

Day Ahead and Real Time Operations

A Large Utility Point of View

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Overview

- Xcel Energy Structure
- Forecast Process
- Forecast Improvement
- Forecast Value
- Enhancements



Xcel Energy



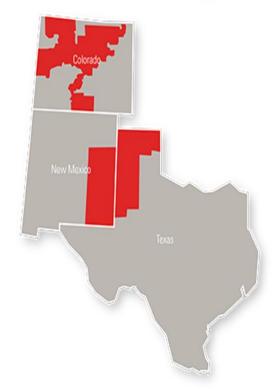
Service jurisdiction across eight states

- 3.6 million electricity customers
- Two million natural gas customers



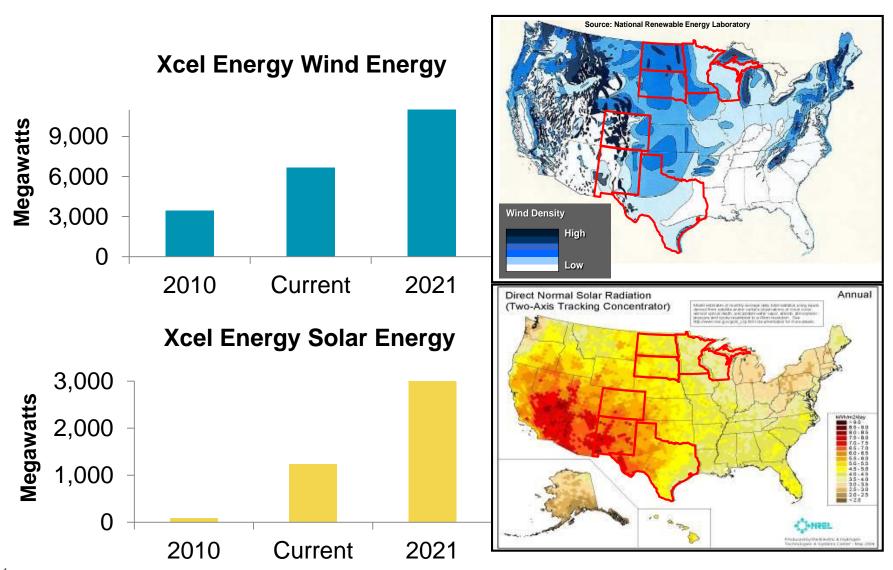
- Upper Midwest Northern States Power (NSPM and NSPW)
- Texas/New Mexico Southwestern Public Service (SPS)
- Colorado Public Service Company of Colorado (PSCo)





Renewable Energy Leadership







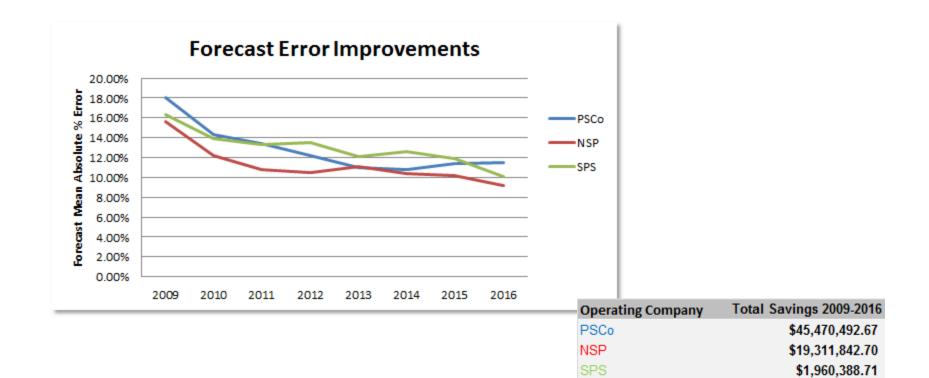
Forecast Process

- GWC is our vendor for both wind and utilityscale solar forecasts
- Outages for wind resources are incorporated into the forecasts
- In-house meteorologists provide post forecast edits for extreme events



\$66,742,724.09

Forecast Improvement



Total

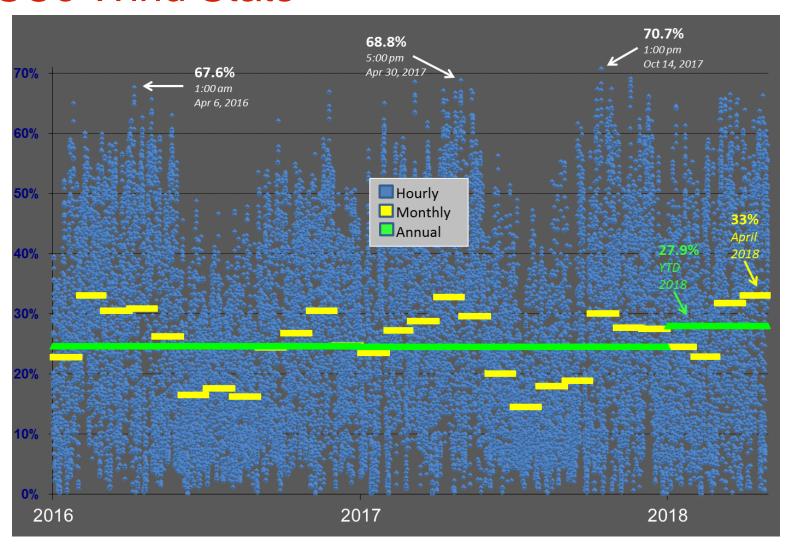


Forecast Value

- Optimization of DA offer (NSP and SPS)
- Commitment schedules (PSCo)
- Dispatch Reliability and Efficiency (PSCo)
 - -Flex Reserve
- Gas Nomination Process
- Off-line Cycling of Baseload Generation

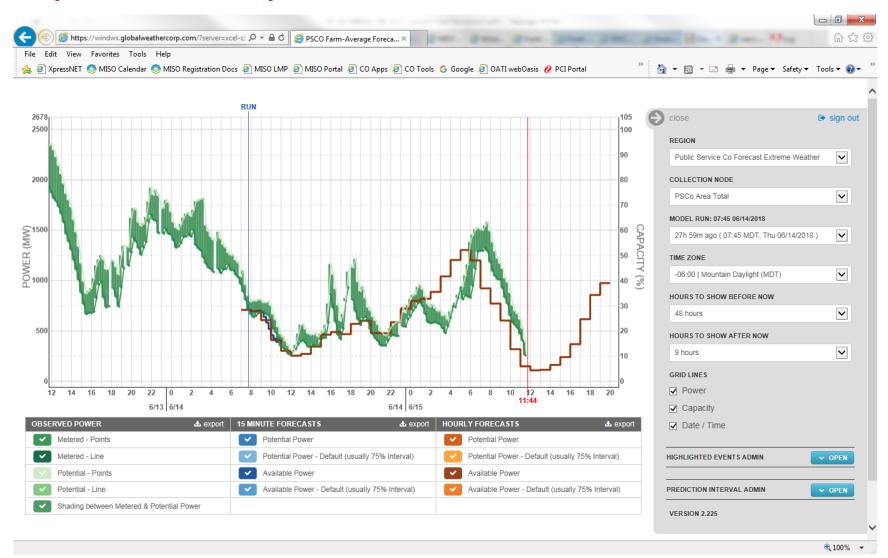


PSCo Wind Stats



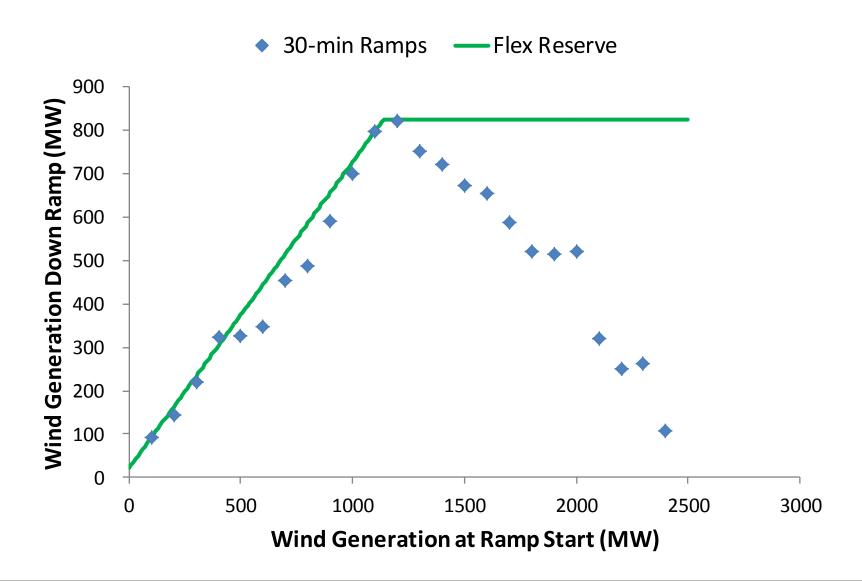


Impact on Dispatch



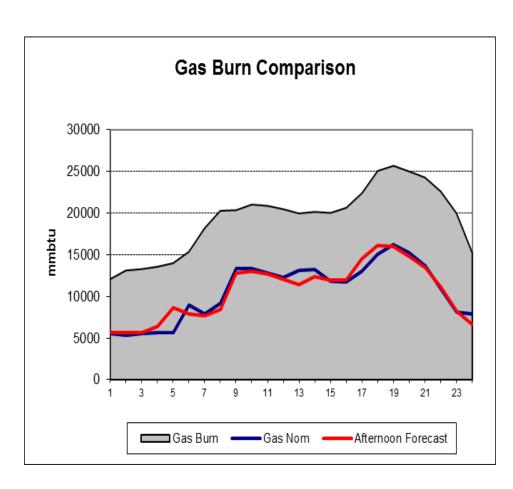
Flex Reserve - Wind







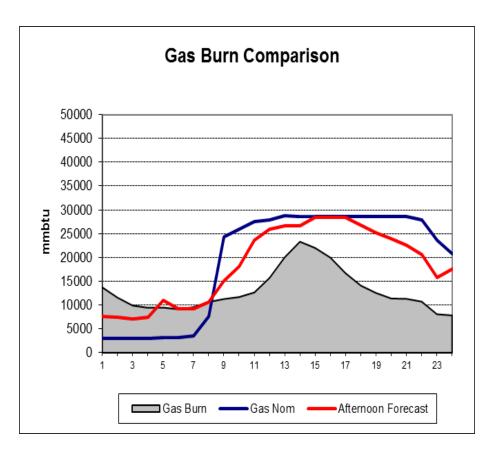
Gas Nomination Impact Production < Wind Forecast



- December 17, 2014 on the PSCo system
- Large coal unit tripped off, wind production significantly below forecast, leaving system 1,000 MW short
- Gas units came online to replace coal and wind generation
- Gas burn ~ 190,000 Dth above nomination
- Storage withdrawal well within limits



Gas Nomination Impact Production > Wind Forecast



- Wind production significantly more than forecast leaving system 700 MW long
- Coal dispatched ahead of gas
- Gas burn below nomination injected into storage
- If under burn exceeded injection capability, have to curtail wind.



Future Enhancement Forecasting Impact of Distributed Solar Resources

- Currently netted from load but weighted on prior day
- Cloud cover and solar insolation are not incorporated into load forecast – manual adjustments
- Need consistently updated database of distributed resources available to Mets
- Advanced Grid Intelligence and Security ("AGIS") meter upgrades will enable better forecasting





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