Wind and Solar Forecasting Advances and The Potential Utilization for Improved Battery Storage Integration

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Wind, Solar and Battery Storage Optimization

Outline

NCAR Wind and Solar Power Forecasting

Xcel Energy System, DOE Solar Project

Recent Advancements

Machine Learning Innovations to Solar and Wind Power Forecasting

Motivation for Battery Optimization

Many Opportunities Require Accurate Forecasts for Hybrid Storage Systems

Summary and Next Steps

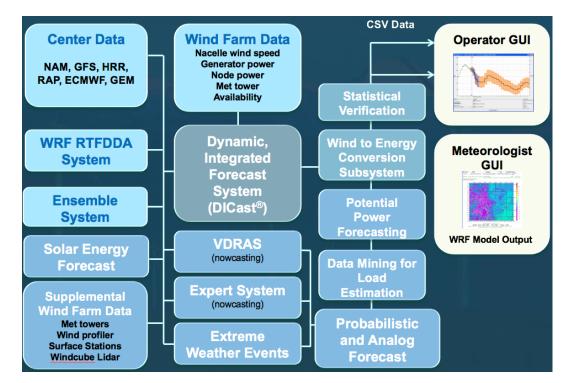
Lessons Learned and Future Work



Wind Power Forecasting at NCAR

Xcel Energy System (2008-2011)

- + Xcel Energy has used WindWx since 2009, which was developed through a multi-year R&D project
- + Provides forecasts every 15-min over Xcel Energy's entire service territory
- + Xcel estimated \$60.6M in fuel cost saving through end of 2015 through WindWx*



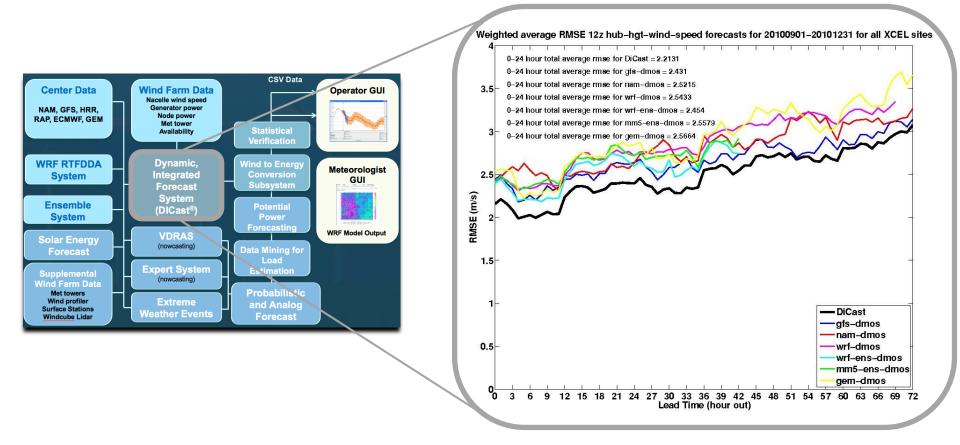


* https://www.xcelenergy.com/staticfiles/xe-responsive/Company/Corporate%20Responsibility%20Report/16-03-341-Wind-Energy.pdf

Wind Power Forecasting at NCAR

Xcel Energy System (2008-2011)

+ DICast uses machine learning to post-process NWP model output and has generally shown to improve error by 10-15% from 1-hr to 72-hrs

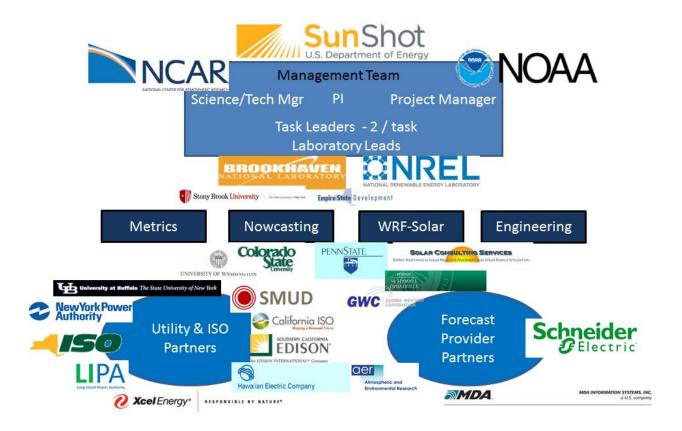




Solar Power Forecasting at NCAR

DOE SunShot Solar Project

+ DOE SunShot sponsored solar power forecasting project led by NCAR in 2012-2015 advanced the state of the science for solar power forecasting



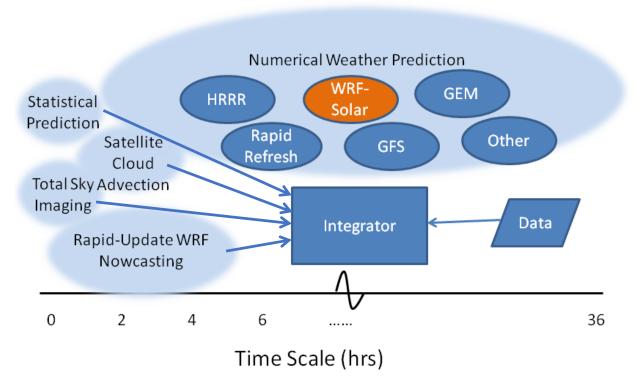


Solar Power Forecasting at NCAR

DOE SunShot Solar Project

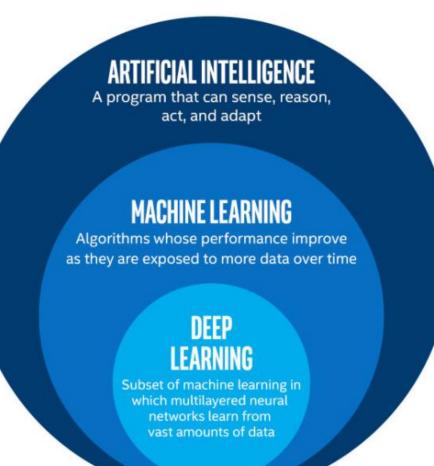
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Prediction Across Timescales





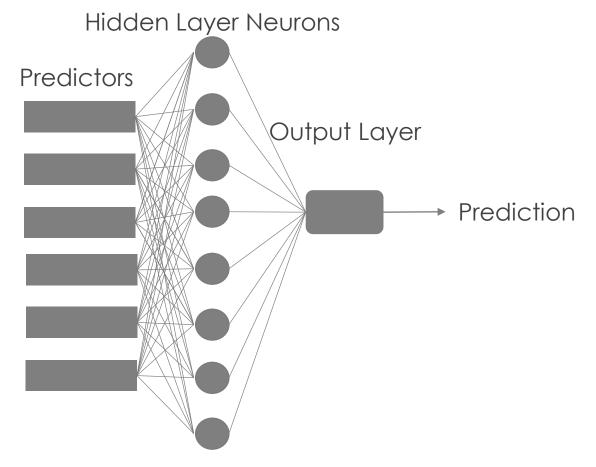
Machine Learning for Renewable Energy Prediction





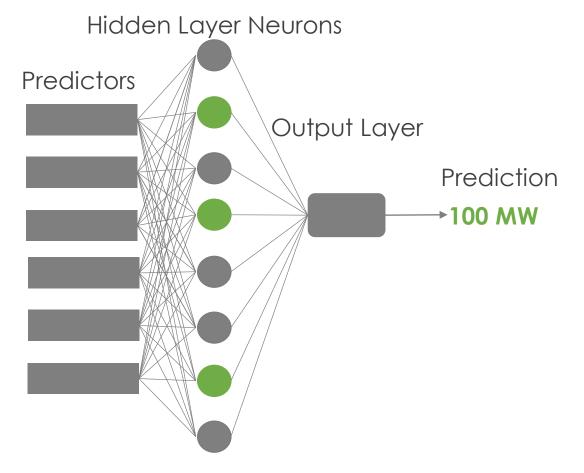
https://towardsdatascience.com/cousins-of-artificial-intelligence-dda4edc27b55

Artificial Neural Networks



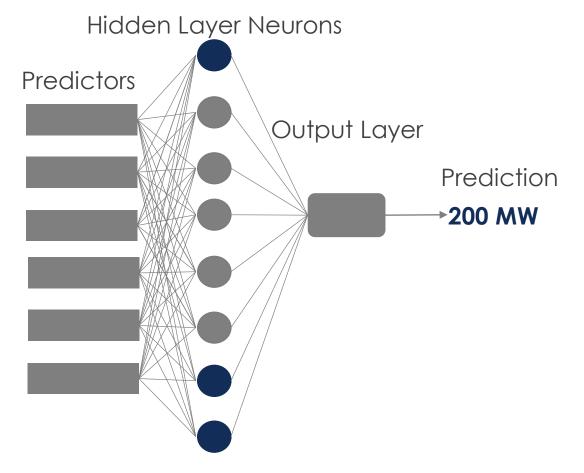


Artificial Neural Networks



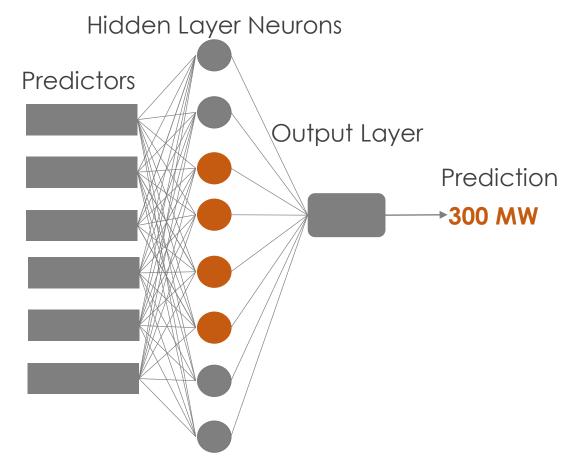


Artificial Neural Networks





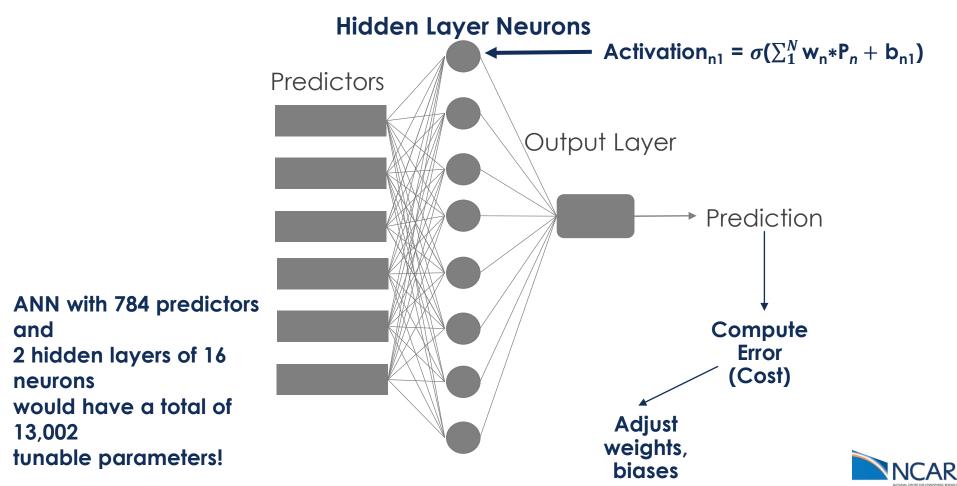
Artificial Neural Networks



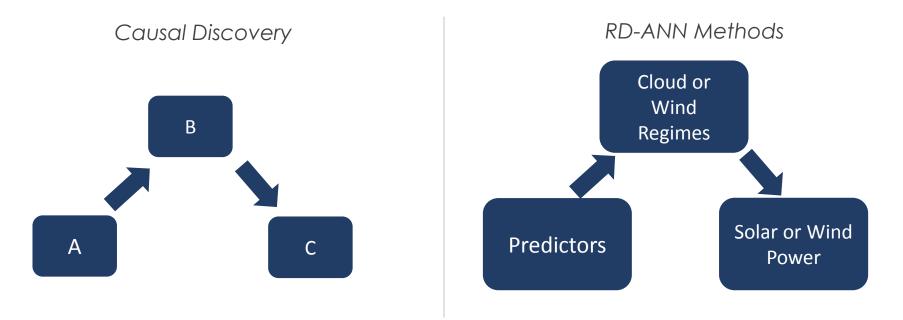


Artificial Neural Networks

Back-propagation training iterates over the samples and computes the error, or cost, of the prediction. Each weight and bias is tuned by gradient descent to lower the error. Goal is to find the global minima in cost function



Causal Discovery and Regime-Dependent Methods



"...causal discovery is always a process that involves both domain experts and AI experts, working together*"

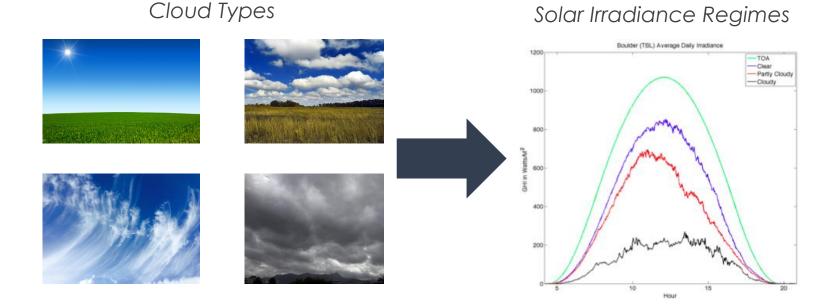


*Imme Ebert-Uphoff, Colorado State University, https://www.engr.colostate.edu/~iebert/

Regime-Dependent Methodology

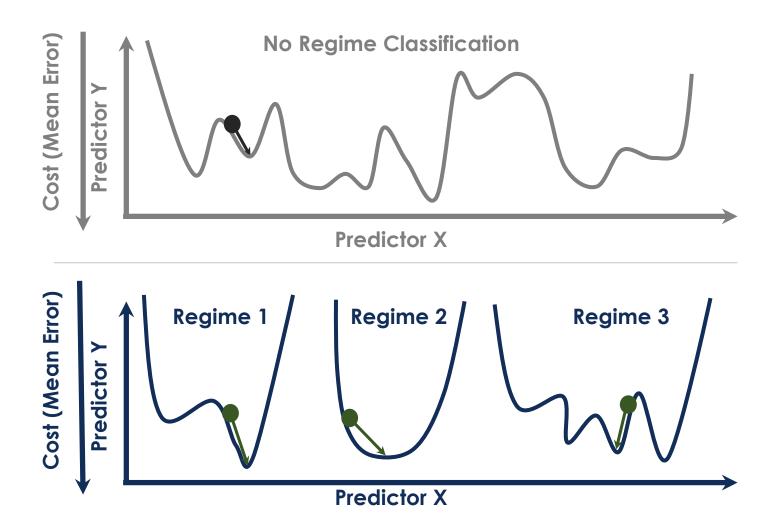
Mission Statement:

Combine knowledge of **key fundamental drivers of the underlying meteorological phenomena** with artificial intelligence techniques to improve renewable energy prediction





Regime-Dependent Model Theory





Regime Classification with K-Means Clustering

Goal: statistically classify regimes **specific** to forecasting solar irradiance

K-Means clustering minimizes the variance within clusters and maximizes the variance between clusters

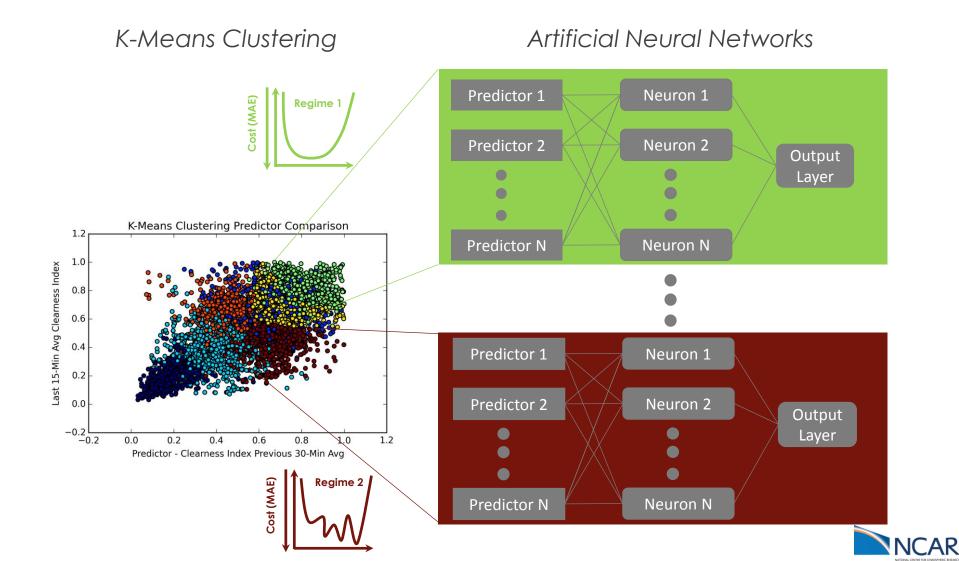
Regime Classification Variables (SMUD)	
Satellite Derived Cloud Fraction	Kt Previous 15 min
Satellite Derived Cloud Top Temperature	Kt Temporal Variability
Satellite Derived Cloud Optical Depth	Kt Most Recent Change (Kt 15 min – Kt 30 min)
Satellite Derived Hydrometeor Radius	Kt Spatial Mean
Satellite Measured Reflectance at 6.5um	Kt Spatial Variability
Satellite Measure Temperature at 6.5um	Kt Slope
Satellite Measure Reflectance at 3.75um	Cloud Cover Variability
Satellite Measured Temperature at 3.75um	Cloud Cover Squared

Satellite Predictors

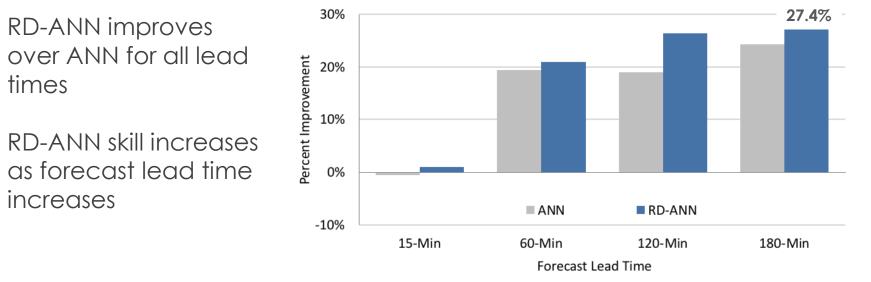
Derived Predictors



RD-ANN for Solar Power Forecasting



Results for Most Challenging Weather Regimes in Sacramento, CA



SMUD: RD-ANN Percent Improvement Over Smart Persistence

18.6%

+

+

improvement the RD-ANN trained to predict the variability (standard deviation) had over smart persistence by compared to an ANN at 13.7%



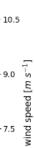
Regime-Dependent Methodology for Wind Power Forecasting

+ Machine learning based nowcasting method under development for Shagaya, Kuwait Power Plant



Temporal heatmap of WTG001 mean wind speed from 2017-08-31 21:00:00 to 2018-08-31 21:00:00

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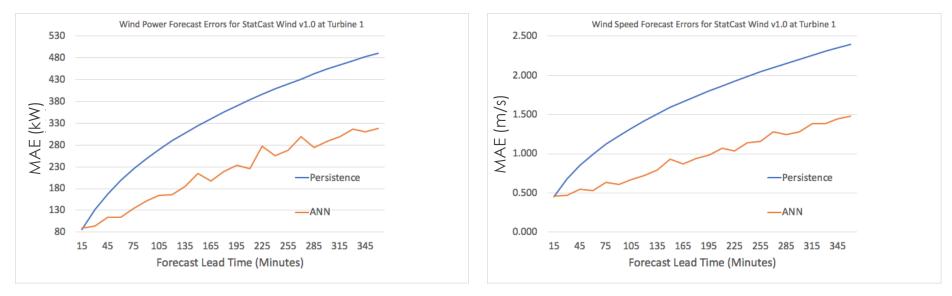
- 6.0



- + Weather regimes identification under development
 - + Shamal wind events
 - + Diurnal induced lowlevel jet

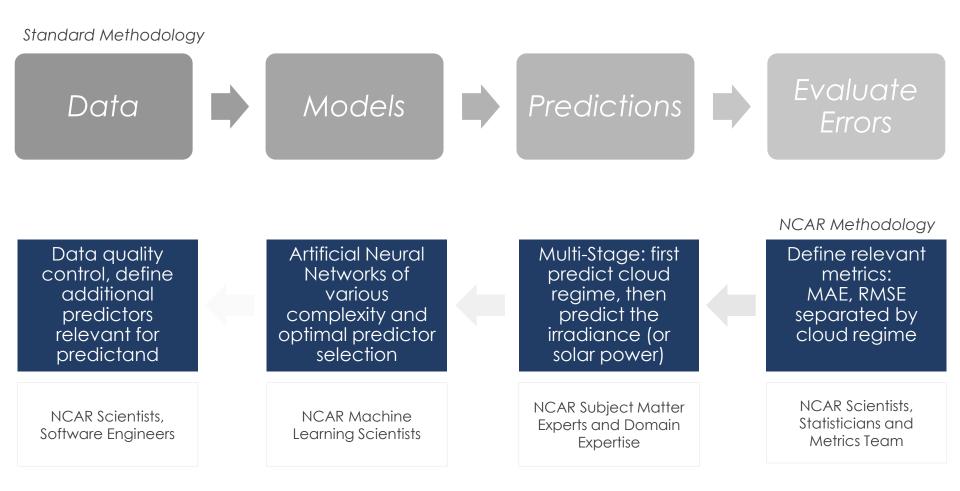
Regime-Dependent Methodology for Wind Power Forecasting

- + Current ANN implementation
- + 1 hidden layer with 10 neurons
- + Predictors include
 - + 3-hr time series of wind speed or power observations
 - + Hour of day
 - + Month of year



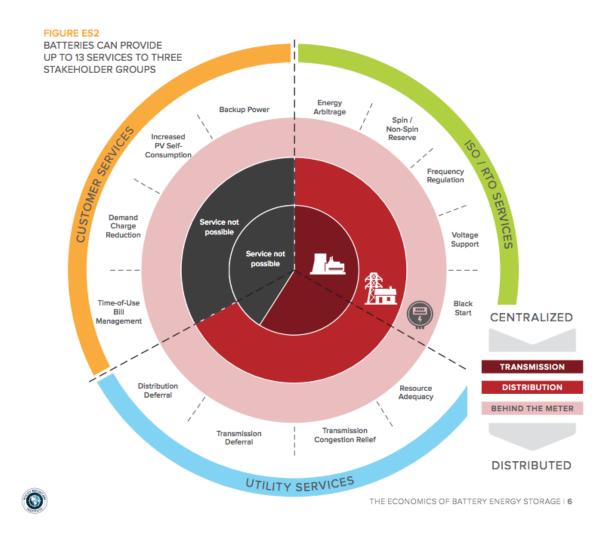


Machine Learning for Renewable Energy Prediction





Potential Customization of Solar and Wind for Optimizing Battery Usage

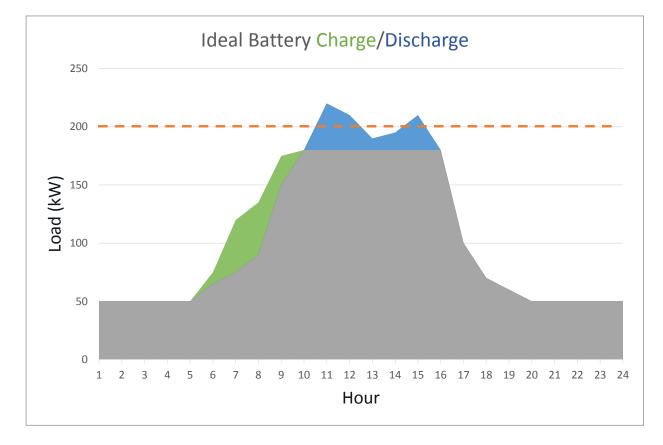




https://rmi.org/wp-content/uploads/2017/03/RMI-TheEconomicsOfBatteryEnergyStorage-FullReport-FINAL.pdf

Potential Customization of Solar and Wind for Optimizing Battery Usage

- + Optimally charge and discharge for both:
 - + Demand charge reduction
 - + Reducing net load (esp for TOU rates)





Solar Power Forecast Display

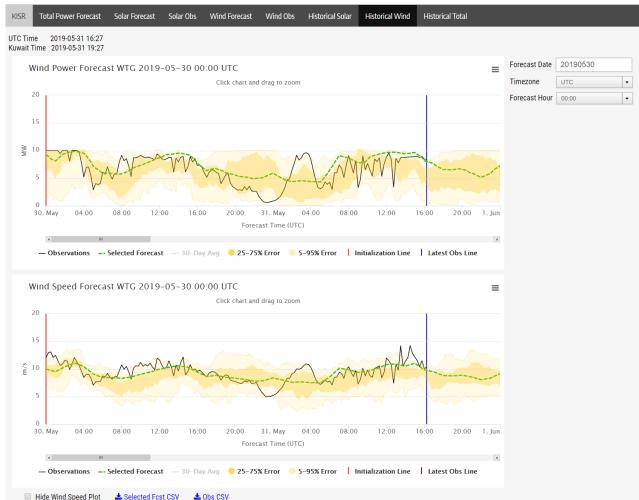
+ Combing machine learning based DICast prediction with machine learning analog ensemble for uncertainty quantification





Wind Power Forecast Display

+ Combing machine learning based DICast prediction with machine learning analog ensemble for uncertainty quantification





Lessons Learned and Next Steps

Summary and Potential Future Work

- + Improvement in solar power forecasting accuracy via machine learning for short timescales of minutes to hours
 - + Potential for gaining more customer services from batteries by integrating solar forecasts with battery storage optimization
 - + Customized solar power prediction to be specific to charging and discharging a co-located battery
 - + Site-specific solar forecasts may be more important for solar + storage
 - + At the utility scale, there are multiple ancillary services where short-term power fluctuations significantly matter (reliability, regulation, voltage control) and predicting solar variability directly may add value for utility scale solar
 - + Moving from 15-min to 5-min resolution
 - + Adding probabilistic information
 - + Could allow utility scale battery to provide more ISO/RTO services by understanding expected short-term variability



