

Predicting Risk, Preventing Impact: Fire Potential & PSPS Forecasting at PG&E

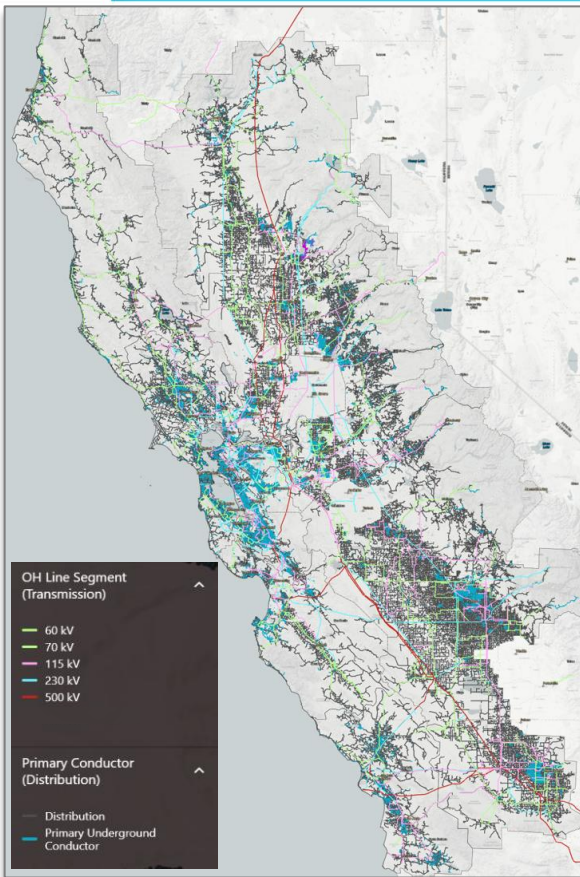
ESIG 2026



Together, Building
a Better California



PG&E's Electric Infrastructure – Northern and Central CA



~202,000 km

Electric lines *Could wrap Earth 5x stacked end-end*

~170,000 km

Distribution lines

~137,000 km
Overhead

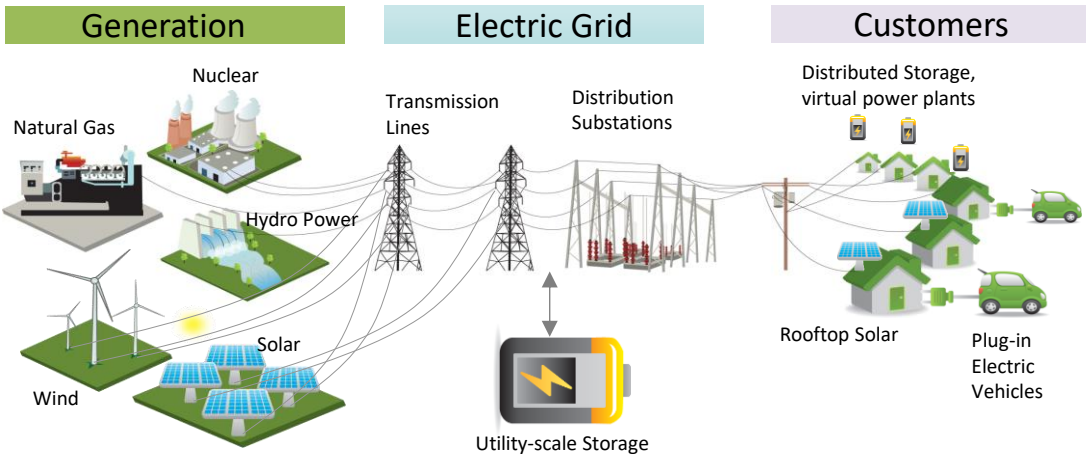
~50,000 km

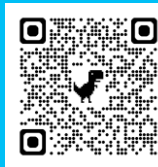
Overhead Line Miles in High Fire Threat Districts (HFTD)

~33,000 km
Underground

>5 Million

Trees that can strike lines in HFTD





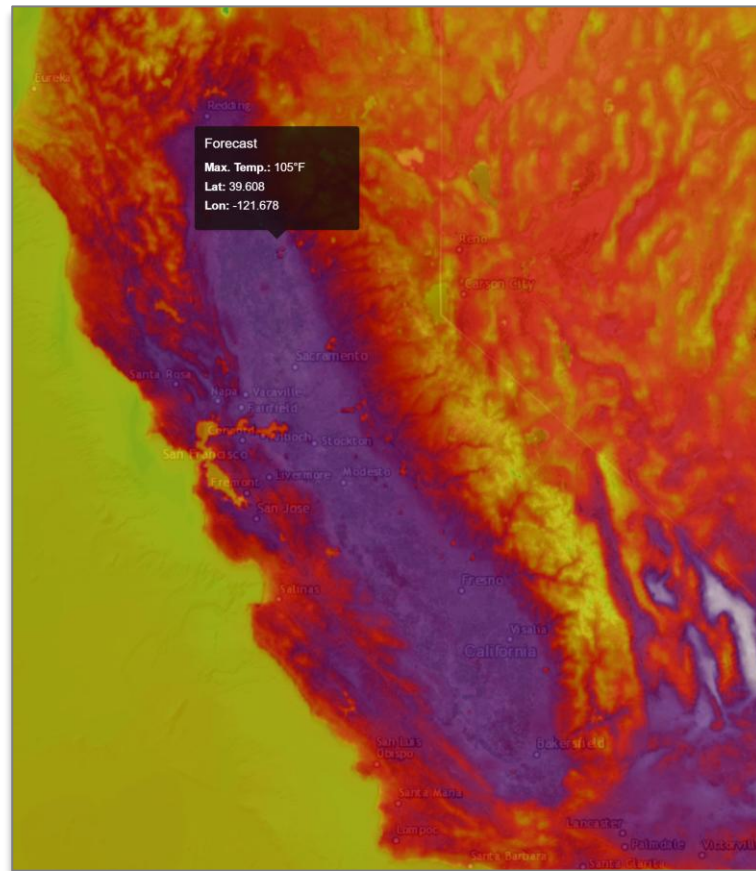
Weather/fuel moisture forecasts and 30-year climatology

- Described in Carpenter *et al.*, 2024
- 129 hour forecast horizon (**~10B surface data points per day**)
- 2km² spatial resolution, hourly temporal resolution
- On demand numerical simulations at 0.67km²
- ML/AI downscaling to weather stations and 0.7km² grid
- 9-member ensemble based on ECMWF
- **30+ year climo (~4.5 trillion data points)**

Applications

- Train weather-outage-ignition models (**OPW, IOPW, IPW**).
- Build Fire Potential Index (**FPI**).
- **Build and execute PSPS models**
- **Calibrate PSPS guidance for operational use**
- Climatology for long term planning decisions
- Input to dynamic fire spread models (*e.g.*, Technosylva)

Development Partners





PG&E Outage And Ignition Probability Models (OPW & IPW)

Model Features

Weather



Wind Speed
Turbulence
Temperature
Precipitation

Vegetation Exposure



Tree Height + Canopy
Cover of Strike Trees
from Planet Labs

Environmental



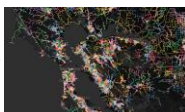
Slope
Soil Moisture

Asset Age



Pole Age

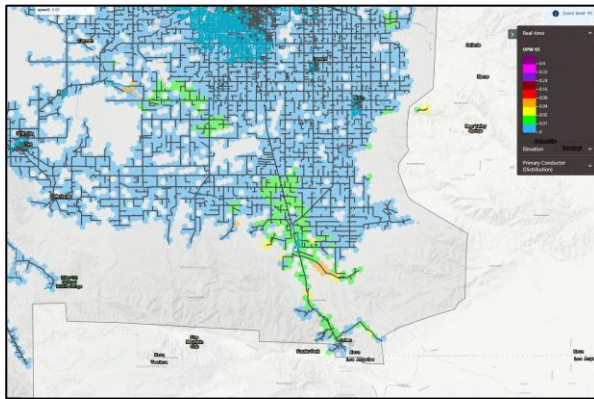
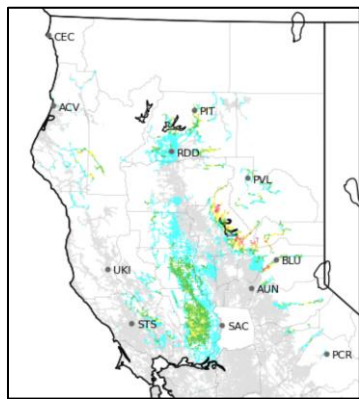
Local Performance



Outage trends
specific to each
location

$$OPW = P(\text{Outage}_{cell,hour}) = \sum_{class}^{cause\ classes} P(\text{Outage}_{class,cell,hour})$$

Model Outputs



Model Approach

- **Outage model (OPW)** trained on all hours since 2008 and whether an unplanned (momentary and sustained) outage was observed or not in each location. All outages and 270 billion data points were evaluated to develop model.
- **Model Output = p(outage)** at 0.7km² hourly (forecast & historical)
- **Verification** Macro AUROC = 0.72 | Vegetation = 0.84

From Outages to Ignition

- We translate from p(outage) to p(ignition) using machine learning predicts the probability of an ignition given an outage
- Features such as weather (hot, dry, windy), fine dead fuels, herbaceous LFM, solar irradiance, and grid setting like EPSS
- The result is the **Ignition Probability Weather (IPW)** model:

$$IPW = P(\text{Ignition}) = P(\text{Outage}) * P(\text{Ignition}|\text{Outage})$$



PG&E Fire Potential Index (FPI)

Key Insights

FPI Training Data

30+ year **weather and fuels** climatology.

Historical VIIRS satellite fire detection

<https://www.publish.csiro.au/wf/WF22048>



Analysis & Results

New classification approach forecasts the **probability of large and catastrophic fires hourly per 0.7km² grid cells**

Applied state-of-the-art machine learning models to maximize predictive skill and **learn non-linearities in fire behavior.**

Features of the PG&E Fire Potential Index Model

Weather



Wind Speed
Turbulence
Temperature
Vapor Pressure Deficit

+

Fuel Moisture



Dead Fuel Moisture
Woody Live Fuel Moisture
Herbaceous Fuel Moisture

+

Topography



Ruggedness
Slope
Wind-terrain Alignment

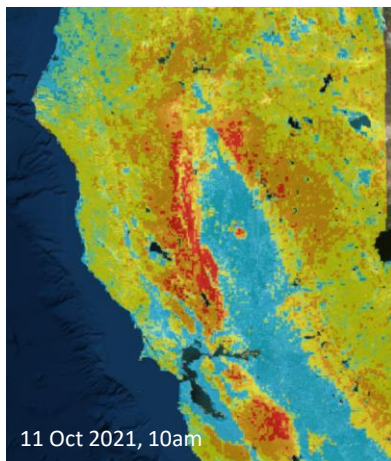
+

Fuel Type

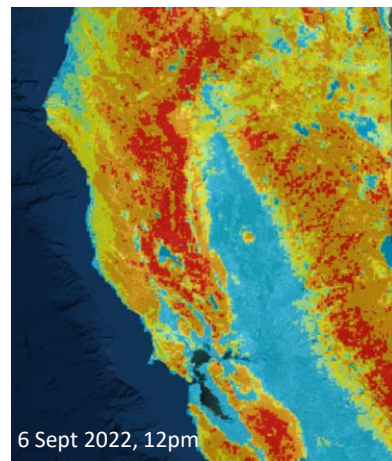


Grass
Shrub
Timber
Urban

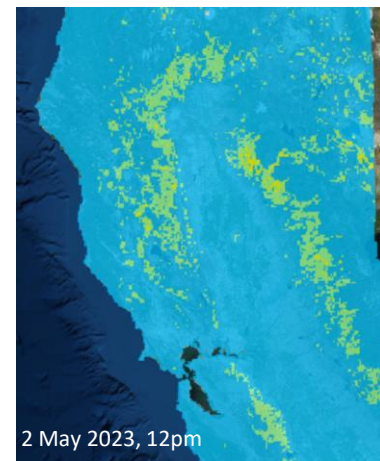
Example 2 x 2km hourly output



11 Oct 2021, 10am

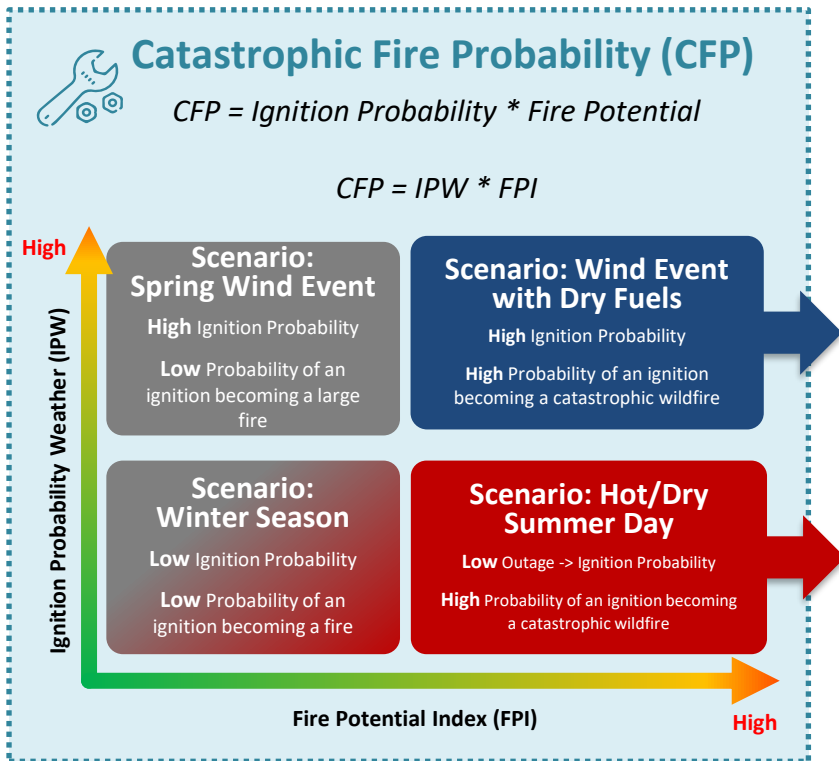


6 Sept 2022, 12pm



2 May 2023, 12pm

We combine FPI and IPW to forecast the probability of catastrophic wildfires



Weather-Driven Response

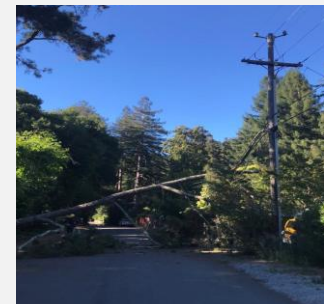
Public Safety Power Shutoff (PSPS)

Turning off power during severe weather to prevent tree branches and debris from contacting energized lines during severe weather.



Enhanced Powerline Safety Settings (EPSS)

EPSS enabled powerlines allows power turn off within one tenth of a second if a tree branch or object strikes the line providing mitigation against high-risk ignitions.





PG&E PSPS Model and Machine Learning Model Construct

Catastrophic Fire Probability

A risk-based assessment of the probability of fire ignitions combined with the probability of catastrophic fires.

Catastrophic Fire Probability (CFP)

=

Ignition Probability (IPW)

×

Catastrophic Fire Probability (FPI)

$$CFP_{h3,t} = IPW_{h3,t} * FPI_{h3,t}$$

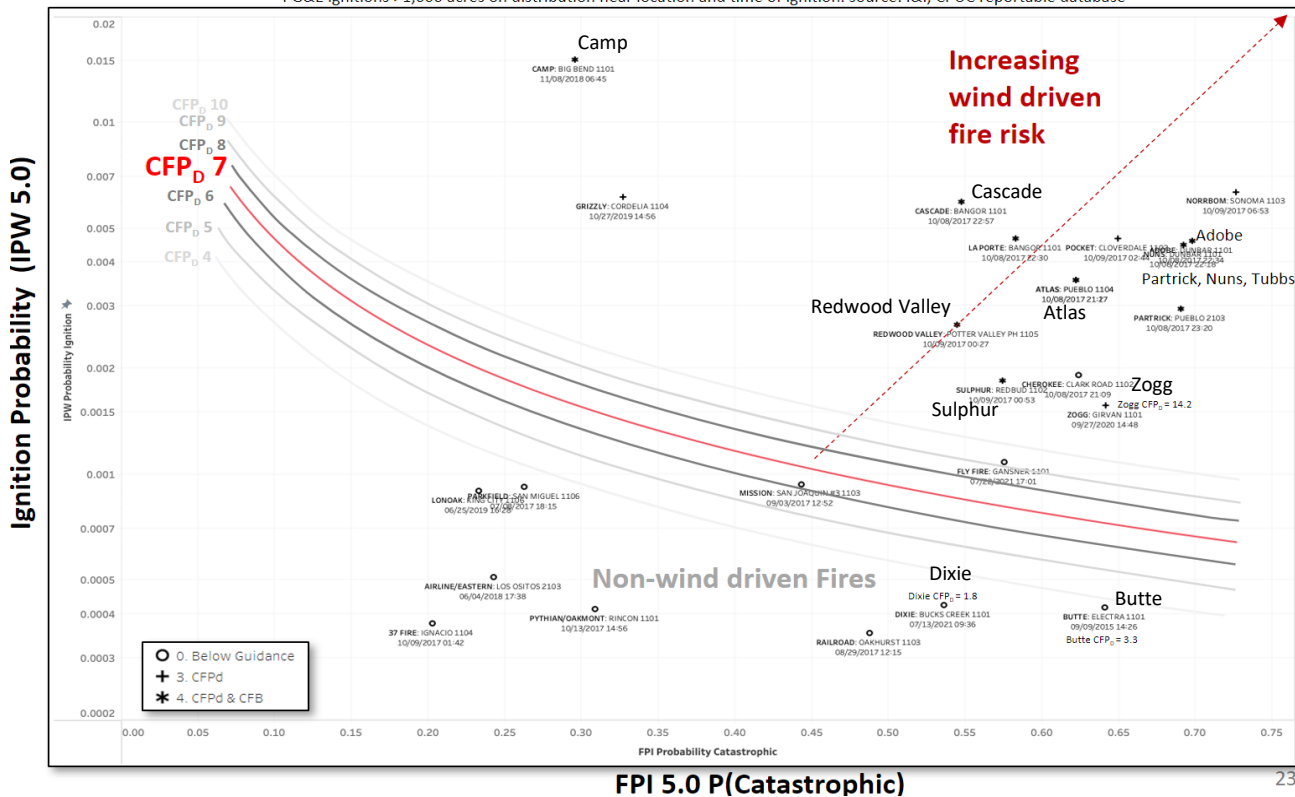
Where h3 represents the h3 hexagon grid cell and t is hour. CFP is calculated for each location, each hour in forecast and historical mode.

PSPS Event Calibration

- CFP backcast through 30+ year climatology
- Allows **calibration of PSPS guidance** and evaluation of PSPS size, scope frequency versus historical fires captured
- Subject matter expertise applied every event

Catastrophic Fire Probability backcast through climatology for event calibration

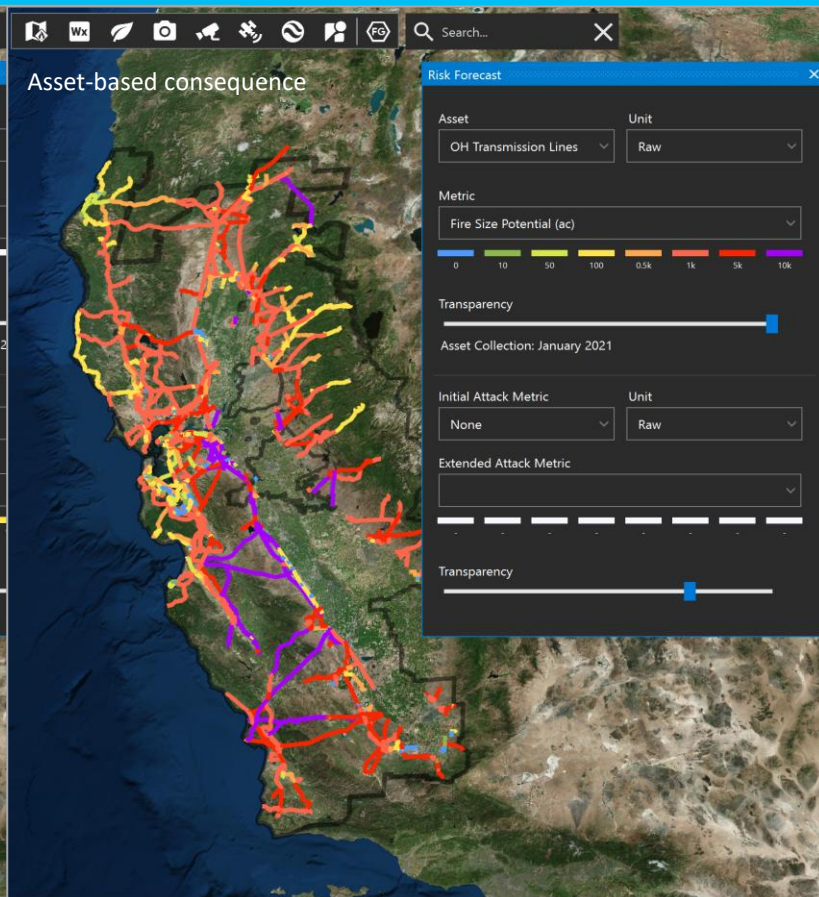
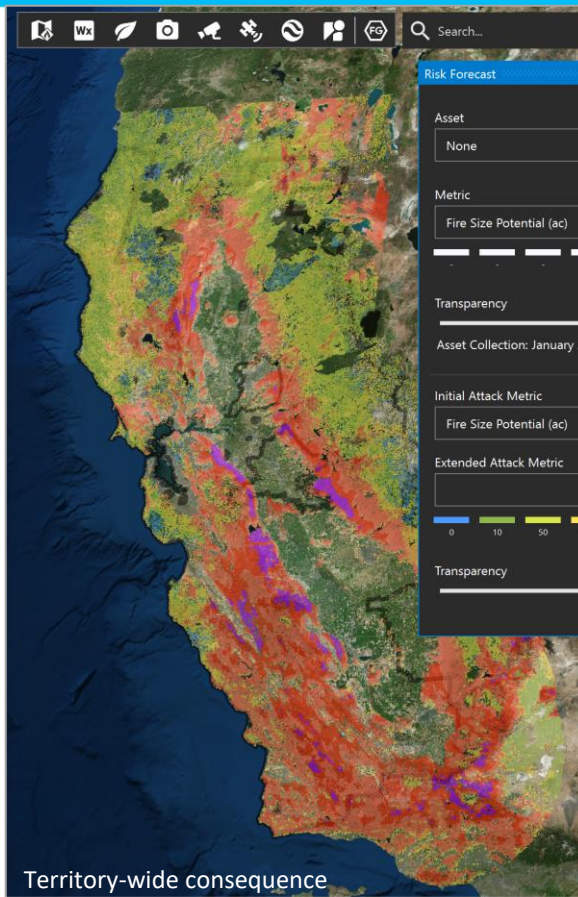
PG&E ignitions >1,000 acres on distribution near location and time of ignition. source: I&I, CPUC reportable database

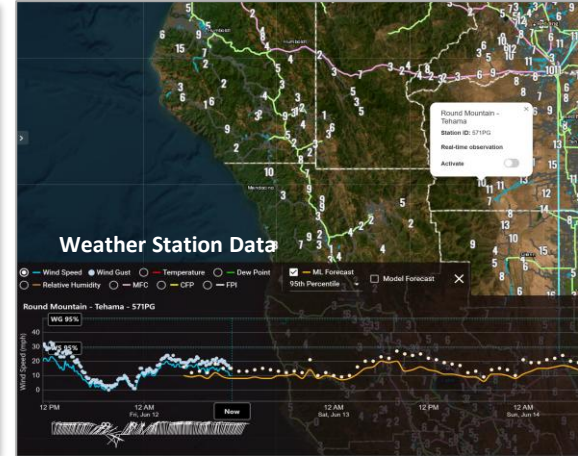
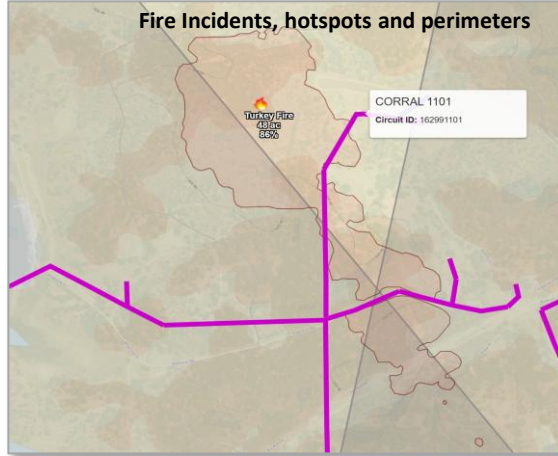
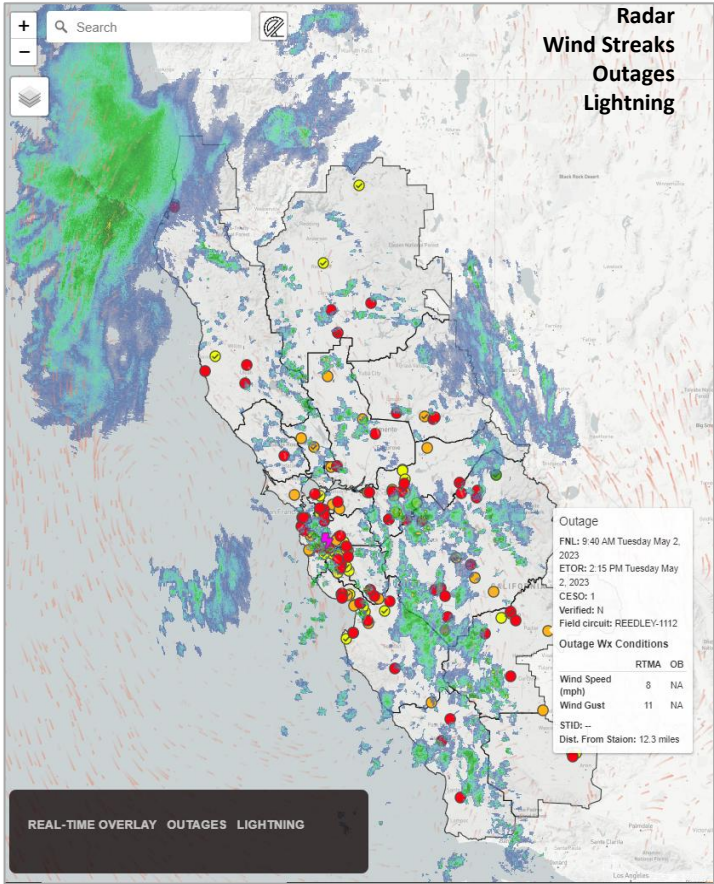




Fire Spread and Consequence Modeling

- ~100 million fire spread simulations daily
- Identifies highest risk circuits/areas from a spread and consequence (e.g., acres burned) perspective
- 'what-if' and 'what-could-have-been' fire spread analyses available
- Used in PSPS decision making

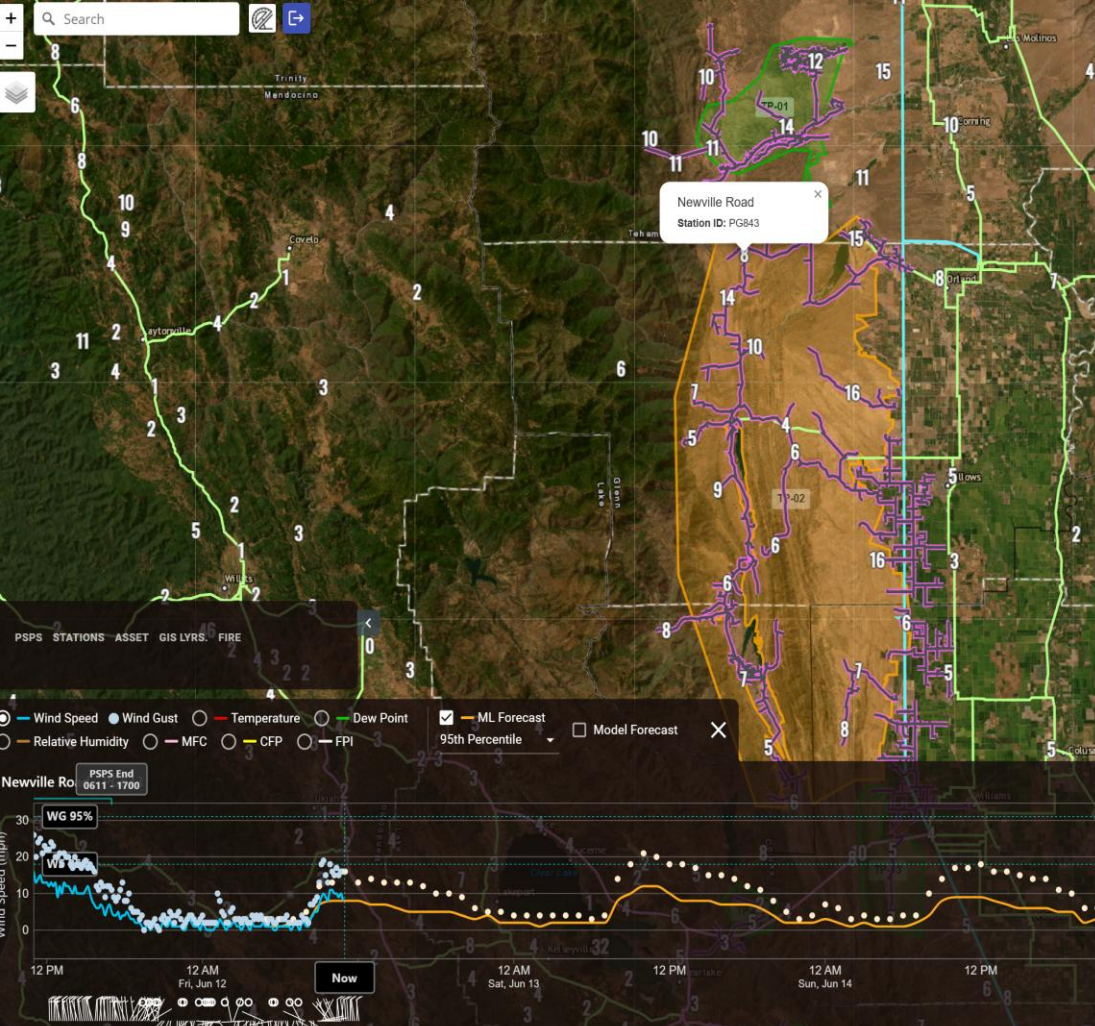




Data Overlays

- PSPS data and decision making
- Outages – Outage Probability
- Fire Potential Index
- Lightning
- Radar
- Weather Station data
- Utility Infrastructure Live Fuel Moisture
- Forecast data
- Fire detections, incidents





PSPS Execution Dashboard

T/P Scope: 2026-06-10-V-02 Dx Playbook: PSPS_06102026_PLAN_D-02_REV1 Tx Playbook: Not Submitted

DASHBOARD DX DE-EN DX ALL-CLEAR TX DE-EN TX ALL-CLEAR HISTORY TAGS Threat Level: Low CFP/FPI Valid Time: Jun 12

TP	Phase	Monitor / Stand By		Communications	Commander	Operations	CFP/FPI Valid Time: Jun 12			
		De-Energize					Max MFC	Max WS	Max WG	Min RH
TP-01	Restored	All-Clear	Ready	Approved 06/11 1316	Restored	0	14	22	20	0
TP-02	Restored	All-Clear	Ready	Approved 06/11 1316	Restored	1	16	23	17	1
TP-03	Cancel	Cancel	Ready	Approved 06/11 1406	-	0	10	16	33	0
TP-04	Restored	All-Clear	Ready	Approved 06/11 1010	Restored	0	5	12	25	0
TP-05	Restored	All-Clear	Ready	Approved 06/11 1204	Restored	0	5	9	28	0
TP-06	Restored	All-Clear	Ready	Approved 06/11 1204	Restored	0	6	12	33	0
TP-07	Restored	All-Clear	Ready	Approved 06/11 1107	Restored	0	11	16	32	0
TP-08	Cancel	Cancel	Ready	Approved 06/11 1406	-	0	15	20	24	0
TP-09	Restored	All-Clear	Ready	Approved	Restored	0	4	9	36	0
TP-10	Restored	All-Clear	Ready	Approved	Restored	0	6	10	33	0
TP-11	Restored	All-Clear	Ready	Approved	Restored	0	5	10	34	0
TP-12	Cancel	Cancel	Ready	Approved 06/11 0921	-	0	3	8	48	0
TP-13	Restored	All-Clear	Ready	Approved 06/11 0855	Restored	0	6	11	35	0
TP-14	Restored	All-Clear	Ready	Approved 06/11 0855	Restored	0	5	11	26	0
TP-15	Cancel	Cancel	Ready	Approved 06/11 0921	-	0	7	10	37	0

Error Margin ALL 24 HRS. 12 HRS. 3 HRS.

REFRESH DASHBOARD Next refresh in 53s

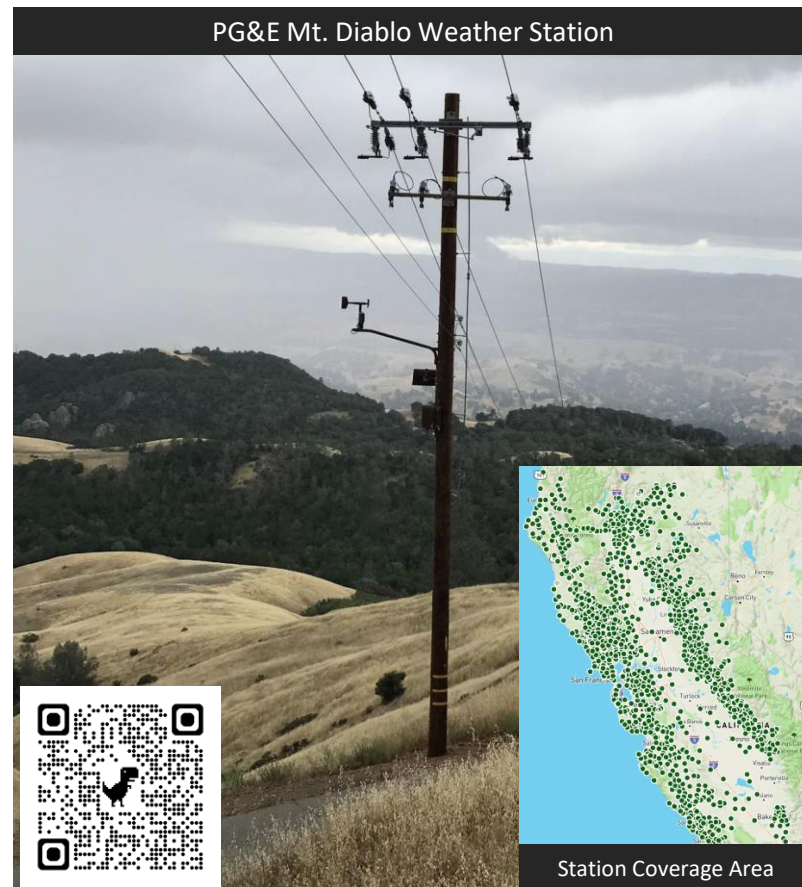
CLEAR SUBMIT

WxMap: PSPS Situational Awareness and Decision Platform

We have installed **1,637 weather stations** to date. 35 installed in 2025. 30 planned in 2026. 1500 stations equipped with machine learning forecasts.

- All data collected is available to the public via MesoWest, National Weather Service (NWS) and Meteorological Assimilation Data Ingest System (MADIS)
- >200,000 observations daily, >75M per year
- 30 second observations available on-demand
- To determine optimal site locations, PG&E collaborates with NWS offices, CAL FIRE, US Forest Service and others

If interested in further information contact: Rihaan.Gangat@pge.com



Thank you!

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