

VALUE OF ANCILLARY SERVICES

Current Revenues and Future Scenarios

Robin Broder Hytowitz *Grid Operations and Planning, EPRI*

ESIG Meteorology & Market Design for Grid Services Workshop
June 5, 2019





Thanks to Erik Ela, Udi Helman, and Qingyu Xu

Outline

- Ancillary services by compensation
- Recent price trends
- Takeaways

Information from upcoming report Report outline

- What is each ancillary service, including requirements and eligibility?
- Elements of ancillary service auctionbased competitive markets
- Ancillary service price outcomes
- Insights and future research needs

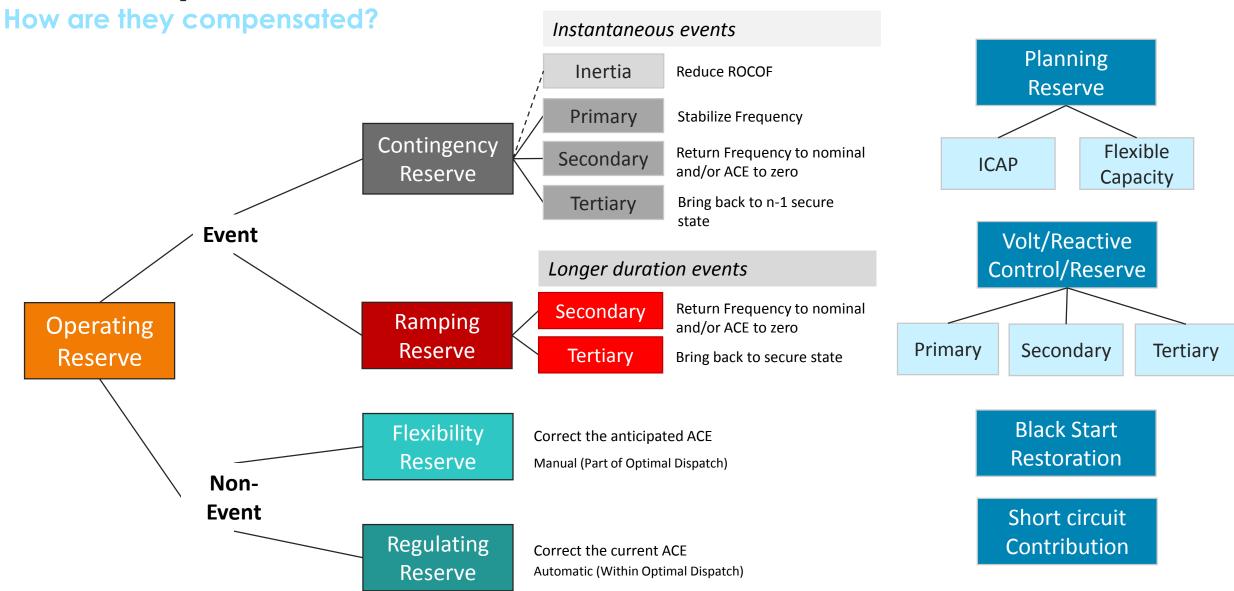
Ancillary Services in the United States

Technical Requirements, Market Designs and Price Trends 3002015670

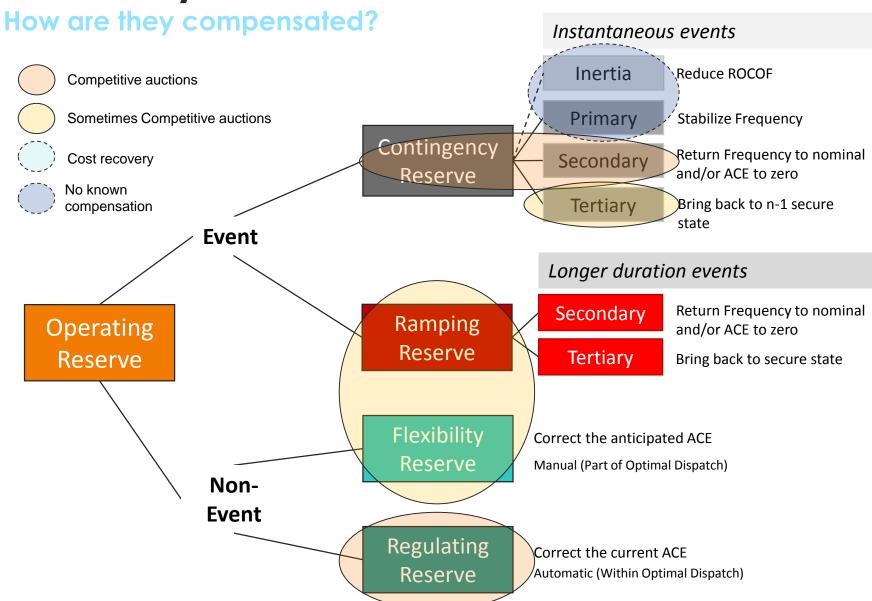
Erik Ela, Robin Broder Hytowitz, Udi Helman

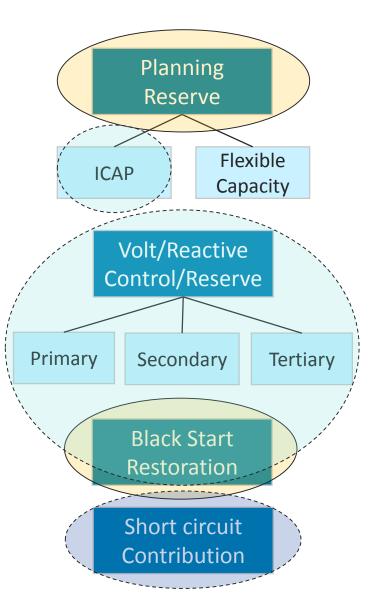


Reliability Services



Reliability Services







Reliability Services

Should every service be priced through competitive markets?

- Some reliability attributes are not currently incentivized
- Sometimes auctions and market-based pricing for certain services may be impractical

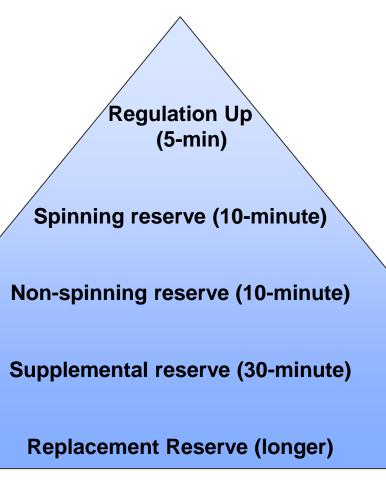
Reasons why a market product may not be implemented	Example
Too complex to design (e.g., software complexity)	Volt/VAR support
Too specific to certain local areas (little to no	Volt/VAR support
competition)	
System inherently has more than sufficient amounts of	Synchronous Inertia
the service	
Costs for the service may be small, so cost of	Black start (restoration) service
administrating market product may outweigh benefits	
A specific resource requirement rather than a system-	Low Voltage Ride Through
wide need	

The examples are used for illustrative purposes only and the reason may not be necessarily true for each example in each region.



Pricing Hierarchy

- Pricing hierarchy in place in most U.S. markets
 - A higher valued service that uses the same capacity as a lower valued service should never have a lower price
 - Ensures a resource has incentive to provide the service most valuable to the market and for reliability
- Different markets may vary on hierarchy (e.g., not all include regulation in every market)



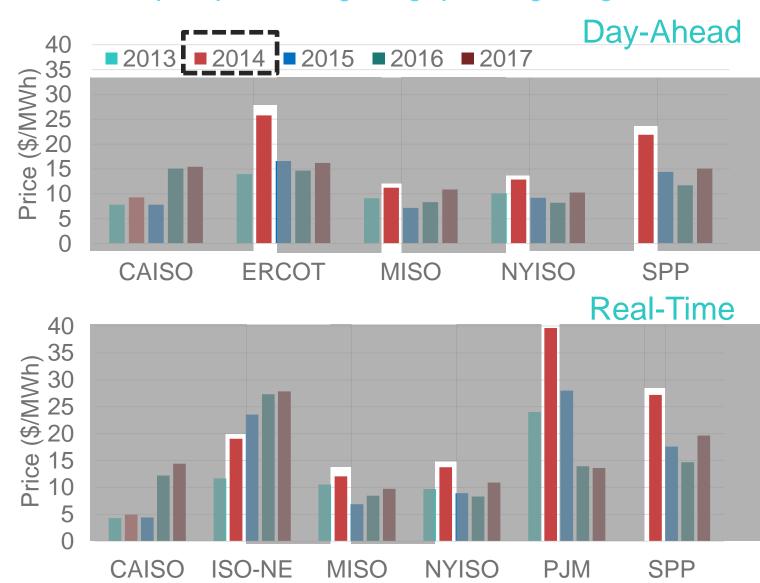


REGULATING RESERVE

Regulating Reserve Prices

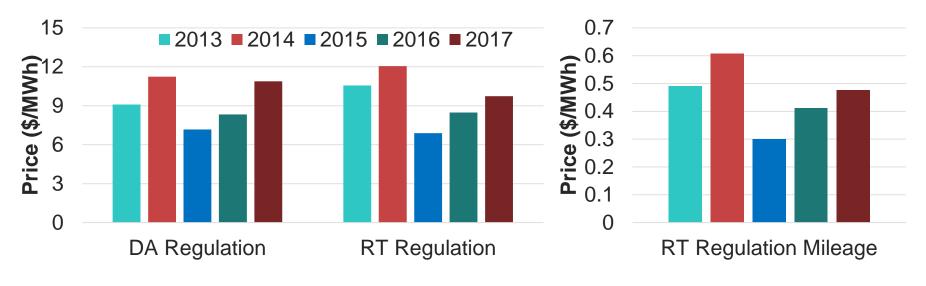
Other Common names: Regulation, AGC reserve, load frequency control, regulating up and regulating down

- Shows combined regulation product and regulation up + down (summed)
- Products in day-ahead and real-time range by ISO

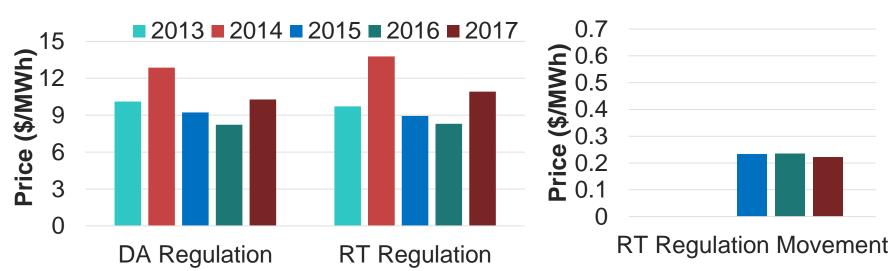


Regulating Reserve Products

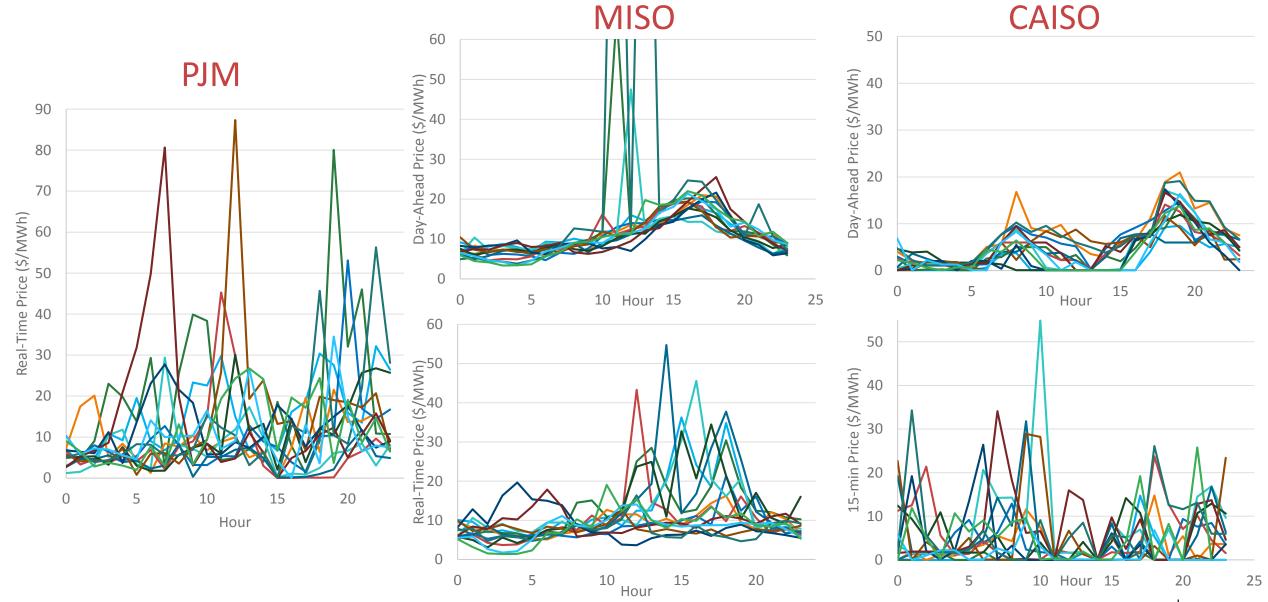
MISO



NYISO



June 1-14, 2017 regulating reserve prices



Monthly and hourly averaged real-time regulation prices, 2017

NYISO and PJM show a combined product, CAISO shows regulation up

Hr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Hr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Hr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	2	4	9	14	10	9	6	4	3	5	5	6	1	9	6	10	20	15	12	8	8	8	15	14	9	1	19	11	8	6	12	6	8	6	19	9	7	32
2	2	3	7	11	7	6	4	3	2	5	4	4	2	11	9	12	18	13	14	7	8	5	8	17	10	2	8	7	6	8	6	6	5	6	12	8	8	23
3	1	2	5	8	5	3	2	2	2	3	3	4	3	9	7	11	19	15	10	5	5	6	8	16	9	3	8	6	5	7	9	7	6	8	10	6	6	16
4	1	2	4	7	5	4	3	2	2	3	3	4	4	10	8	12	20	17	12	6	5	3	3	16	10	4	7	6	4	7	7	6	4	9	9	6	6	14
5	1	2	4	8	5	4	2	1	1	3	3	4	5	3	3	6	20	18	12	6	6	7	9	3	3	5	6	6	4	7	9	7	5	8	7	9	6	16
6	1	3	6	11	7	5	2	2	2	3	3	4	6	9	8	11	31	26	17	11	10	12	19	16	9	6	18	8	4	8	10	7	4	6	7	7	8	27
7	3	5	9	17	11	7	3	2	2	5	6	5	7	18	18	16	31	23	24	15	11	20	22	20	15	7	21	10	13	10	17	8	7	9	15	11	18	19
8	6	10	15	24	16	8	4	3	5	12	11	11	8	19	13	18	18	20	17	16	12	15	16	41	21	8	25	22	29	16	24	11	8	7	18	21	32	29
9	8	9	18	20	13	9	3	3	5	14	11	11	9	15	11	17	11	13	14	12	10	11	11	24	22	9	16	19	24	14	20	11	8	8	23	18	22	38
10	4	6	10	16	11	7	3	2	2	5	7	6	10	13	11	13	11	12	10	9	8	8	7	22	20	10	11	12	12	9	13	8	8	10	24	14	10	28
11	3	4	8	16	11	7	4	3	2	3	3	6	11	9	7	10	7	8	8	6	6	6	6	13	15	11	13	7	14	11	15	11	10	9	20	12	9	14
12	3	3	10	12	10	7	5	4	2	3	3	5	12	6	6	8	10	10	7	5	6	6	5	8	11	12	8	6	14	12	14	13	23	12	11	15	8	23
13	2	3	7	10	10	8	7	4	3	3	3	5	13	6	6	8	10	10	7	5	6	7	6	8	7	13	11	7	22	8	11	15	23	13	8	10	17	31
14	1	4	6	9	9	9	8	6	4	3	3	5	14	6	6	8	7	8	8	5	5	6	5	8	6	14	14	6	11	13	16	13	23	20	10	15	13	16
15	2	3	7	9	9	10	10	8	5	4	3	5	15	6	6	8	7	8	8	5	5	6	5	8	6	15	9	5	9	15	12	12	19	12	18	11	19	11
16	2	2	7	11	10	12	11	12	7	5	4	6	16	6	6	8	7	9	10	6	6	6	6	8	6	16	8	5	8	13	16	7	13	8	38	8	11	16
17	4	4	8	12	11	15	12	23	11	8	7	6	17	7	8	11	7	9	8	6	5	6	6	12	9	17	7	5	5	15	16	9	16	9	25	9	8	16
18	7	8	9	17	11	22	12	30	15	13	12	9	18	9	8	12	7	8	9	6	6	6	5	18	20	18	14	10	5	14	22	10	21	11	39	10	9	28
19	12	12	13	20	11	24	15	45	26	39	33	16	19	12	11	13	9	10	8	6	6	6	7	18	30	19	16	9	10	21	27	11	18	10	28	25	25	41
20	14	17	17	17	18	31	22	70	58	73	24	13	20	9	7	10	12	11	8	5	5	7	8	13	24	20	14	19	21	14	24	13	15	10	13	19	18	15
21	10	12	20	25	29	46	31	67	47	46	14	10	21	8	8	12	13	13	7	5	5	6	6	14	21	21	13	10	26	19	16	14	15	10	20	23	10	21
22	8	10	14	20	27	26	15	25	21	20	11	10	22	5	6	10	9	8	6	5	5	5	7	9	12	22	14	9	27	24	21	14	15	15	21	19	23	21
23	6	8	12	16	16	13	11	10	8	15	8	8	23	8	8	10	10	9	8	5	5	5	8	12	11	23	18	9	15	16	25	15	19	11	17	14	14	27
24	4	5	8	12	10	8	6	6	5	9	6	7	24	8	6	10	15	13	9	7	6	7	8	12	8	24	10	8	12	11	16	11	10	8	20	11	12	22

CAISO

NYISO

PJM

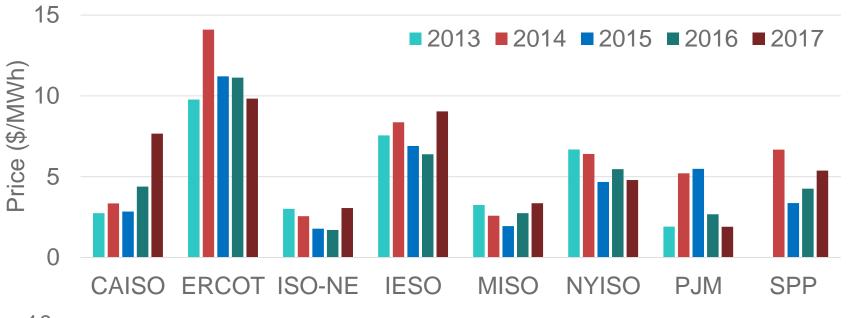


CONTINGENCY RESERVE

Contingency Reserve Prices

Other Common names: Spinning, non-spinning, synchronized, non-synchronized, ten-minute

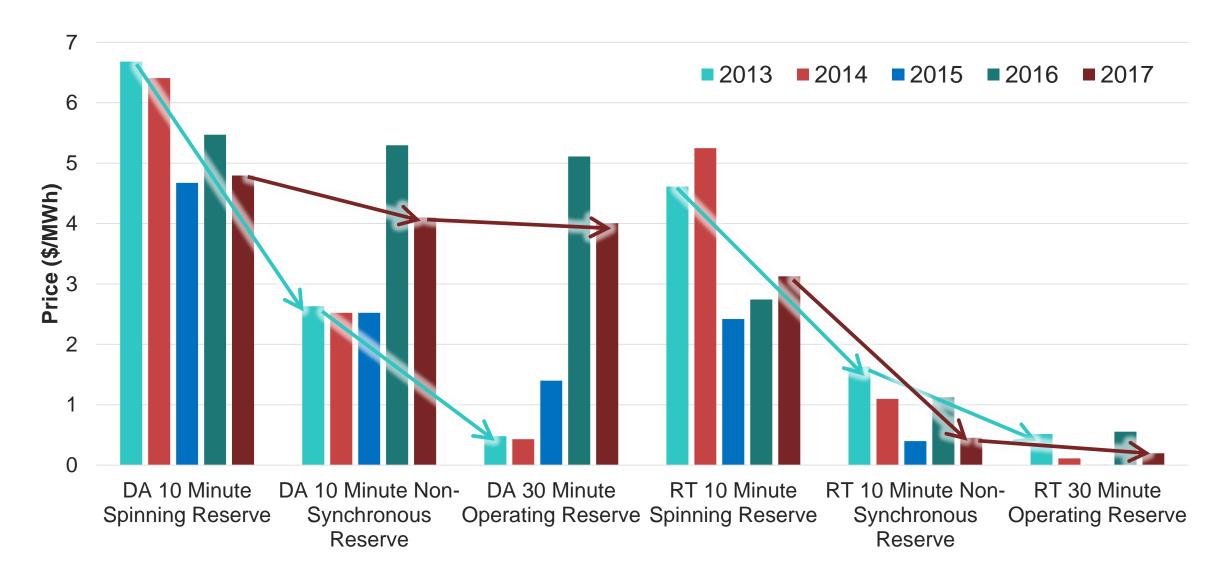
Spinning reserve



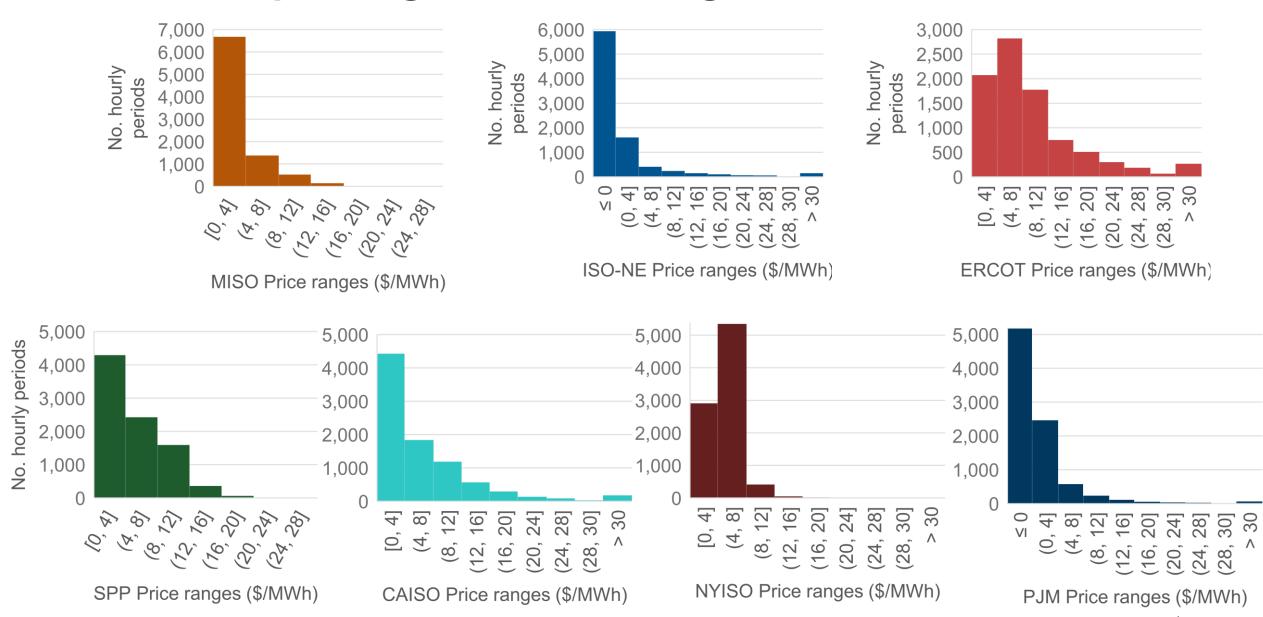
Non-spinning



NYISO Contingency Reserve Products



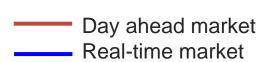
Real-time spinning reserve histograms for 2017

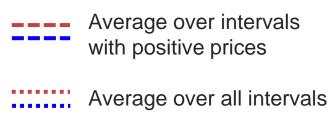


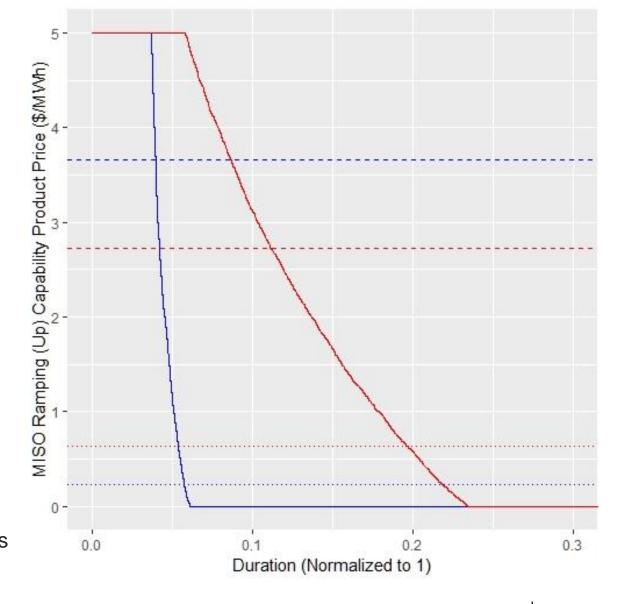
RAMP RESERVE

MISO Ramp Capability Product

- Few periods have non-zero prices
 - Down ramping had no positive prices during period
 - Up ramp had positive prices 23% of the time in day-ahead, 6% in real-time
- Price hit cap of \$5/MWh in day-ahead
 5.8% of time and 3.7% in real-time
- Average prices
 - Day-ahead: \$0.64/MWh
 - Real-time: \$0.22/MWh







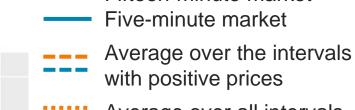


MISO Ramp Capability Product

Binding (positive) ramp up intervals since product start averaged monthly and hourly

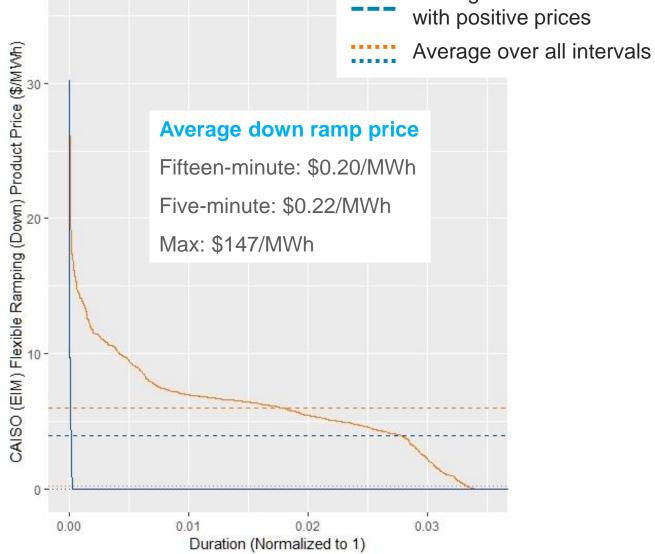
	2016													20	17						2018						
	2016	2016	2016	2016	2016	2016	2016	2016	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2018	2018	2018	2018	2018	2018	2018
Endhour	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May .	Jun .	Jul
:	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.33%	0.00%	0.00%	0.00%
:	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.23%		0.00%	0.00%	0.00%	0.00%	0.00%
!	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	6.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	16.13%		3.33%	16.67%	0.00%	0.00%	0.00%
	3.23%	0.00%	0.00%	0.00%	0.00%	38.71%	3.33%	6.45%	9.68%	0.00%	48.39%	46.67%	12.90%	0.00%	0.00%	0.00%	0.00%	25.81%	23.33%	0.00%	38.71%		46.67%	50.00%	0.00%	0.00%	0.00%
	3.23%	0.00%	0.00%	0.00%	0.00%	41.94%	50.00%	48.39%	45.16%	21.43%	67.74%	60.00%	32.26%	0.00%	0.00%	0.00%	0.00%	41.94%	53.33%	32.26%	70.97%		70.00%	66.67%	3.23%	0.00%	0.00%
	3.23%	0.00%	0.00%	0.00%	0.00%	32.26%	50.00%	61.29%	67.74%	46.43%	70.97%	60.00%	32.26%	3.33%			0.00%	38.71%	66.67%	48.39%	77.42%		66.67%	70.00%	12.90%	0.00%	0.00%
11	0.00%	0.00% 16.67%	16.13%	0.00%	3.33%	35.48% 48.39%	13.33% 23.33%	32.26%	38.71% 25.81%	3.57% 3.57%	61.29%	66.67%	32.26% 48.39%	10.00%	3.23% 22.58%	6.45%	10.00%	29.03%	30.00% 36.67%	25.81%	41.94% 41.94%		53.33%	63.33%	22.58% 67.74%	3.45% 17.24%	8.33% 29.17%
1.	6.45%	10.07%	35.48%	58.06%	33.33%	51.61%	20.00%	25.81% 9.68%	22.58%	3.57%	54.84% 38.71%	73.33% 63.33%	58.06%	40.00%	54.84%	22.58% 61.29%	40.00% 60.00%	38.71% 48.39%	36.67%	19.35% 16.13%	29.03%		40.00%	50.00%	77.42%	41.38%	70.83%
1	22.58%	56.67%	77.42%	64.52%		54.84%	13.33%	3.23%	9.68%	0.00%	25.81%	66.67%	64.52%	50.00%	67.74%		76.67%	45.16%	23.33%	3.23%	9.68%		16.67%	33.33%	87.10%	72.41%	70.83%
1	25.30%	70.00%	77.42%	83.87%		51.61%	16.67%	3.23%	0.00%	0.00%	25.81%	66.67%	67.74%	70.00%	77.42%	93.55%	90.00%	48.39%	20.00%	0.00%	0.00%	3.57%	13.33%	30.00%	90.32%	89.66%	83.33%
14	16.13%	76.67%	87.10%	87.10%		51.61%	10.00%	0.00%	0.00%	0.00%	16.13%	66.67%	67.74%	80.00%	87.10%	93.55%	93.33%	45.16%	16.67%	0.00%	0.00%	3.57%	6.67%	23.33%	87.10%	96.55%	91.67%
1!	16.13%	66.67%	96.77%	93.55%		45.16%	10.00%	0.00%	0.00%	0.00%	6.45%	63.33%	74.19%	80.00%	100.00%	93.55%	93.33%	41.94%	13.33%	0.00%	0.00%	3.57%	0.00%	16.67%	87.10%		100.00%
10	19.35%	73.33%	96.77%	93.55%	63.33%	54.84%	6.67%	0.00%	0.00%	0.00%	3.23%	66.67%	67.74%	70.00%	96.77%	93.55%	93.33%	45.16%	10.00%	0.00%	0.00%		0.00%	20.00%	87.10%	96.55%	95.83%
1	19.35%	33.33%	74.19%	67.74%	23.33%	70.97%	13.33%	6.45%	16.13%	0.00%	6.45%	73.33%	74.19%	56.67%	87.10%	80.65%	66.67%	41.94%	36.67%	3.23%	3.23%	3.57%	0.00%	26.67%	80.65%	68.97%	83.33%
18	0.00%	0.00%	19.35%	19.35%	20.00%	83.87%	83.33%	87.10%	74.19%	14.29%	25.81%	70.00%	51.61%	26.67%	35.48%	35.48%	26.67%	80.65%	83.33%	61.29%	64.52%	17.86%	10.00%	43.33%	54.84%	27.59%	16.67%
19	3.23%	0.00%	0.00%	3.23%	30.00%	80.65%	66.67%	74.19%	87.10%	53.57%	74.19%	76.67%	29.03%	6.67%	0.00%	12.90%	53.33%	80.65%	80.00%	61.29%	83.87%	78.57%	83.33%	56.67%	29.03%	0.00%	0.00%
20	12.90%	0.00%	0.00%	0.00%	0.00%	0.00%	3.33%	22.58%	29.03%	21.43%	77.42%	100.00%	61.29%	0.00%	0.00%	3.23%	3.33%	6.45%	36.67%	12.90%	32.26%	28.57%	76.67%	93.33%	38.71%	0.00%	0.00%
2:	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	6.45%	12.90%	3.57%	6.45%	13.33%	3.23%	0.00%	0.00%	0.00%	0.00%	0.00%	3.33%	3.23%	16.13%	0.00%	3.33%	23.33%	9.68%	0.00%	0.00%
23	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
23	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%
24	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

CAISO Flexible Ramp Product



Fifteen-minute market





CAISO Flexible Ramp Product

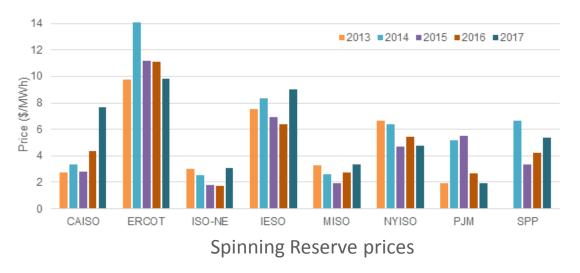
Binding (positive) ramp up intervals since product start averaged monthly and hourly

	20 ⁻	16						20	17								20	18		
	2016	2016	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2018	2018	2018	2018	2018	2018
	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
1	12.71%	4.03%	16.94%	14.41%	23.97%	22.88%	18.55%	20.83%	26.61%	17.74%	18.33%	0.00%	1.67%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2	5.08%	0.00%	0.00%	0.00%	3.23%	8.40%	2.42%	1.67%	2.42%	0.00%	0.83%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	0.00%	0.00%	0.00%	0.00%	0.00%	5.08%	3.23%	0.00%	6.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4	0.00%	0.00%	1.61%	0.00%	5.65%	2.52%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.89%	2.42%	0.83%	0.00%	0.00%
ϵ	0.00%	0.00%	0.81%	2.68%	1.61%	0.00%	2.42%	0.00%	1.61%	0.00%	0.83%	0.00%	0.00%	0.00%	0.00%	6.25%	28.23%	30.00%	18.55%	0.00%
7	4.17%	3.23%	8.06%	0.89%	8.06%	8.33%	26.61%	17.50%	16.94%	14.52%	15.83%	0.00%	0.00%	0.00%	0.00%	0.00%	20.97%	29.17%	4.03%	1.67%
8	77.50%	83.87%	89.52%	95.50%	87.90%	88.33%	67.74%	30.83%	38.71%	27.42%	55.00%	43.55%	22.50%	40.32%	57.26%	33.04%	19.35%	22.50%	6.45%	1.67%
9	59.17%	68.55%	74.19%	75.89%	81.45%	79.17%	67.74%	9.17%	2.42%	0.00%	5.00%	7.26%	10.00%	8.87%	9.68%	20.54%	42.74%	39.17%	4.03%	0.00%
10	23.33%	44.35%	41.94%	55.36%	31.45%	29.17%	12.90%	0.00%	0.00%	0.00%	0.83%	0.00%	1.67%	0.00%	0.81%	11.61%	33.06%	25.00%	7.26%	0.00%
11	4.20%	17.74%	25.00%	41.07%	12.90%	5.83%	6.45%	2.50%	1.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	6.45%	5.83%	4.84%	0.00%
12	1.69%	13.71%	16.13%	35.71%	1.61%	5.00%	3.23%	2.50%	0.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.81%	0.83%	0.00%	0.00%
13	2.52%	15.32%	5.65%	6.25%	12.10%	8.40%	4.03%	4.17%	3.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	5.93%	8.87%	4.03%	17.86%	29.03%	9.17%	12.10%	15.00%	12.10%	0.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.33%	0.81%	1.67%
15	14.17%	11.29%	11.38%	14.29%	22.58%	14.17%	16.13%	11.67%	8.06%	9.68%	5.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.65%	3.33%	0.00%	1.67%
16	18.42%	9.84%	3.28%	9.91%	13.11%	21.05%	20.97%	19.17%	16.94%	23.39%	22.50%	0.00%	2.50%	0.00%	0.00%	0.00%	18.55%	12.50%	1.61%	0.83%
17	26.89%	16.26%	0.83%	5.41%	6.50%	10.00%	20.97%	25.83%	10.48%	24.19%	17.50%	2.42%	2.50%	0.00%	0.00%	8.04%		16.67%		2.50%
18	45.83%	50.81%	48.39%	44.55%	19.35%	13.45%	25.81%	13.33%	12.90%	40.32%	28.33%	21.77%	12.50%	1.61%	4.84%	2.68%	25.00%	24.17%	16.13%	6.67%
19	27.73%	57.26%	66.94%	75.68%	55.65%	9.17%	19.35%	15.00%	15.32%	38.71%	50.00%	45.97%	6.67%	2.42%	9.68%	8.04%	33.06%	30.83%	23.39%	13.33%
20	46.67%	55.65%	54.03%	51.79%	85.37%	48.33%	17.74%	28.33%	72.58%	91.13%	66.67%	20.16%	6.67%	2.42%	3.23%	2.68%	16.94%	48.33%	34.68%	9.17%
21	63.03%	66.94%	58.06%	62.50%	85.37%	81.67%	66.94%	50.00%	66.94%	69.35%	77.50%	44.35%	12.50%	12.90%	12.10%	7.14%	7.26%	26.67%	17.74%	3.33%
22	67.50%	61.29%	64.52%	73.21%	82.11%	74.17%	84.68%	85.83%	81.45%	89.52%	84.17%	50.00%	29.17%	19.35%	19.35%	9.82%	7.26%	3.33%	1.61%	0.00%
23	76.67%	66.94%	67.74%	56.25%		84.17%							27.50%	16.13%		3.57%	0.00%	0.83%	0.81%	0.00%
24	58.33%	33.06%	42.74%	36.61%	34.17%	50.00%	60.48%	70.00%	71.77%	60.48%	61.67%	14.52%	9.17%	0.00%	1.61%	2.68%	0.00%	0.00%	0.00%	0.00%

Ancillary Service Market Outcomes

Key findings

- No across the board (all region, all service) annual trends
- Regulation highest priced service
- Prices not correlated to system size or requirement level





- Ramp product price is zero for majority of intervals
- High energy price events likely lead to high ancillary price events
- AS Price forecasting is difficult due to many complex features

Takeaways

Area	Key Point
Reserve	Characteristics and requirement methods are based on just a few NERC reliability standards.
Requirements	But, since ISOs and regional reliability organizations can create stricter standards, unique products and requirements can be found around the US.
Eligibility	Eligibility differs region by region, varying from tests and certification to restrictions on certain technologies.
Compensation	Not all ancillary services receive direct compensation. This evolves with ISO priorities and may be changing now.
Market design	Market designs for ancillary services differ more across ISOs than the product definitions themselves.
New Products	New products are being created in some markets, drivers can include the resource mix and system characteristics.
New Services	Many services have been provided for a long time but have not been explicitly recognized as a service, recently new standards have been introduced.
Price Trends	In recent years products have not been uniformly increasing or decreasing across markets. Prices follow the general hierarchy of products (regulation is highest) and are greatly influenced by regional events like storms or cold snaps.
Renewables	Certain characteristics of variable renewable resources may change ancillary service needs, and they have the potential to become greater suppliers of ancillary services.
	Understanding how the markets function for these services will be important for future providers of these services to ensure economic provision.



Together...Shaping the Future of Electricity