



RECURVE

Targeting New Heat Pump Customers
and Quantifying Impacts on Demand
Flexibility

Overview

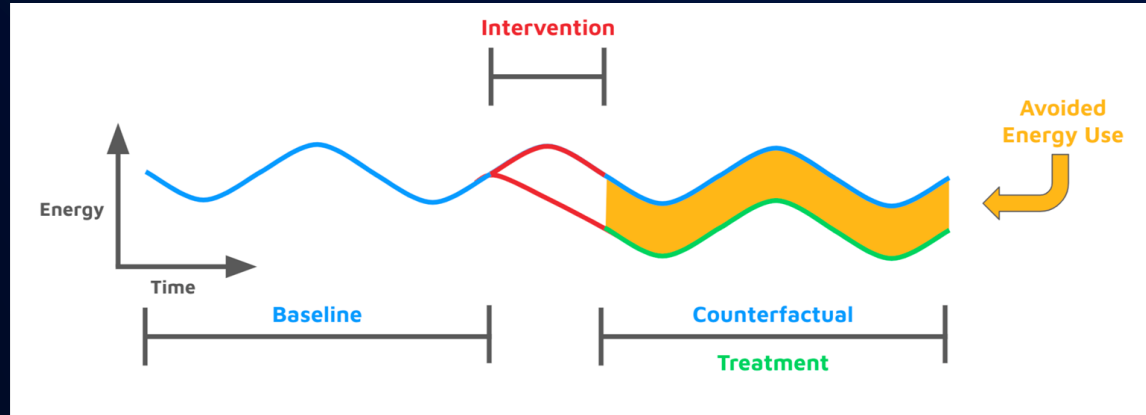
- How to: measure (and value) electrification impacts at the meter(s)
- TECH Clean California: Early results on heat pump deployment
 - Measured impacts on electricity and gas consumption
 - Targeting for grid impacts and equity
- Unlocking electrified loads as a grid resource
 - Demand FLEXmarket
 - Load shifting with electrified loads in MCE Peak FLEXmarket

Measuring electrification impacts at the meter

Recurve's open-source

FLEXmeter toolkit:

- **OpenEEmeter** generates counterfactual energy consumption via time-of-week and temperature regression
- **GRIDmeter** corrects for exogenous effects with comparison groups
- **FLEXvalue** computes the dollar value of energy savings to the grid





TECH Clean California Overview

What is TECH Clean California?

- California's flagship heat pump market transformation initiative for space/water heating, designed to help put California on a path towards carbon free homes by 2045
- Guiding principles of scale, equity, regulatory simplicity, and market transformation

Activities:

- Spur the market with statewide incentives, training, and outreach
- Address market barriers with regional pilots
- Inform decarbonization framework through reporting and analysis

	California Heat Pump Goals
 Heat Pump Water Heating	6 million heat pumps installed by 2030 Climate ready / friendly homes: <ul style="list-style-type: none"> • 3 million by 2030 • 7 million by 2035
 Heat Pump HVAC	50% of funding delivered to low-income households or disadvantaged communities

Source: California Office of Governor website, July 2022.
 "Governor Newsom Calls for Bold Actions to Move Faster Towards Climate Goals"

For a more complete overview check out techcleanca.com.

TECH Team:



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The TECH Clean California initiative is funded by California ratepayers and taxpayers under the auspices of the California Public Utilities Commission.

TECH year 1 results summary

Significant net grid (total system benefit) and climate impacts

- Net benefit to the grid **\$3,750** per HVAC project and **\$1,696** per heat pump water heater project
- Net benefit to climate **10.89** and **5.69** tons GHG saved, respectively

Average Project	Electric Impacts				Gas Impacts			Total Lifetime Impacts	
Portfolio	Annual MWh Savings	Peak [^] MWh Savings	Lifetime TSB*	Lifetime GHG Savings (Tons)*	Annual Therms Savings	Lifetime TSB*	Lifetime GHG Savings (Tons)*	Total Value*	GHG Savings (Tons)*
Space Heating†	-1.25 ± 0.11	0.09 ± 0.03	-\$347	-5.25	235 ± 29	\$4,097	16.14	\$3,750	10.89
Water Heating‡	-1.47 ± 0.10	-0.08 ± 0.03	-\$778	-4.23	219 ± 21	\$2,475	9.92	\$1,696	5.69

* Lifecycle net, 0.85 NTG, 2022 ACC, 7.6% quarterly discounting, varying climate zones

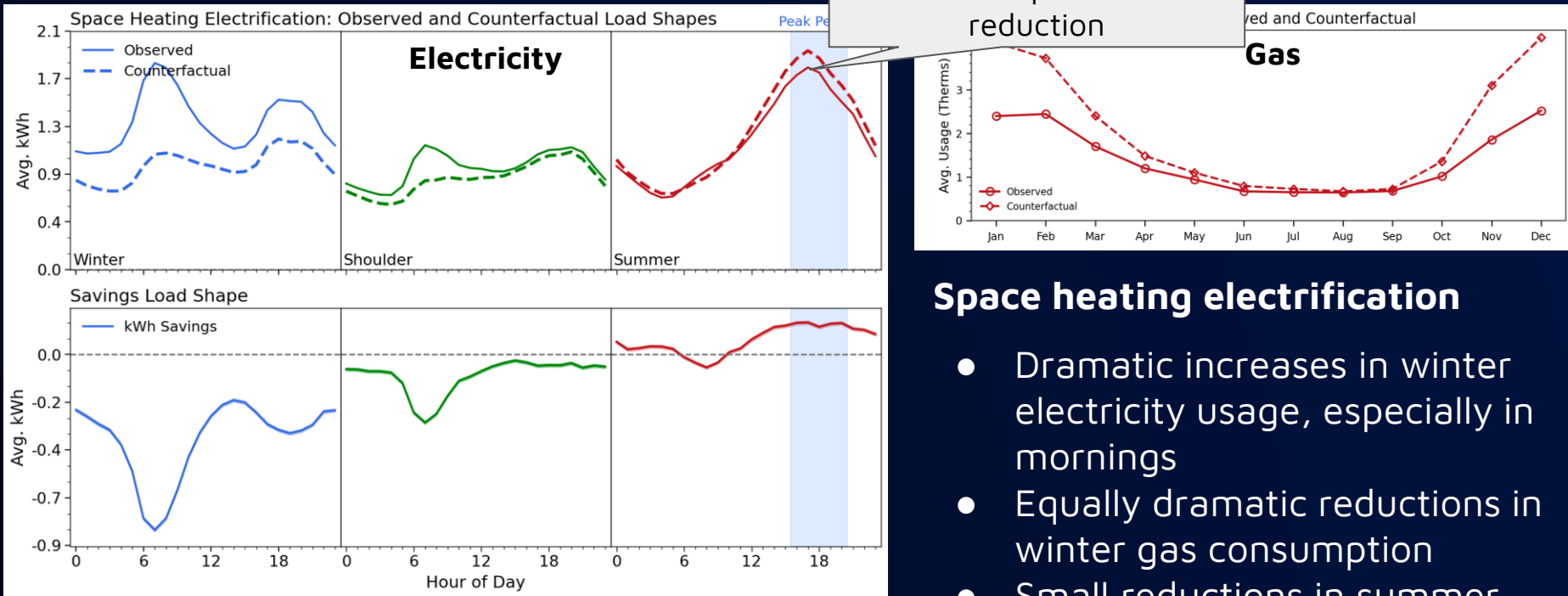
† 15 year EUL

‡ 10 year EUL

[^] June - Sept, 4 - 9 pm

TECH year 1 results: Electrification drastically reshapes energy consumption

More efficient cooling =
summer peak load
reduction

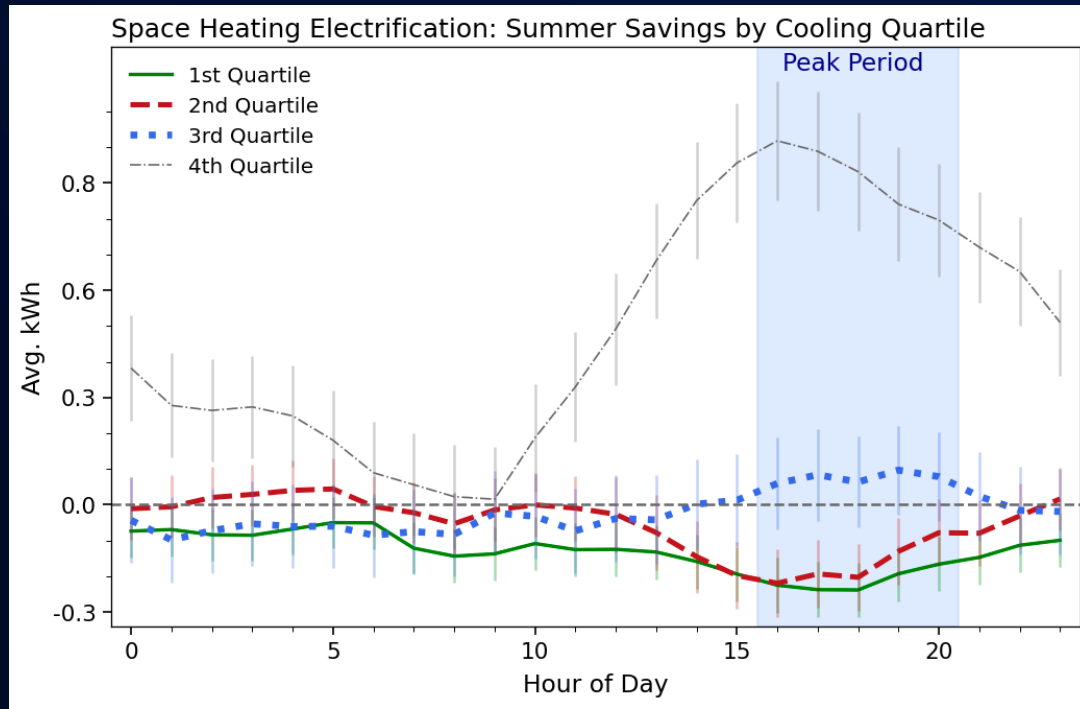


Space heating electrification

- Dramatic increases in winter electricity usage, especially in mornings
- Equally dramatic reductions in winter gas consumption
- Small reductions in summer peak load

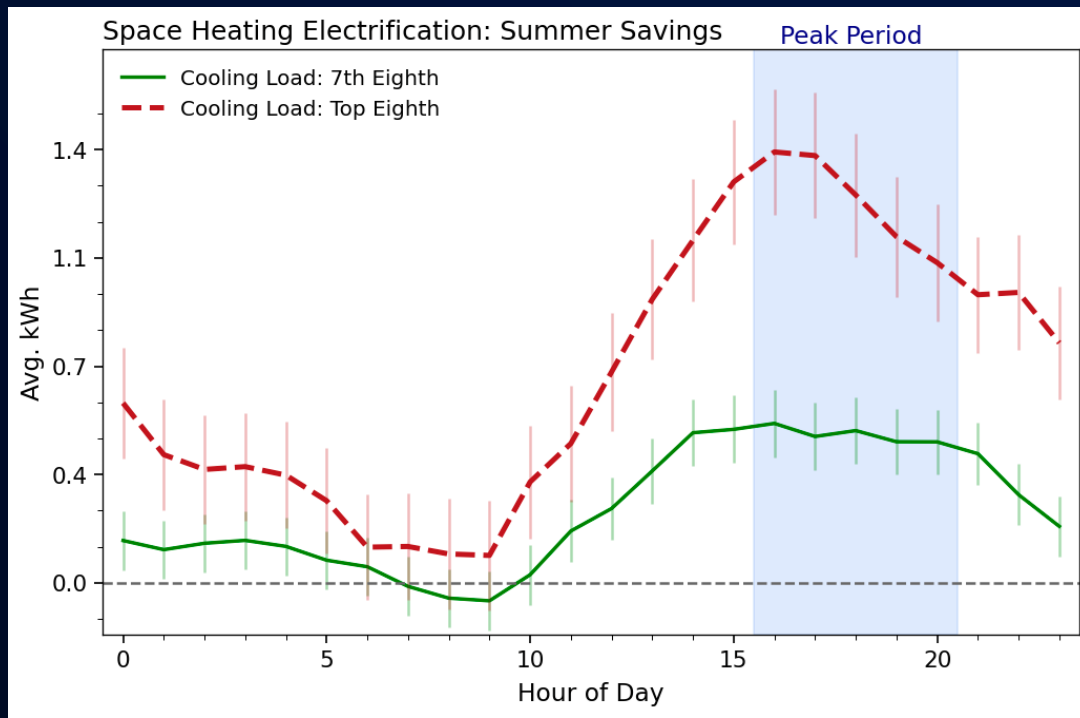
Targeted electrification can yield improved near-term outcomes

- Top quartile pre-electrification cooling users achieved over 500 kWh per year in summer peak savings
 - Median pre-program annual cooling usage of 5,200 kWh
- New AC users (bottom 50%) added about 100 kWh of summer peak usage
- Moderate cooling users (3rd quartile) stayed about the same

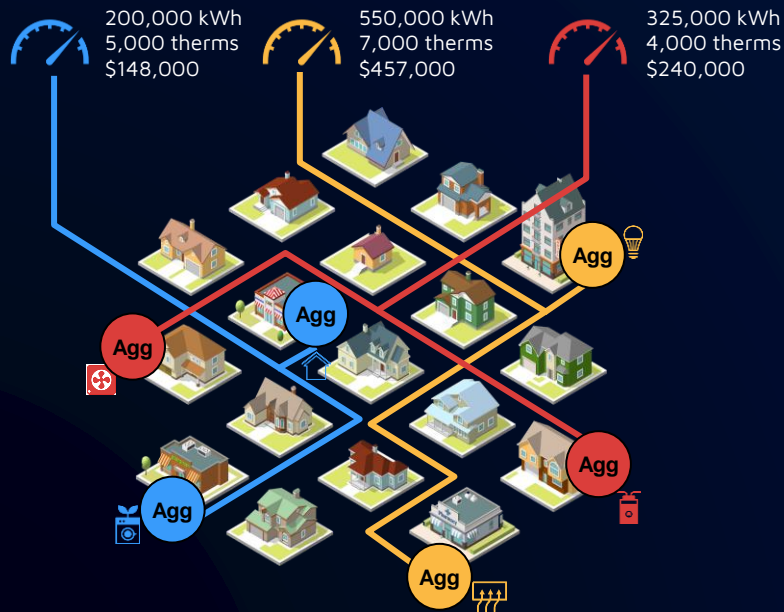


Significant benefits are possible for extremely cooling-burdened customers

- The top 8th of pre-electrification cooling users saved >750 kWh during summer peak
 - \$2,500 in lifecycle grid value for electricity alone
 - Virtually 0 net GHG electric impact. Large summer cooling savings offset winter heating increases
 - + all the benefits of gas savings
 - Most likely to experience significant bill impact benefits
- Over 1.5M residential customers in CA already meet this profile



Turning electrified loads into grid resources with an open market for demand flexibility

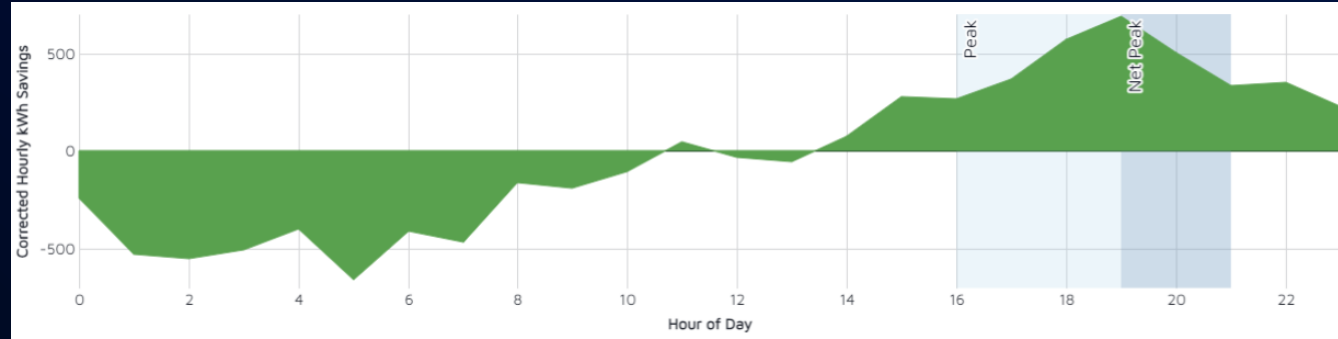


DEMAND FLEXMARKET

an open, pay-for-performance marketplace where aggregators receive incentive payments for flexing energy at the meter.

Electrification as a flexible resource in MCE's Peak FLEXmarket

EV charging load shifts out of the evening peak



Smart thermostats reduce load across all hours, focusing on the peak

Summary

- Electrification of space and water heating at scale is now underway in California via the TECH program
- Significant challenges exist for customers and the grid as the transition proceeds
- By measuring the impacts at the meter, we can understand and plan for the transition in detail
- Targeting customers appropriately can minimize negative impacts and maximize benefits in the near term and allow time to mitigate the thornier challenges
- The right incentives can turn some challenges into opportunities by turning electrified loads into a new, flexible resource

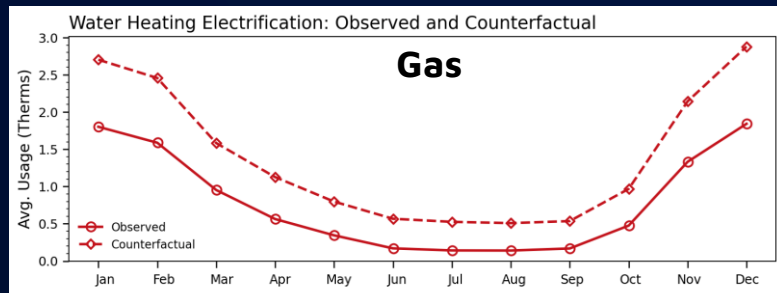
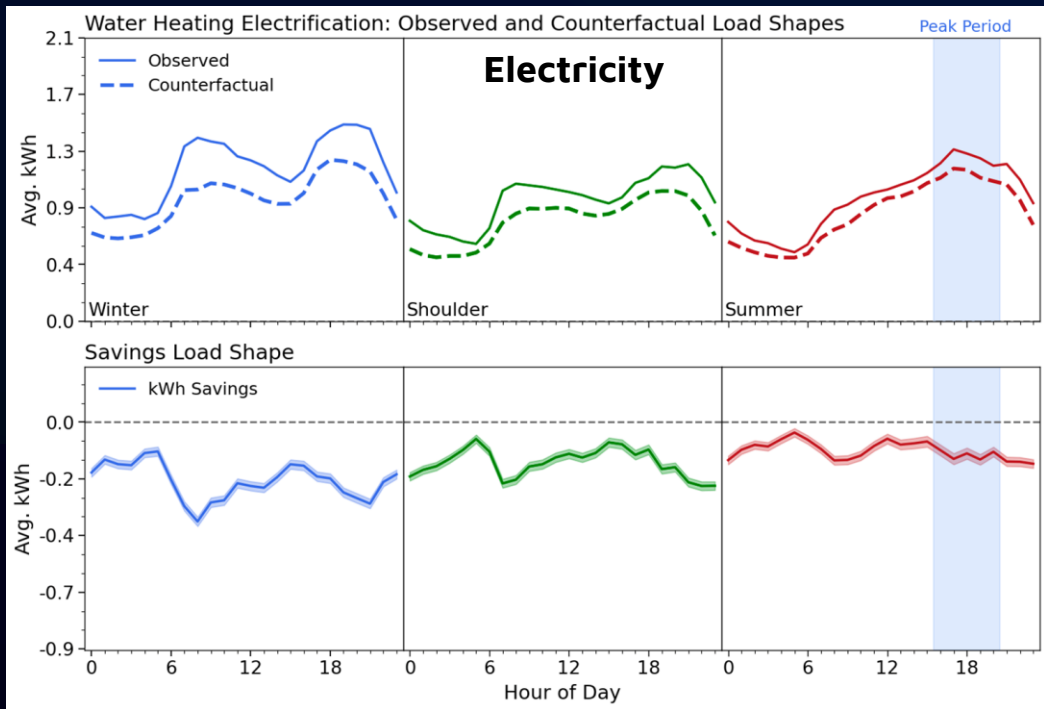


Thank you!

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TECH year 1 results: Electrification drastically reshapes energy consumption profiles



Water heating electrification

- Year-round electricity use increases, peaking in winter
- Offsetting decreases in gas consumption
- Slight increases in summer peak load