Accelerating Large-scale IBR integration Studies in Real-time using HYPERSIM

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Introduction



About OPAL-RT Technologies

- Founded in 1997 in Montreal, QC, Canada
- 350+ employees, growing sustainably
- 1000+ customers in all industries around the world
- 20% of annual revenue re-invested in R&D
- 40% academic, 60% industries
- 90% revenue from electrical and power electronics sectors
- Markets
 - HIL, RCP, real-time laboratories
 - ...and fast off-line and on-line close-to-real-time (cloud) simulation
 - for education, R&D and all industries: energy, power electronic, automobile, off-highway vehicle, aerospace, ships, trains ...



Strong International Footprint



International subsidiaries, offices and Excellence Centers:

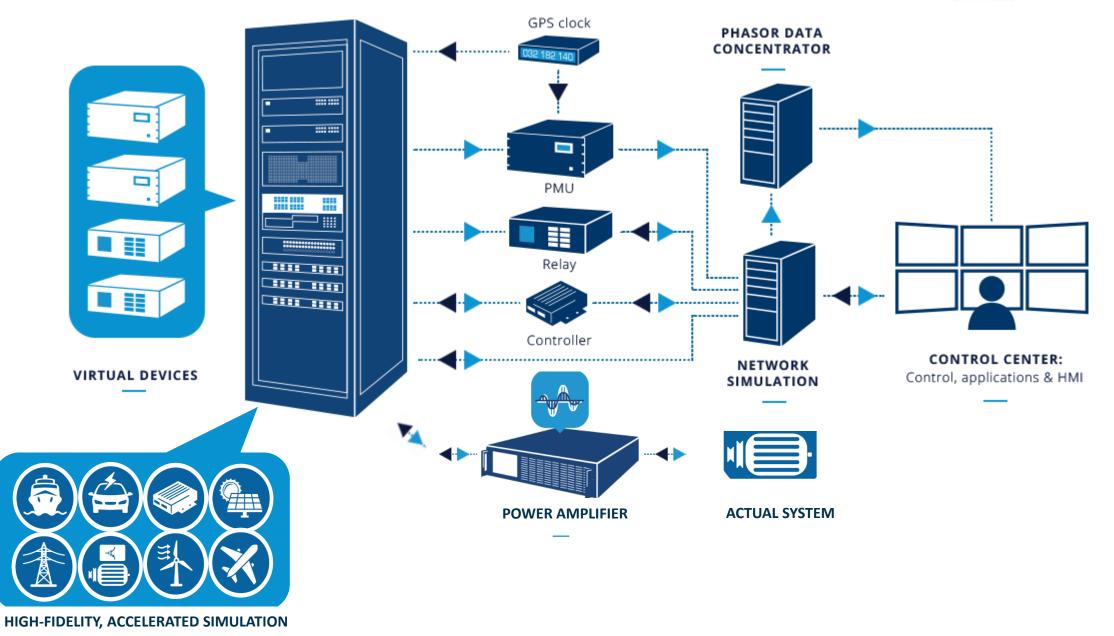
• USA (Michigan, Colorado), Germany, France (Paris and Lyon), India, China, Brazil, Australia

Distributors:

 China, Australia, Japan, Korea, Singapore, Israel, Ukraine, Kazakhstan, Oman, Pakistan, Qatar, Turkey, United Arab Emirates, Kingdom of Saudi Arabia

Use Cases for Real-Time Simulation





OPAL-RT's Suite of Simulation solutions



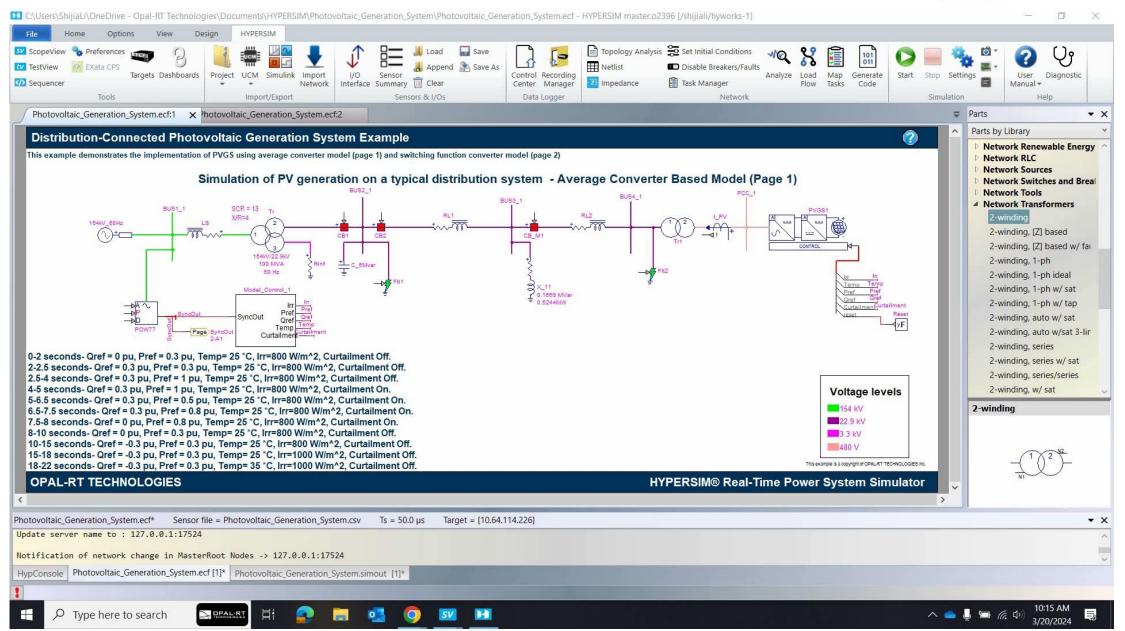
Number of Single-phase nodes HYPERSIM		Accelerated / Parallel EMT Simulation		т	Real-Time Simulation		Quasi Real-Time or Faster-Than-Real- Rime Simulation			
30,000 20,000	Real-time t		НУ	PERSIM On Demand	with r	SIL eal-code r emulation	syst	with c em replicas,	HL control PHIL with actual ERs	Digital Twins for use in System Operations
10,000 2,000		ERSIM	H		DER integra Interaction s Compatible with eFP	studies	а	rotection an nd testing/va re-commission		 Transient Stability Analysis / Contingency Analysis State Estimation to estimate system
1,000 500	for utilit. 10 µs to 1	cale power system ies & manufacturer 100 µs time step			Planning stu	idies] htroller mod			states every 5-10 min
100 10	 100 eMEGAsim Power system & power electronics simulation based on Matlab/Simulink & SimPowerSystem 10 µs to 100 µs time step Power electronics simulation on FPGA 10 µs to 100 µs time step 							ed real-time simulator technology		
	1 Hz (1 s)	100 Hz (10 ms)	20 KHz (50 μs)	100 KHz (10 μs)	1 MHz (1 μs)	10 MHz (100 ns)	100 MHz (10 ns)			

Frequency and period of transient phenomena simulated

HYPERSIM – Graphical User Interface and Workflow

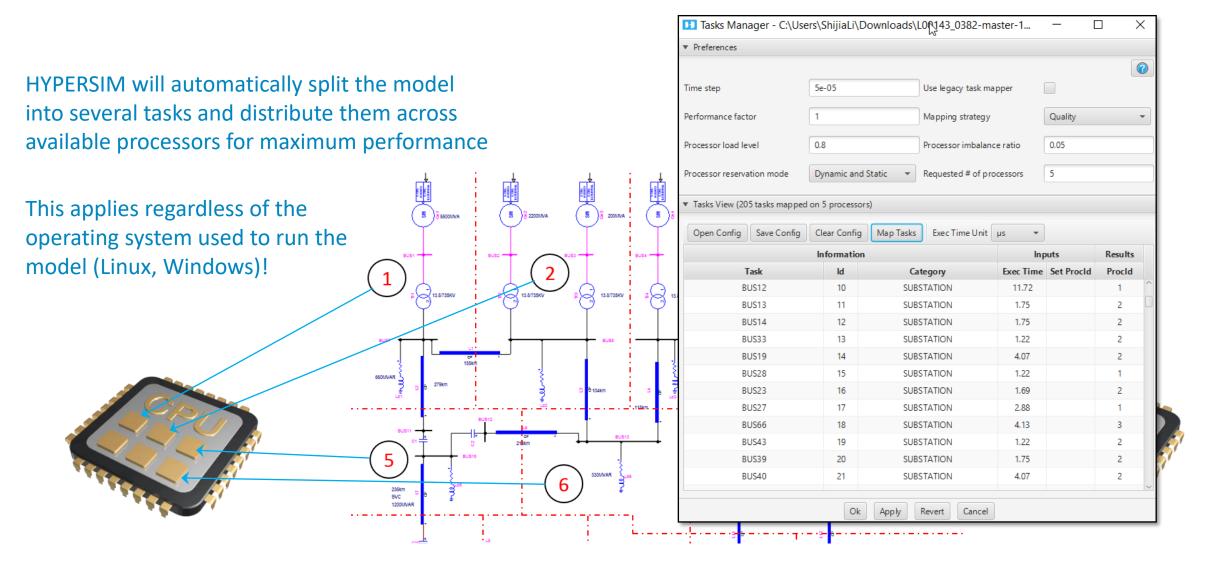


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HYPERSIM - Automatic Model Decoupling



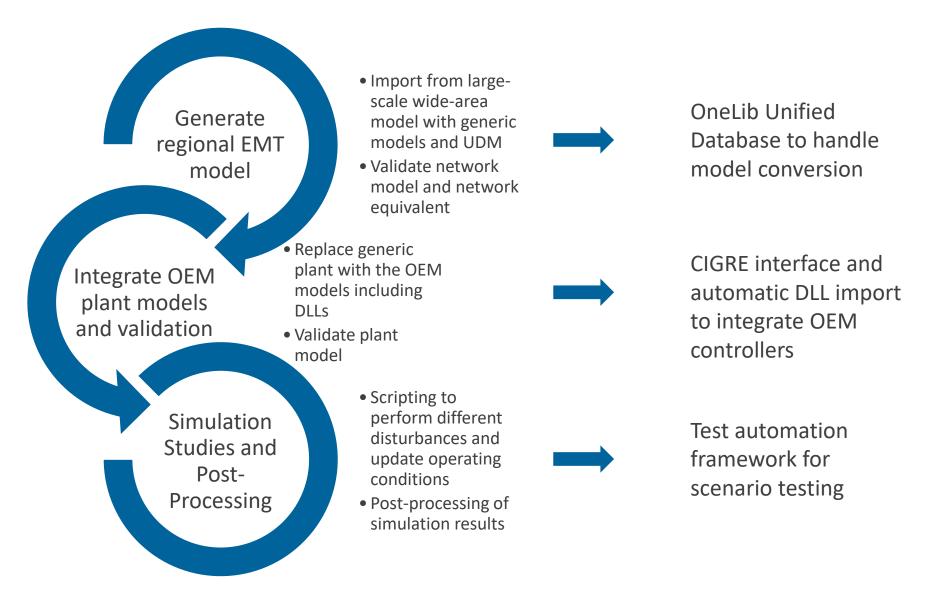


HYPERSIM - Study workflow and features for IBR integration



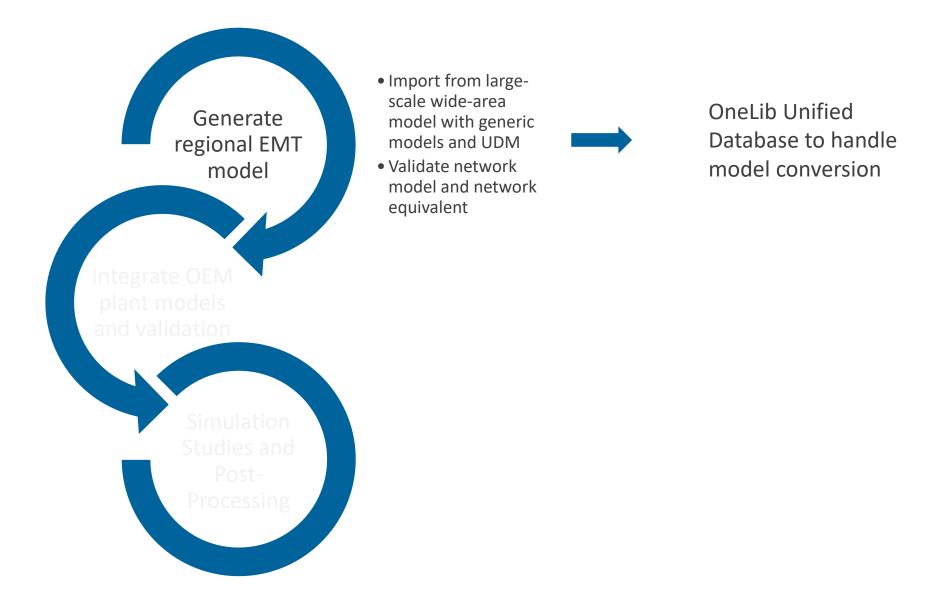
Study Workflow – Current Process & Mapping to HYPERSIM





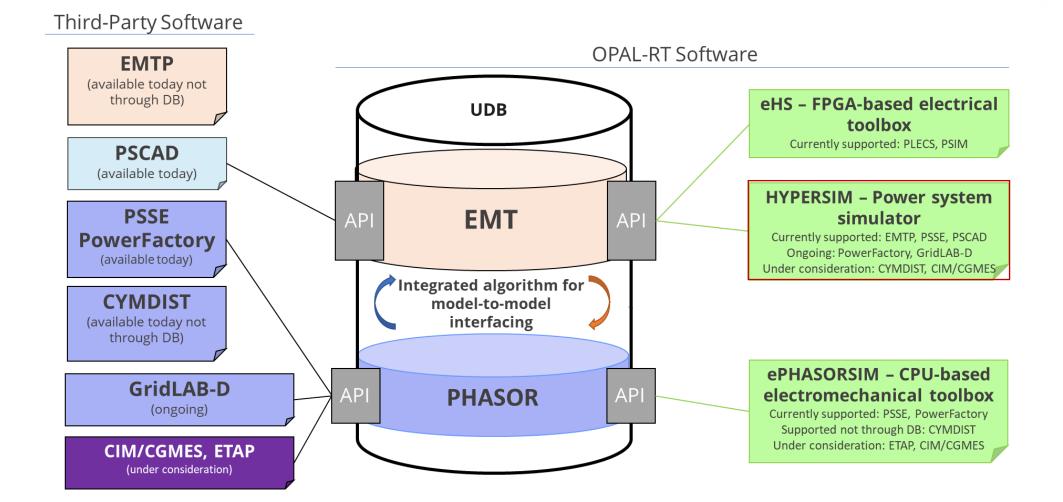
Study Workflow – Current Process & Mapping to HYPERSIM





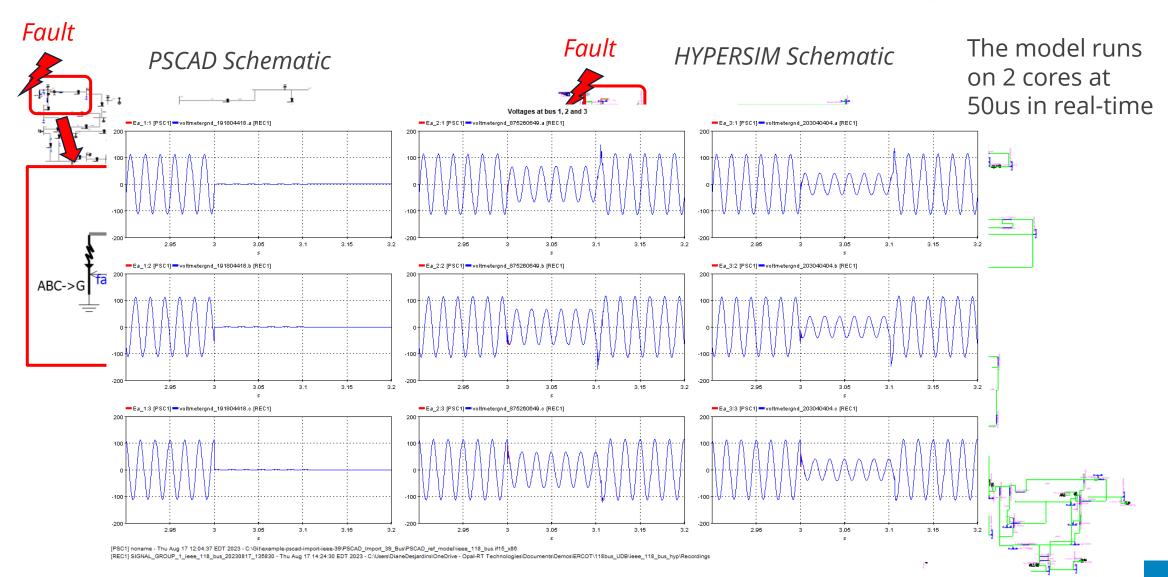
OPAL-RT's Unified Database for Network Model Conversion





IEEE 118 Bus Model Import and Validation in HYPERSIM





Import of a Simple Solar Farm in HYPERSIM

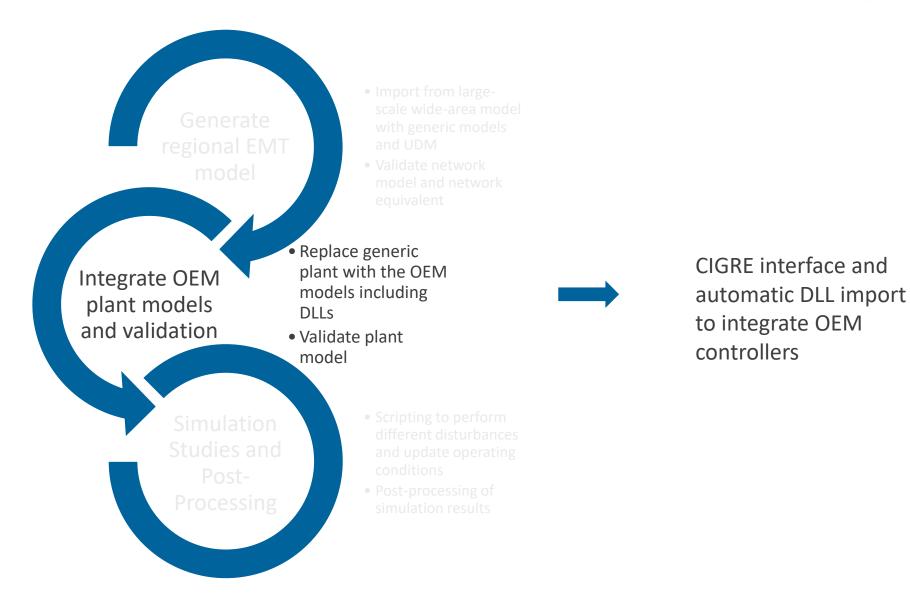


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C:\Users\ShijiaLi\Downloads\Simple Solar Farm\SimpleSolarFarm.ecf - HYPERSIM master.o2396 [/shijiali/hyworks-1] Ó \times Options HYPERSIM File Home View Design Topology Analysis 🔁 Set Initial Conditions 🔽 ScopeView 🍓 Preferences 📕 Load 🛛 🔚 Save 8 Q 5-WQ ? 101 011 Netlist 📕 Append Append As Disable Breakers/Faults tv TestView EX EXata CPS Simulink Import Sensor Targets Dashboards Project UCM 1/0 Control Recording Analyze Load Map Generate Start Stop Settings User Diagnostic Sequencer Interface Summary III Clear Z Impedance Task Manager Flow Tasks Manual -Network Center Manager Code * Tools Sensors & I/Os Data Logger Network Import/Export Simulation Help SimpleSolarFarm.ecf X Parts • X ~ Parts by Library **Control Exciters** Control Governors **Control Interfaces Control Logic Operations Control Math Operations Control Measurements** Control Miscellaneous **Control Nonlinear And Dela Control Protection Relays Control Sources Control Stabilizers** Network FACTS and HVDC **Network Filters** Network Lines and Cables **Network Loads Network Machines** Network Measurements Network Renewable Energy Network RLC V < > SimpleSolarFarm.ecf* Sensor file = SimpleSolarFarm.csv [Not found] $T_{s} = 15.0 \ \mu s$ Target = [localhost] • X create datapointFile Creating datapoint file : C:/Users/ShijiaLi/Downloads/Simple Solar Farm/SimpleSolarFarm_hyp/configurationsIO/dataPoints.xml Creating datapoint.xml 0 ms V HypConsole SimpleSolarFarm.ecf [1]* SimpleSolarFarm.simout [1]* 10:10 AM 0 0 10 H 🔨 🔜 🧰 📮 📾 🜈 ቲሳ) Q Цł -P 5 Type here to search 2 3/19/2024

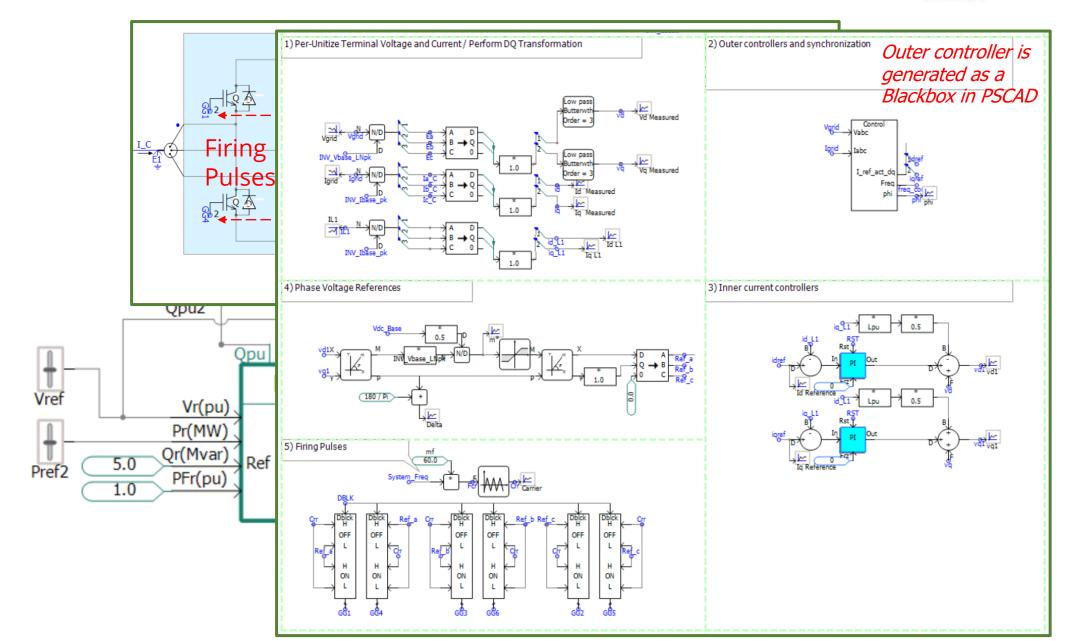
Study Workflow – Current Process & Mapping to HYPERSIM





Solar Farm Import with Blackbox Controller in HYPERSIM





Solar Form Import Validation with Blackbox Controller

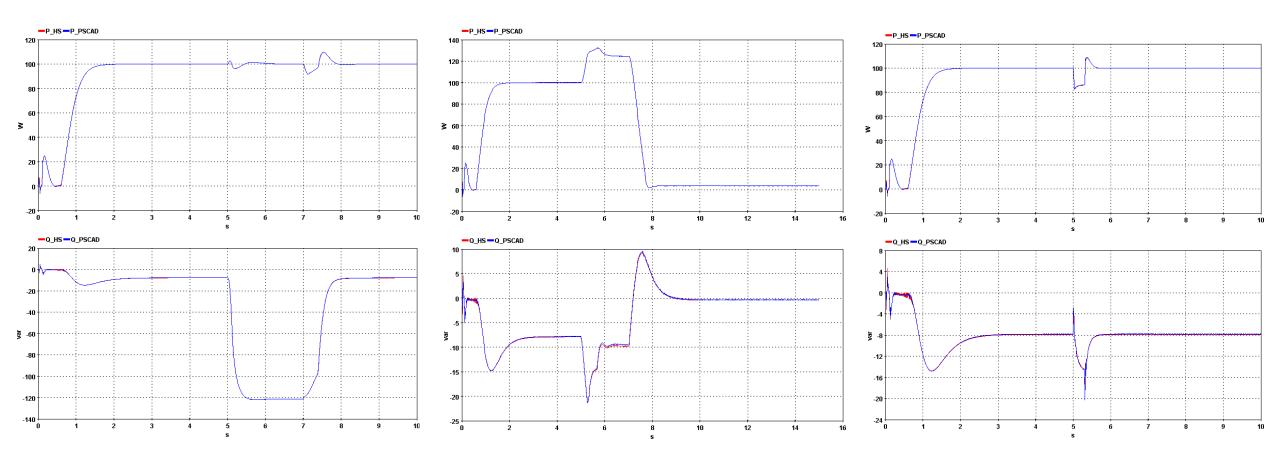


Comparison of validation results between PSCAD and HYPERSIM

Overvoltage (DIP=1.1)

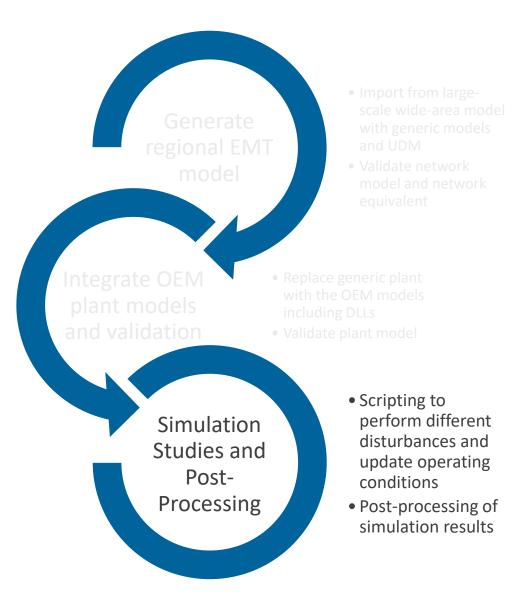
Under frequency (DIP=0.96)

3ph fault



Study Workflow – Current Process & Mapping to HYPERSIM





framework for scenario testing

Test automation

Automating Simulation Studies & Post-Processing

Python API

import os

import svs

sys.path.append(r'C:\OPAL-RT\HYPERSIM\hypersim-version\Window # Replace hypersim-version by the version you want to test

import HyWorksApiGRPC as HyWorksApi import time

HyWorksApi.startAndConnectHypersim()

This script finds the model next to it, when we launch pyth designPath = os.path.join(os.getcwd(), 'HVAC_735kV_38Bus.ecf' HyWorksApi.openDesign(designPath)

HyWorksApi.setPreference('simulation.calculationStep', '50e-(calcStep = HyWorksApi.getPreference('simulation.calculationSt

print('calcStep = ' + calcStep)

```
print('code directory : ' + HyWorksApi.getPreference('simulat
```

```
print('mode : ' + HyWorksApi.getPreference('simulation.archit
```

```
HyWorksApi.mapTask()
HyWorksApi.genCode()
HyWorksApi.startLoadFlow()
HyWorksApi.startSim()
print('startSim done')
```

```
volt = HyWorksApi.getComponentParameter('Ge7', 'baseVolt')
print(('baseVolt = ' + volt[0] + volt[1]))
```

```
HyWorksApi.setComponentParameter('Ge7', 'baseVolt', str(float
```

```
volt2 = HyWorksApi.getComponentParameter('Ge7', 'baseVolt')
```

V TestView

-Project -

File Edit Tools Help

E. 🗇 🔲 🗗 E. 🗅 X 🖬 🚝 🖓 🔟 X DISTANCE_21_POTT_DISABLED Palette Runner View DISTANCE 21 POTT HYPERSIM (HyWorks) POTT DISABLED : "If POTT is not enabled" B DISTANCE_21_POTT HYPERSIM Test HyperWorks Test [localhost @ /Hypersim/ShijiaLi/HyWorks-1] POTT DISABLE HYPERSIM Settings POTT_ON_RELAY1 🖳 HyperWorks Settings [Distance_Relay_POTT] [5.0E-5] [TV] [START] [STOP] [ITER] Main POTT_ON_RELAY1&2 Sleep [5] (s) 🖳 Breaker HypMisc_1: [Disable RPT on relay 1 & 2] Multi-Breakers Snapshot [Take] Snapshot for (auto-detect) Miscellaneous HypExcel_1: [Import parameters from Excel Spreadsheet] CmdLine Sleep [2] (s) Excel Assign 1: [Variable assignment] 🔲 GetValue Snapshot [Load] 🧼 🥔 Sleep [1] (s) General HypProc_1: KEY = [Distance_Relay_POTT] [PROCESSING] [POST] 🗟 Loop le: Export operate time to Excel report if (expression) else [if (expression)] Ø Break / Exit Sleep Pause/Message Macro Assign Params Expression Owner / Param Value 🥟 Eval Input Value Assign_1 TableOut HyWorksTest GraphicOut HypExcel_1 Miscellaneous HypMisc 1 Action Group Table Report HypProc_1 Extra HyperWorks 1 <u>⊨</u>... Post Sequence + -🗟 Node Test Processing Stdout -🗹 Editor 🔽 Parameters 🖾 Stdout 🔣 🔪 🐟 🔍

Test View for Automation



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HYPERSIM - Benchmarks & Use cases



Large-scale Synthetic NEM model with OEM controllers



- A 4000-bus and 300+ Blackbox Controller EMT Benchmark for enabling IBR integration studies
- 30s simulation in 90s wall clock time, 500-core Windows server
 - 50 us time step for the main grid; 10 us or 16.67 us for OEM controller codes

MODEL BENCHMARK Approximate number of components (3-phase)	
Buses (3-phase)	4,000
Lines, loads, switched shunts reactors	6,700
Transformers and synchronous machines	2,000
Inverter-based generation plants	150
Controllers using real-code (precompiled DLLs)	300+
FACTS and HVDC converters	70
Protection relay models	100



- About 100 cores for the 4000-bus system
- 300 cores for the controller codes

Hydro-Quebec 735 kV Transmission System Model



- Hydro-Quebec 2023 grid: 56 cores, 40us in real-time
- 8 x 8 cores modules Xeon Scalable Gold 6144 @ 3.5GHz, 24.75 MB L3 Cache) on HPE SuperDome Flex

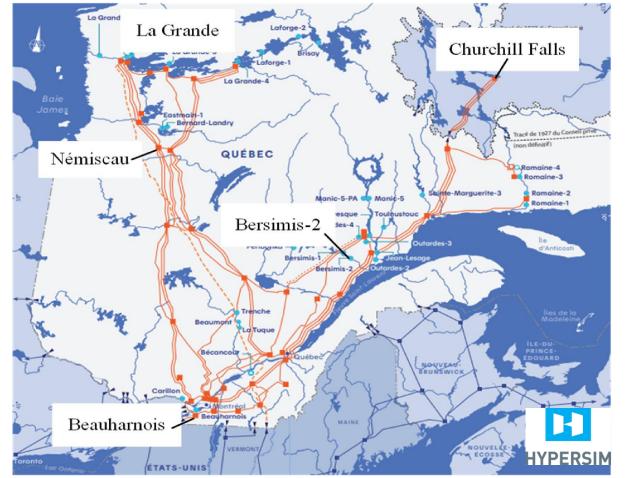


Image Credit: P. Le-Huy, E. Lemieux, F. Guay, Lessons learned in porting offline large-scale power system simulation to real-time for wide-area monitoring, protection and control, Electric Power Systems Research, Volume 223, 2023.

Complex components	Quantity
Three-phase buses	1 666
Electrical machines	111
Lines and cables	432
Three-phase transformers	338
Governors	86
Excitation systems	81
Stabilizers	54
Static compensators	10
Wind power plants	6
HVDC converters	6
Dynamic loads	165

SIMULATION TIME FOR A 15 Second EVENT

Nbre of CPU	Measured Tstep (s)	Theoretical Tstep with 100% efficiency (s)	Actual efficiency
1	2565		
4	786	641	82%
56	15	46	305%

CEPRI – China Large Transmission System Model 500kV+

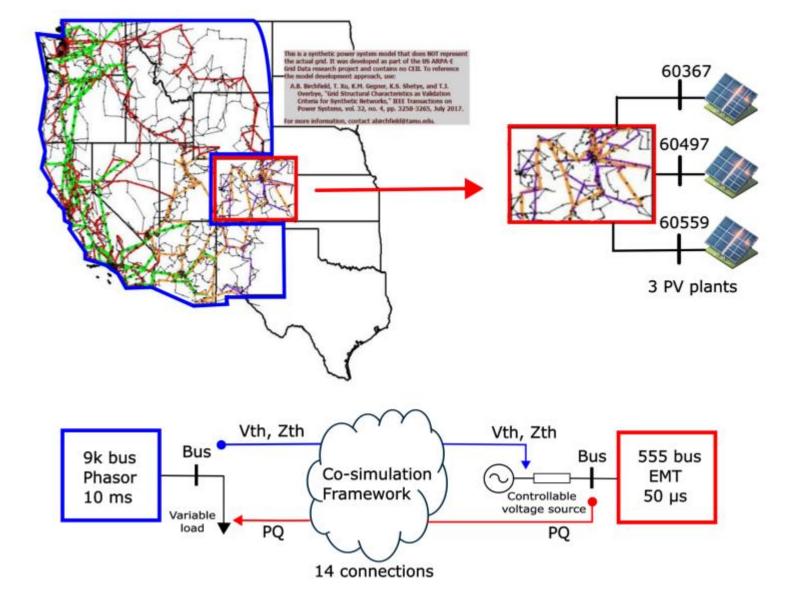




Components	Quantity
3-phase nodes	8500
Generators	350
Sources	1300
Transmission lines	4500
HVDC links connected to replicas	10
Switches	800
3-ph breakers	1200
Dynamic loads	1500
RLC	5700
Filters	200
Transformers	900
Control components	37000

- 300+ cores, 50 us
- 2 SUPERDOM FLEX (HP) OF 300 cores each (600 cores in total) are now used interfaced with more than 70 OP5607 FPGA-based IO systems and simulators

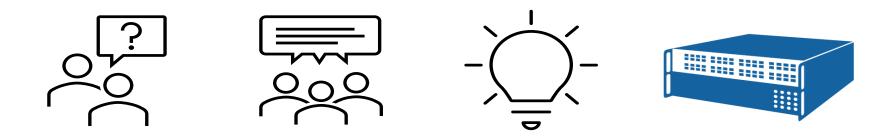
Large-scale Phasor-EMT Co-simulation of Synthetic WECC 10000 Bus System



Power components in EMT:

- 555 buses (541 internal + 14 external nodes)
- 599 lines (582 internal + 17 external)
- 268 loads
- 101 generators with controllers
- 159 2-winding transformers
- 16 3-winding transformers
- 24 switched shunts
- Currently under development

Questions?



For attendees interested in using HYPERSIM to try out the tool, please reach out to me directly or email: <u>shijia.li@opal-rt.com</u>

Thank You!

