Efficient Network Planning Under Uncertainty

The Role of Non-Wires Alternatives and Lessons from Australia

6 June 2019



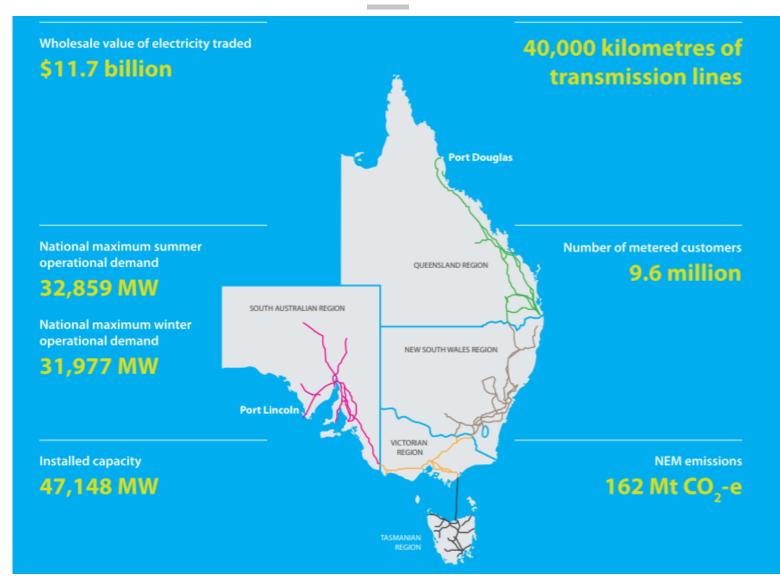


Overview





One of the world's longest interconnected systems

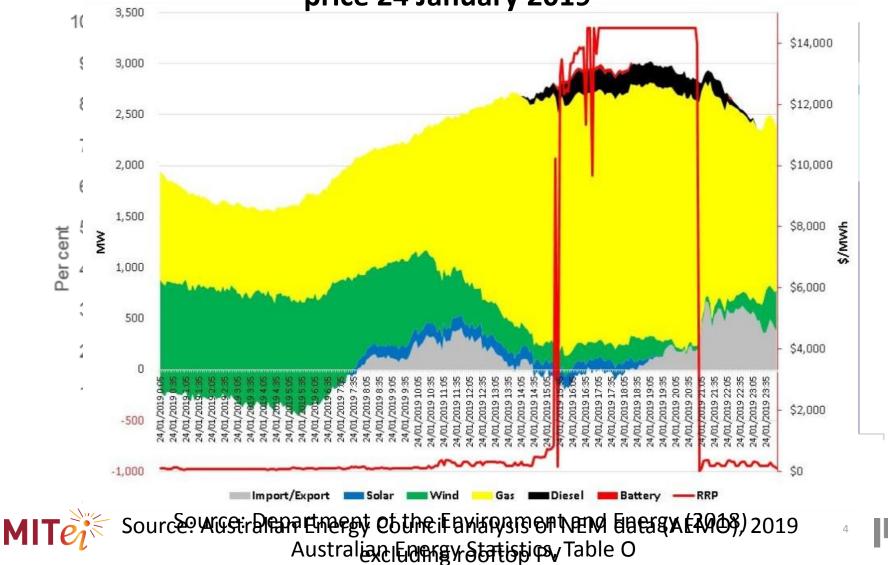




Source: Independent Review into the future security of the National Electricity Market, 2017 ("Finkel Review")

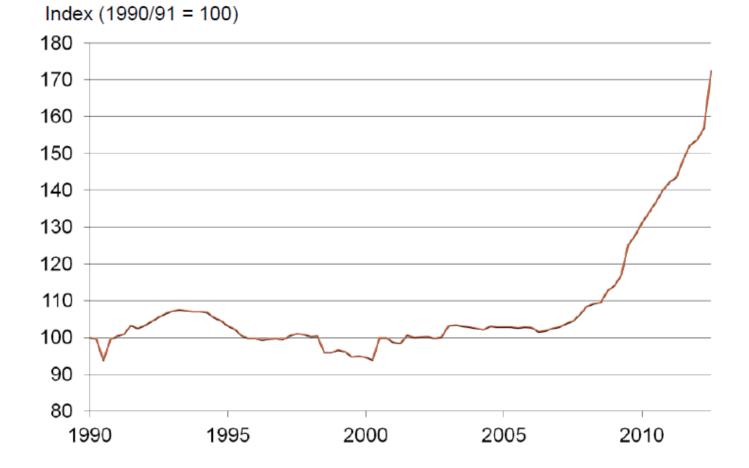
Limited generation diversity drives volatile prices

Figur**FigSputh Aststradia e Generati gerber avron and laves, 2019** price 24 January 2019



'Gold Plated' networks drive bill increases

Figure: Growth in electricity retail prices



Source: Australian Bureau of Statistics (2012)

N

Changed usage have impacted forecasting accuracy

Figure 6.2: NEM energy demand forecast and actual

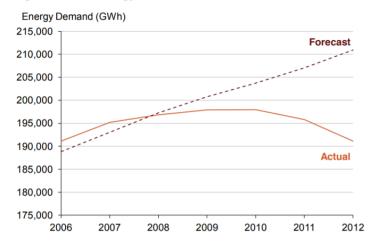
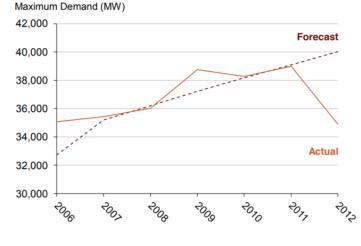
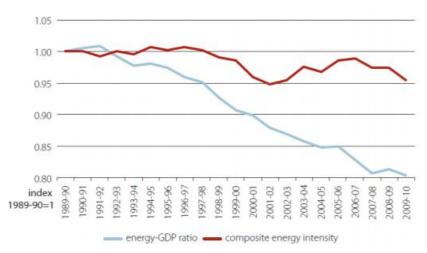


Figure 6.3: NEM maximum demand forecast and actual



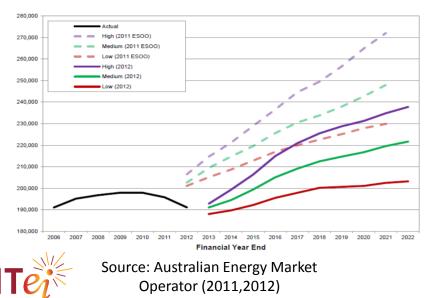
Source: NEMMCO (2006), AEMO (2012d)



Source: BREE, Economic analysis of end-use energy intensity in Australia Bureau of Resource and Energy Economics, Canberra, May 2012.

Source: NEMMCO (2006), AEMO (2012d)

NEFR2012 v ESOO2011 Annual Energy (GWh)



NWAs are applications of DERs...

...that defer or eliminate a traditional investment (poles and wires)

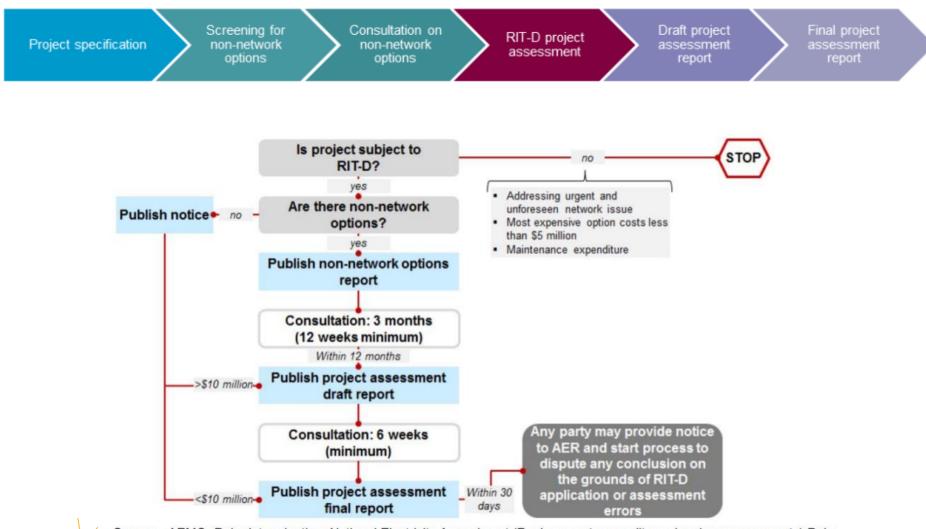
Non-Wires Solutions can include:

PV Storage Energy Efficiency Demand Response Backup Generation

Modular, scalable NWAs provide flexibility



RIT-D introduced to encourage efficient investments



Source: AEMC, Rule determination: National Electricity Amendment (Replacement expenditure planning arrangements) Rule 2017, July 2017, p. 64.

Μ

- 14h

Limited NWA from RIT-D to date

18 16 14 12 10 RIT-D 8 RIT-T 6 4 2 0 Cancelled Deferred Complete Open RIT-T since 2010, RIT-D since 2013; (AER)

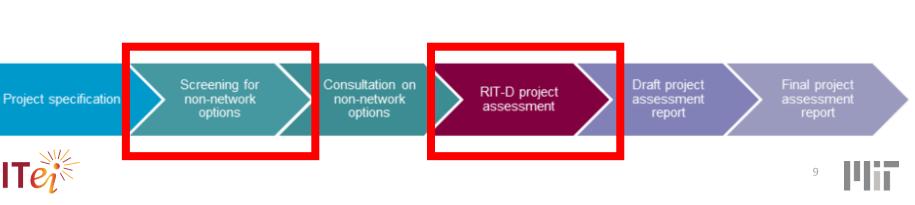


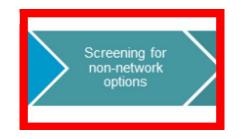
Figure: RIT's commenced to date

- 17 applications
- 11 reports

Μ

• 1 successful NWA

Restricted eligibility limits RIT-D application



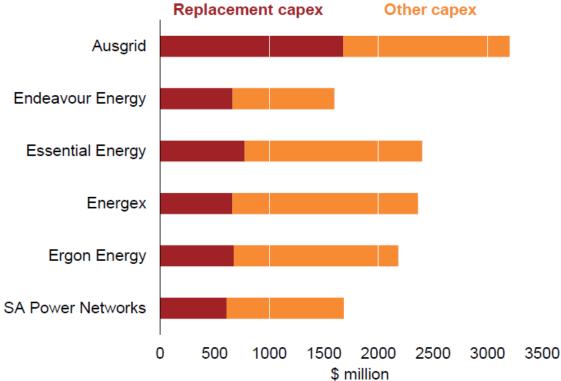
Cost threshold
>AUD\$6m

(Demand Management Incentive Scheme covers projects under \$6m)

• Did not apply to replacement ex

Changed from Dec 2018

Replacement capital expenditure relative to total capital expenditure



Note: The information reflects the final AER decisions relating to Ausgrid, Endeavour and Essential, and the AER's preliminary decisions regarding Energex, Ergon and SA Power Networks.

Source: Grattan analysis of AER (2015a), AER (2015b), AER (2015e), AER (2015c), AER (2015d), AER (2015f).



Option screening questionable without enforcement

 Must consider all feasible NWA in screening, but no specific enforcement provisions

Network businesses should use their discretion in determining the rigour they apply to their investment decisions - Market Commission

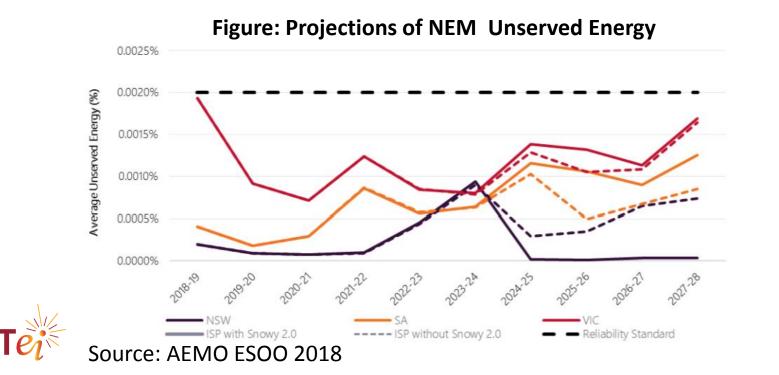
- Engagement practices are questionable
 - Inconsistent levels of engagement
 - Limited time for providers to assess

options Rating **Colour Coding** Does not meet the criterion **Source**: Jemena Electricity Networks **RIT-D Stage 1: Non-Network Options** Does not fully meet the criterion (or uncertain) Screening Report Clearly meets the criterion Assessment against criteria Options Technical Meets Commercial Timing Need 1.0 Generation and Storage 1.1 Gas turbine power station 1.2a Generation using renewables (Solar) 1.2b Generation using renewables (Wind) 11 1.3 Dispatchable generation (large customer) 1.4 Large customer energy storage



Treatment of reliability is a key constraint

- Challenges comparing NWA with network investments
 - Results in overbuild/redundancy
- Value of customer reliability
 - Used to sway CBA to favor network soln (review underway)



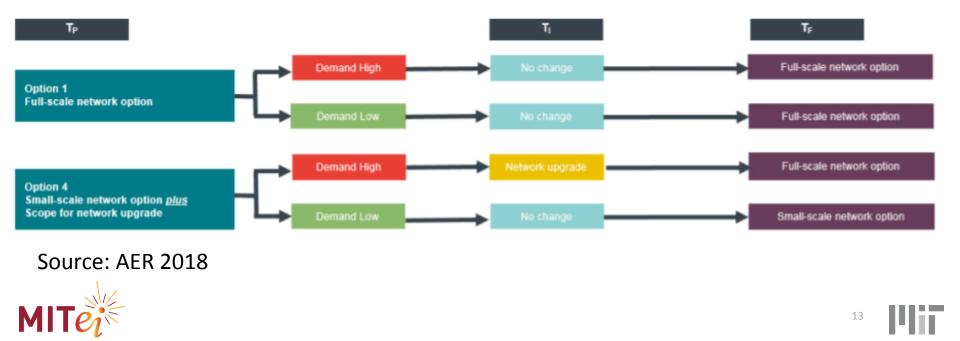


12

Option Value

"a benefit that results from retaining flexibility in a context in which certain actions are irreversible (sunk), and new information may arise in the future as to the payoff from taking a certain action."

Figure: Decision tree analysis proposed to determine option value



Next steps

- Survey definitions of 'option value'
- Option value might be realized through credible options that 'build-in' the ability to:
 - Expand at minimal cost (e.g. excess capacity)
 - Withdraw or reduce scope (e.g. smaller, scalable investments)

