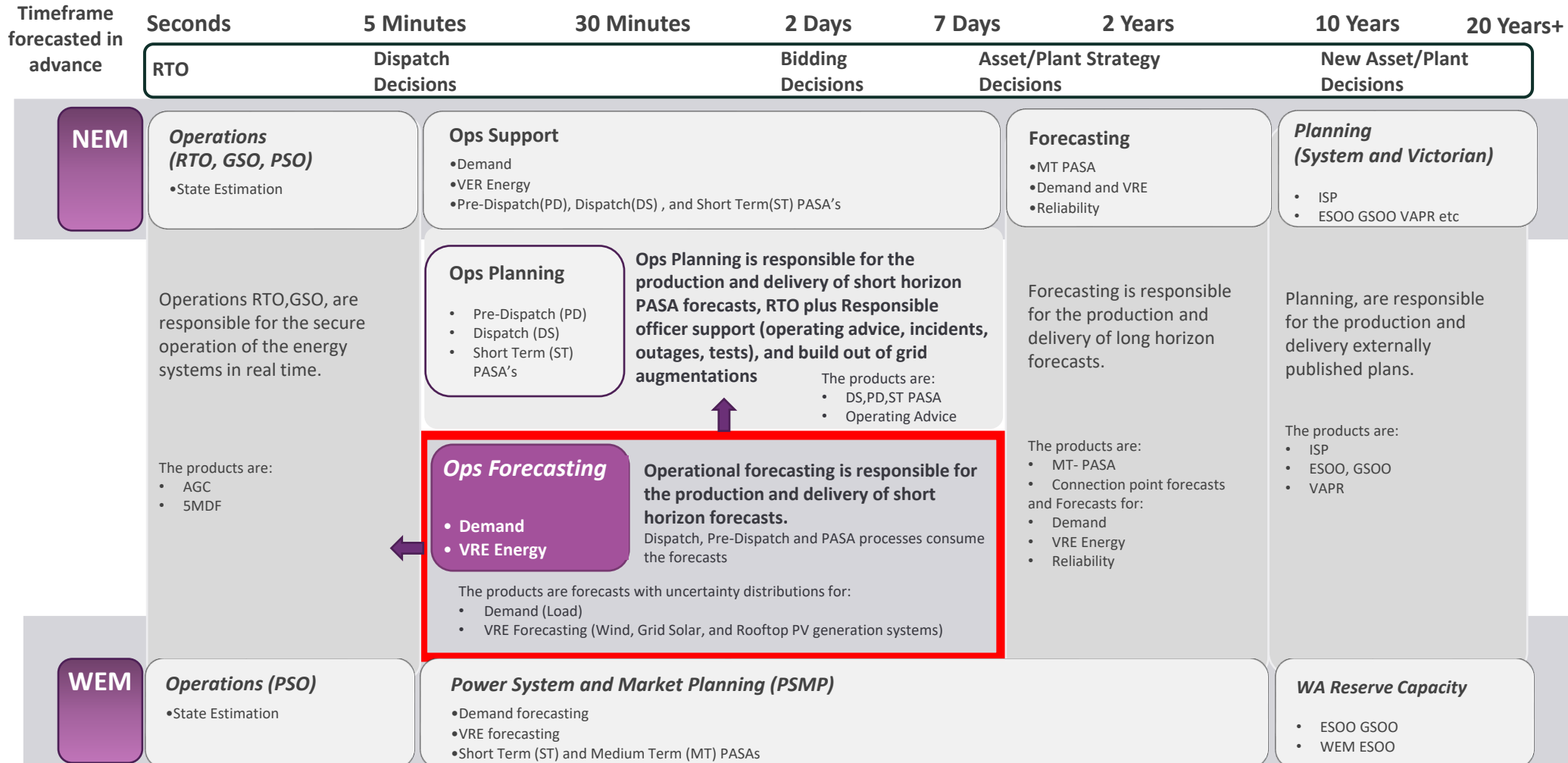


Themes & Topics

1. Operational Forecasting at AEMO
2. Evolving Landscape of Operational Forecasting
3. A Probabilistic Approach to Forecasting Uncertainty of Reserves
4. Future of Operational Forecasting

Operational Forecasting at AEMO

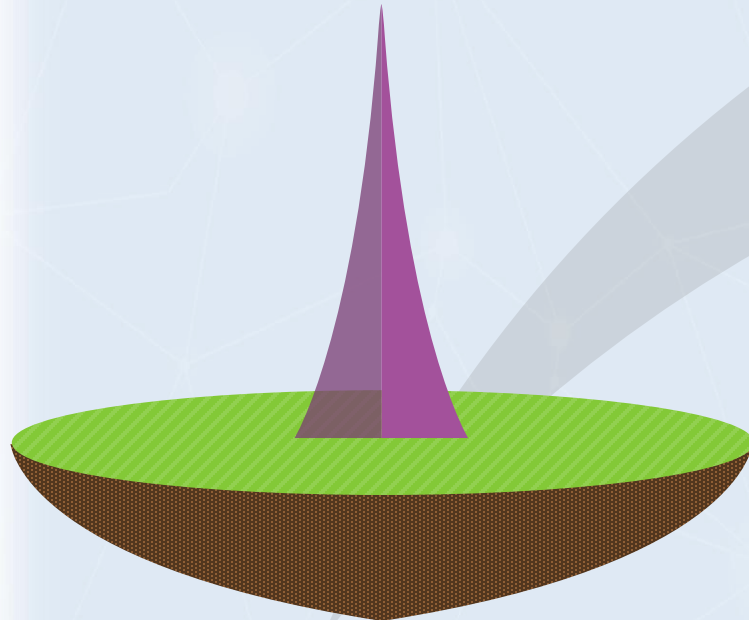
The Role of Operational Forecasting



The Evolving Landscape of Operational Forecasting

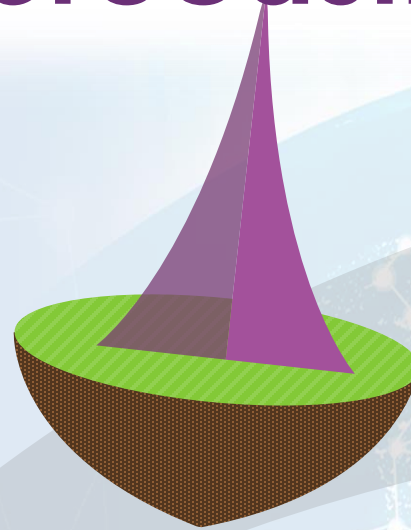
1998

At the start of the NEM the operating envelope for a stable grid state was large compared to the uncertainty of the forecasts used to operate it.



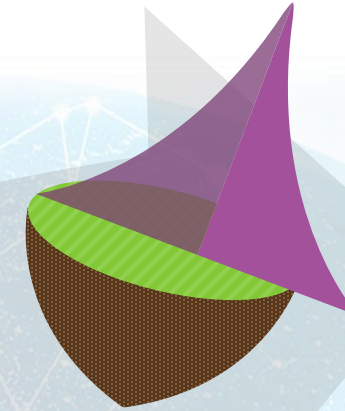
2023

Today the balance between uncertainty and control is becoming challenging



Undesirable Future State

Where the level of uncertainty and variability exceeds the span of control of the system operators.

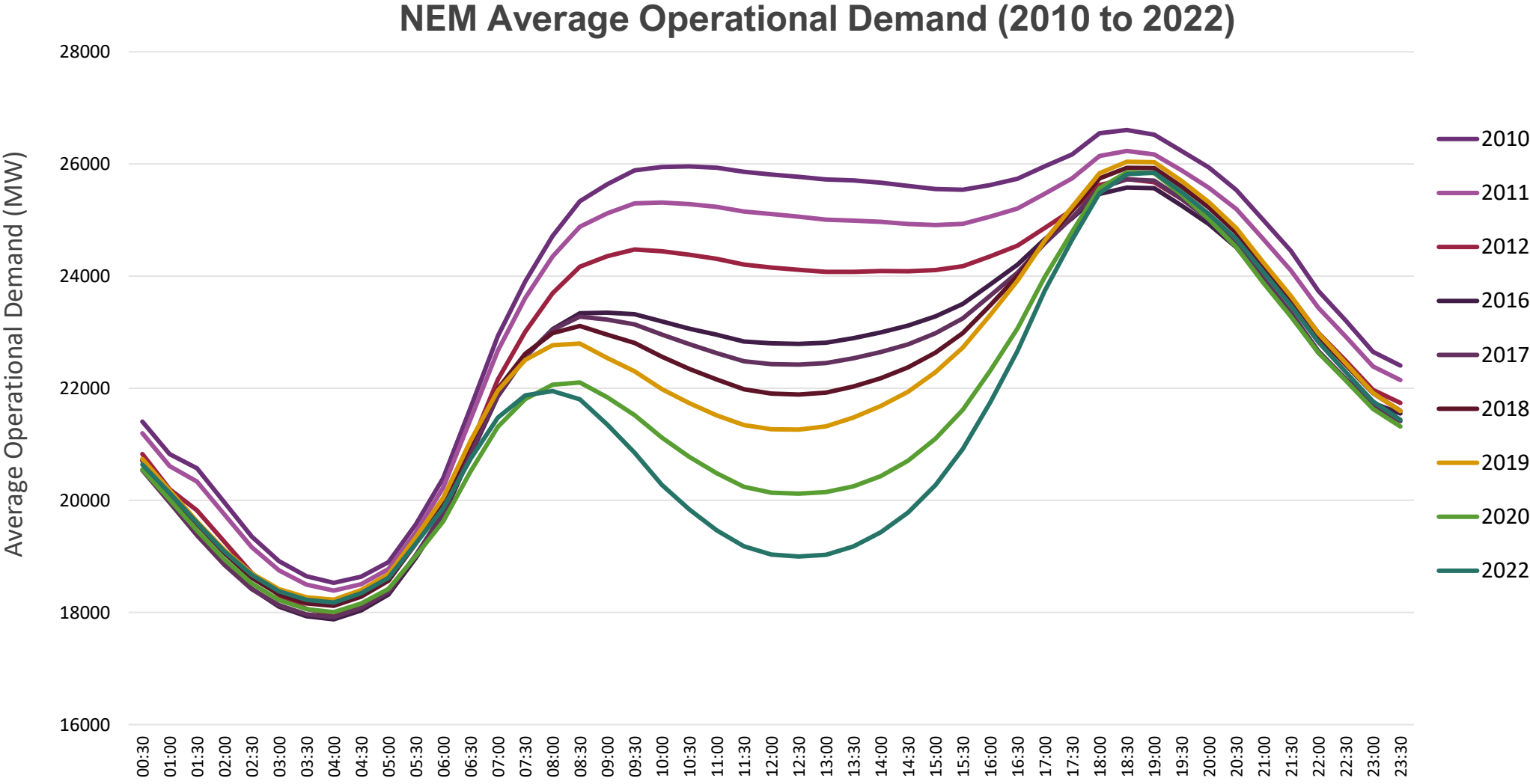


Scope of control

Uncertainty & variability



Evolving Shape of the Demand Profile



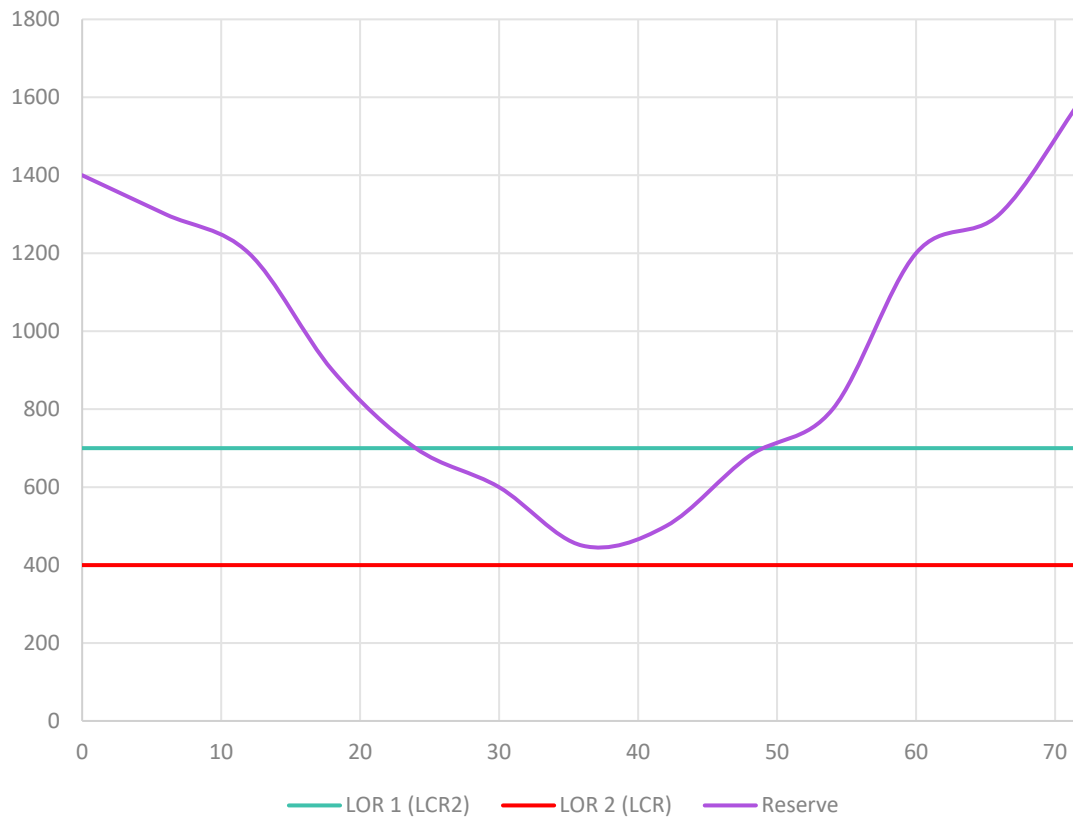
A Probabilistic Approach to Forecasting Uncertainty of Reserves

Where we've been, where we are, and where we are going

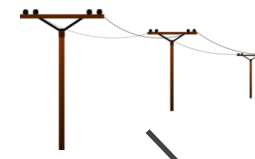
Reserve levels in the NEM

Reserve levels were historically set based on the largest supply to the system.

Historical reserve conditions (without FUM)



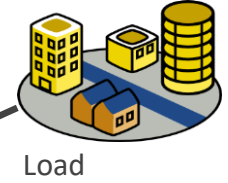
Interconnector supplying 300MW



Coal supplying 400MW



Wind supplying 220MW



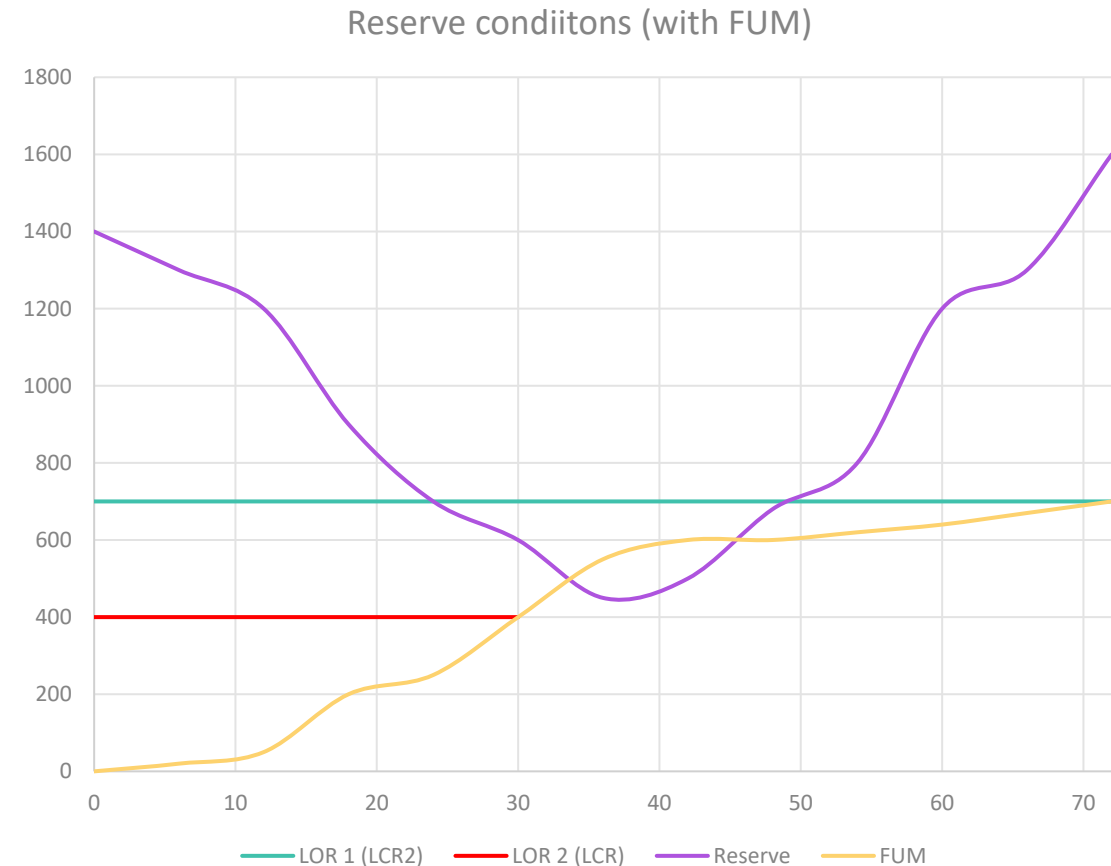
Load

To address dynamically evolving reserves in the NEM, AEMO introduced the FUM

The FUM (Forecast Uncertainty Measure)

The FUM Model is trained on historical forecasting errors and situational conditions present at time forecast was produced. These can include weather and time of day.

- Deployed in 2017
- This forecasts reserve levels using sophisticated Bayesian Belief Networks.
- Acts as a mechanism to address supply uncertainty.
- Over 1 billion forecasts are used to train the network using advanced AI techniques
- Retrained quarterly

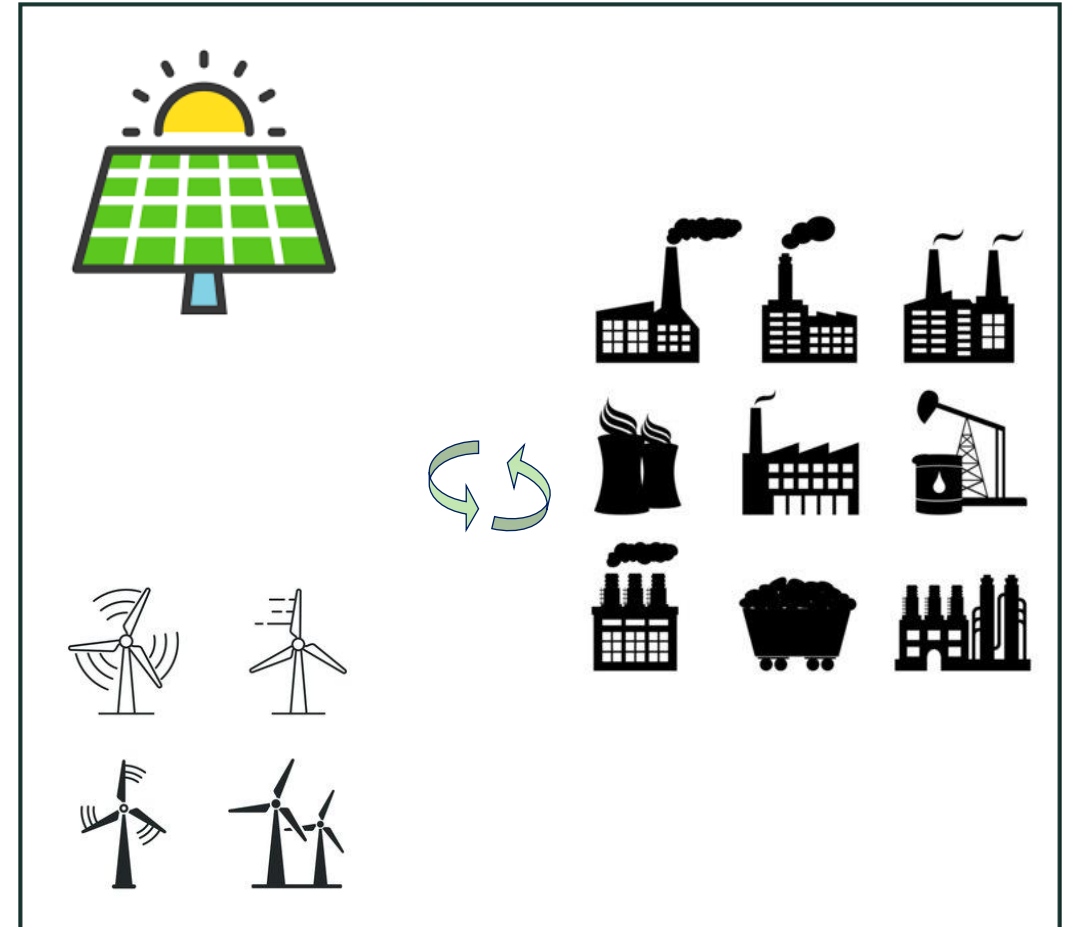
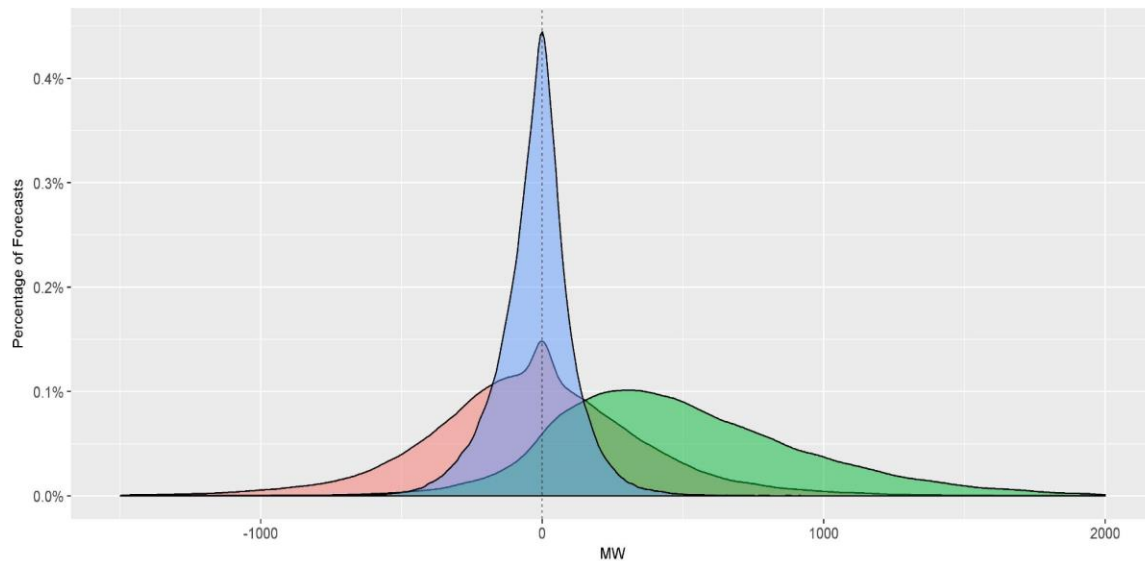


How to Improve the FUM Approach

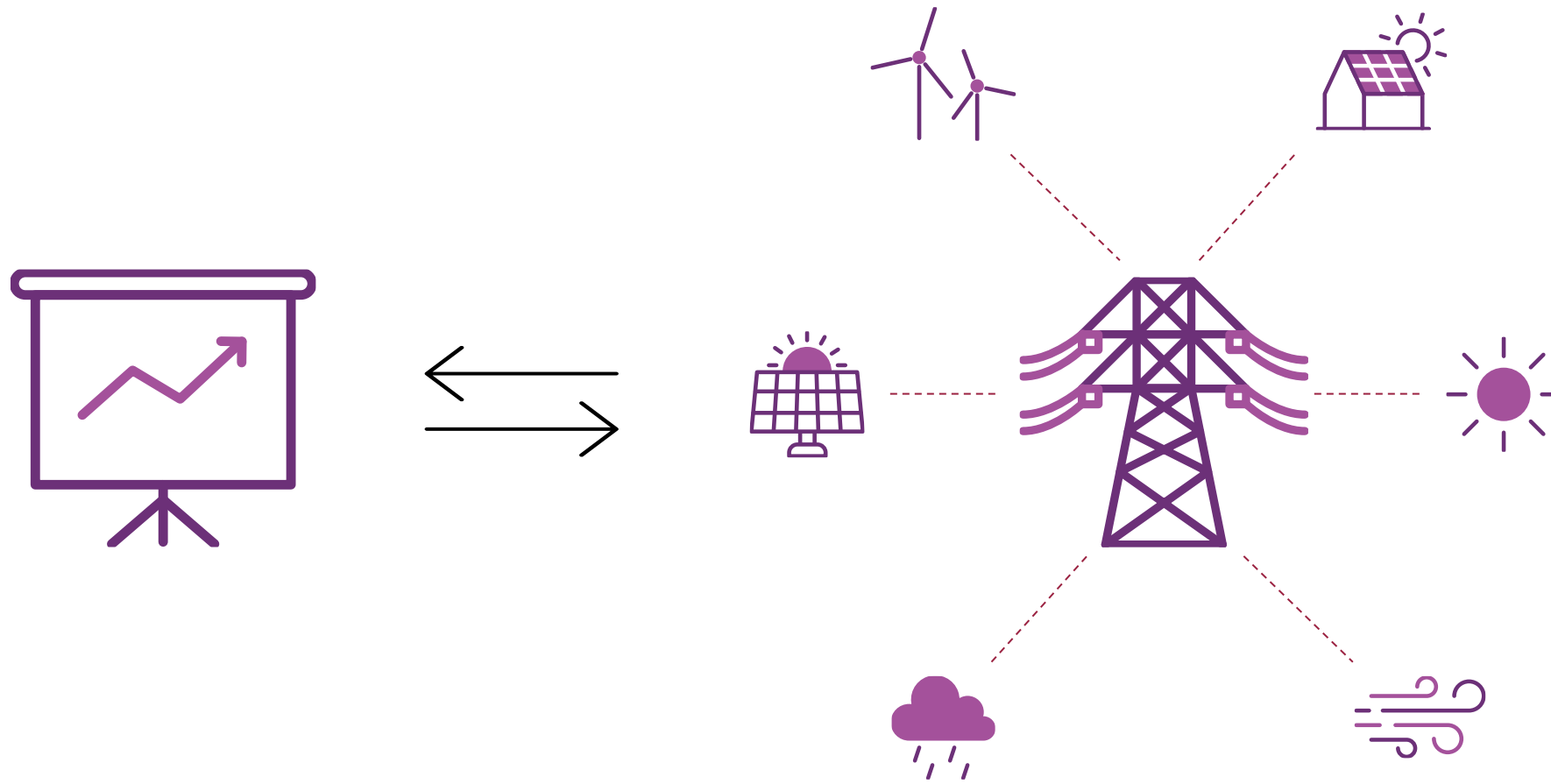
Disaggregate FUM & Sources of Uncertainty for more intuitive and improved decision making

NEM Sources of Forecasting Uncertainty 12 Hours Ahead

Legend Demand Forecasting Error Scheduled Generation Forecasting Error Semi-Scheduled Generation Forecasting Error



Probabilistic Forecasting for the future





For more information visit

aemo.com.au