INL/MIS-15-34247

# ESIG NuScale SMR Design

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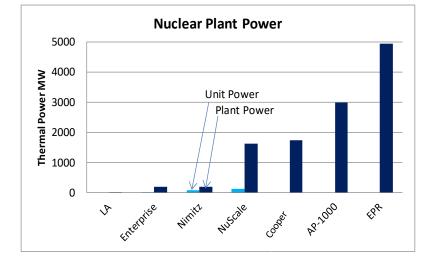
#### May 5, 2020





#### **Reactor Power**

Micro-reactor ~5MW Los Angeles Class Submarine ~26 MW Enterprise Class Aircraft Carrier 8x Nimitz Class Aircraft Carrier 2x97MW, 194MW NuScale Reactor 12 x 60MW, 720MWe Cooper BWR, 800MWe Westinghouse AP-1000, 1000MWe European Pressurized Reactor, 1650MWe



Westinghous













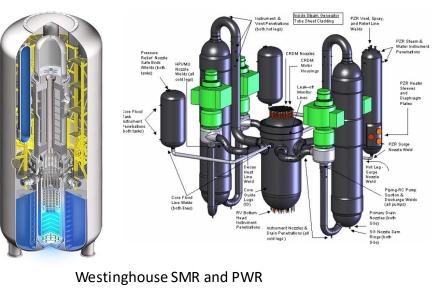


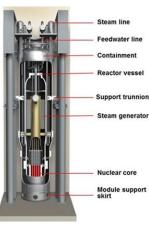
### **Integrated Reactor**

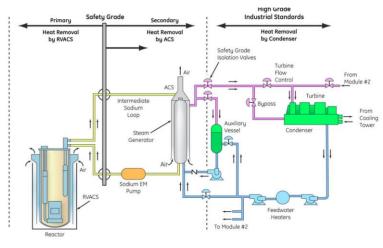
#### SMR reactor and full primary system in one vessel

Simplified systems Fewer Failure Modes

Westinghouse ~integrated Transatomic component/gas NGNP Alliance component/gas FliBe Energy – component GEH Prism – component Elysium – component Terrestrial – integrated TerraPower – component GA EM2 – component/gas Holtec – integrated X-Energy – component/gas





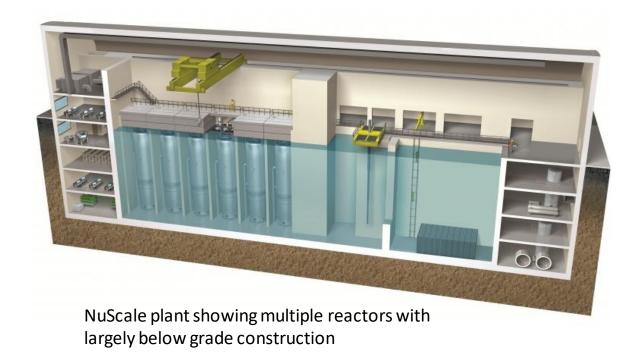


## NuScale



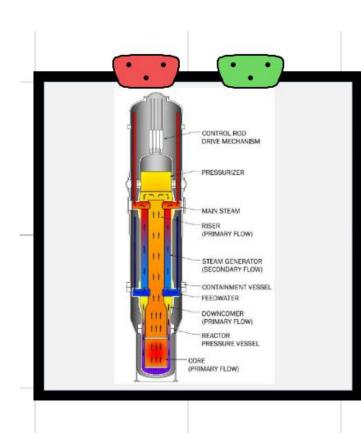
#### Single unit

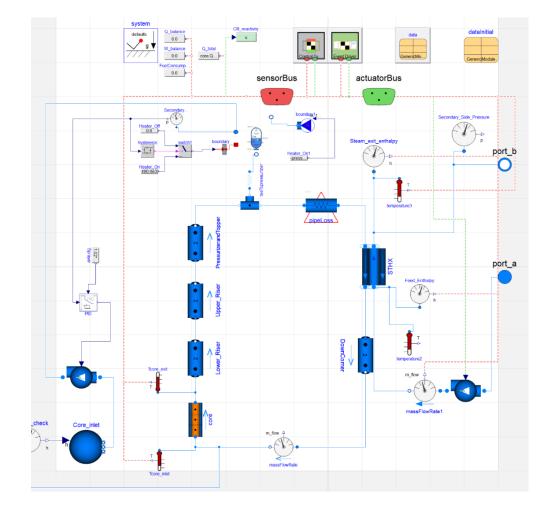
- •160 MWt, 60 MWe, 28% efficient
- 12 units per plant planned 540 MWe total
- •Vessel 2.7m diameter, 20m high, 264t
- •Rail, truck or barge shipping
- Natural circulation operation
- •ECCS is passive and depends on natural circulation
- •365 Staff





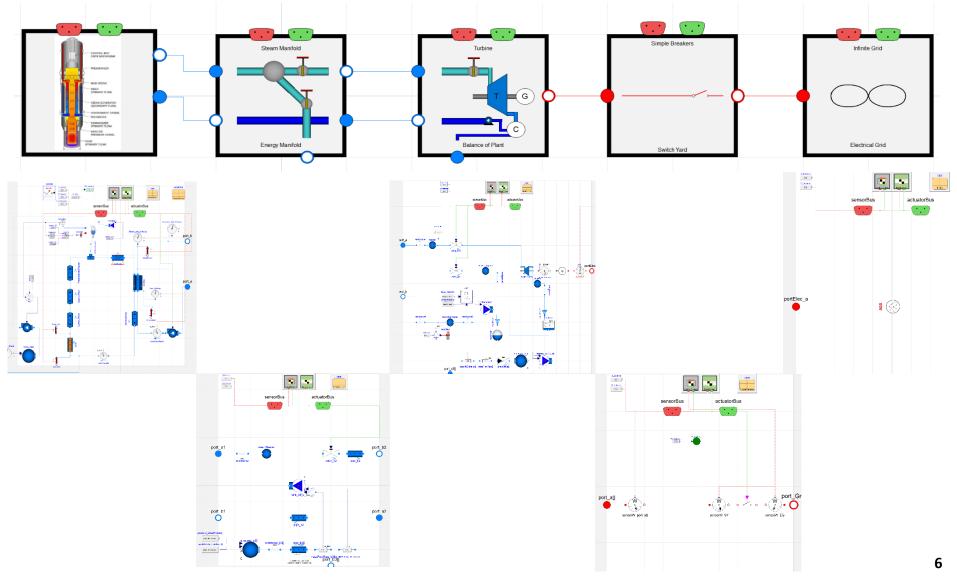
### Transient NuScale Model in the Modelica Language







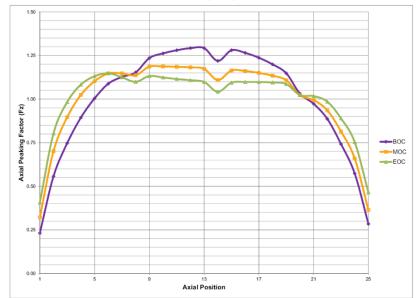
#### Modelica Eco-System allows the interconnection of Systems





#### **Implemented Calculations**

- Hot Channel Calculations
  - Peaking Factors (radial and axial)
  - Bulk Fluid Temperature
  - Outer Clad Temperature
  - Fuel Centerline Temperature
  - Departure from Nucleate Boiling Ratio (DNBR) (EPRI based)
- Pressurizer
  - Heaters
  - Sprays
- Reactivity Control
  - Standard Feedback Mechanisms
    - Boron, fuel temperature, moderator temperature, xenon
  - Control Banks
  - Beginning, Middle, and End of Cycle Feedback mechanisms can be simulated.

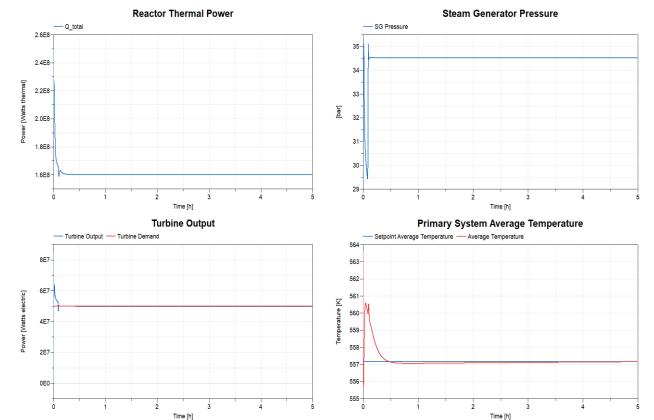


#### Axial Power Distribution at Beginning, Middle, and End of Cycle



## **NRC Design Certification Matching**

- 50MWe/160MWt
- Uprated to 60MWe
- SG Pressure remains constant
- Turbine Output Matches Turbine Demand
- Primary System Flowrate is within 0.4% of design certification quotes.
- All temperatures and pressures maintained within design limits.

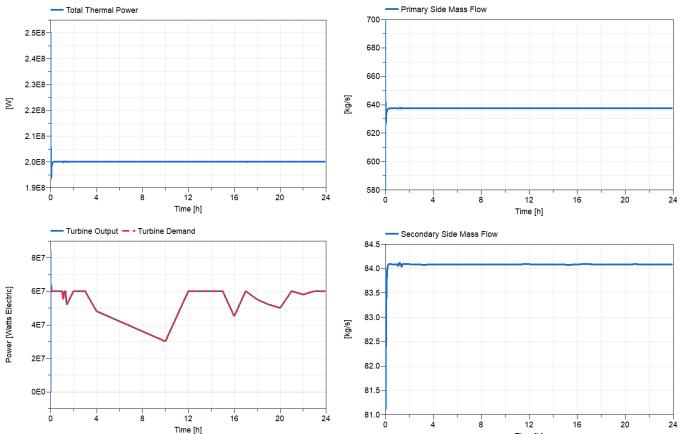




Time [h]

# Load Follow Operation

- 60MWe/200MWt
- SG Pressure remains constant
- Turbine Output Matches Turbine Demand over 24 hour period.
- Control Actions are able to maintain temperatures, pressures, power outputs at safe levels.
- Measures of ramp rate
- 100%-20%-100% in 24 hours
- 40%/hr ramp rate
- 20% step in 10 minutes
- Bypass to condenser for faster ramps (Seconds-minutes)
- Meets California Duck curve requirements



# Idaho National Laboratory

## **Conclusions**

- NuScale is an advanced design to address issues with building an deploying nuclear power plants.
- NuScale can operate in different modes with modules and load following.
- SMRs can address different markets
- Models have been made that include hot channel calculations, reactivity feedback mechanisms, control rods, system geometries, and associated control systems.
- Models will be integrated with existing and new models (thermal storage, HTSE, RO, etc...)

