NAGF / ESIG Storage & Hybrids Workshop 2019



### **Energy Storage Overview and Market Drivers**

Jeff Plew - NextEra Energy Resources September 17, 2019





It is estimated that 8.4 GW of utility-scale storage and 2.3 GW of behind-the-meter storage will be installed through 2023, an incremental \$10 B opportunity<sup>1</sup>

Battery Cost Curve Projections<sup>2</sup>

### **Projected Energy Storage Market (annual)**



Rapid acceleration of installed storage capacity is expected over the next few years; especially paired with solar and the 30% ITC

1) Annual 2018-2023 investment in front-of-meter and C&I market; Wood Mackenzie Power & Renewables and Energy Storage Association; March 2019



2) Bloomberg New Energy Finance, "Lithium-Ion Battery Price Survey"



The Investment Tax Credit (ITC) timeline continues to drive near and mid term investments in solar and storage

### Solar / Storage Investment Tax Credit (ITC) Timeline

		<b>Commercial Operations Year</b>						2024 or	
		2017	2018	2019	2020	2021	2022	2023	Later
Start of Construction Year <sup>(1)</sup>	2023							10%	10%
	2022						<b>10%</b>	10%	10%
	2021					22%	22%	22%	10%
	2020				<b>26%</b>	<b>26%</b>	<b>26%</b>	<b>26%</b>	10%
	2019			30%	30%	30%	30%	30%	10%

• Storage COD thru end of 2023 receives the 30% ITC when paired with and charged primarily by solar

- Stand-alone storage ITC legislation is also under consideration

Continued cost declines in both solar and storage will continue to drive investment in both through 2023 and beyond

1) The acquisition year of equipment used to satisfy the 5% "safe harbor" for incurred costs, or the year in which significant construction ("Physical Work") begins

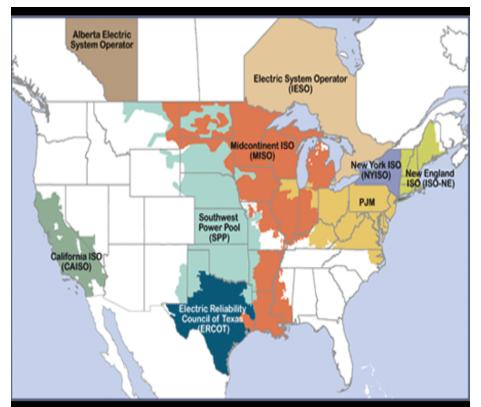




A utility's view on energy storage depends to some extent on the market environment in which they are located

## **Regional Differences for Energy Storage Value**

- ISO markets can provide a variety of opportunities for storage to add value
  - Driven by market products that leverage flexibility of storage
  - FERC Order 841 / 845
- Non-ISO based regions with vertically integrated utility structures allow for more real-time operational flexibility
  - Utility can determine the most valuable use of storage in real time, and dispatch as required







Energy Storage is a highly flexible resource, capable of stacking multiple applications; however there are usually two or three that drive investment decisions



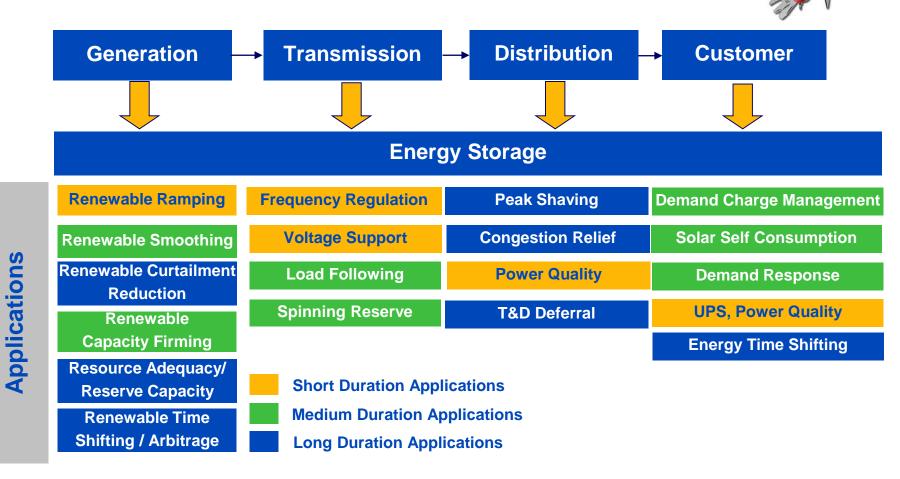
Energy Storage can do many different things, but software controls are essential to leverage this flexibility





Energy storage applications span multiple disciplines across the grid, but use case stacking is key to unlocking the full value of energy storage

### **Energy Storage Applications**

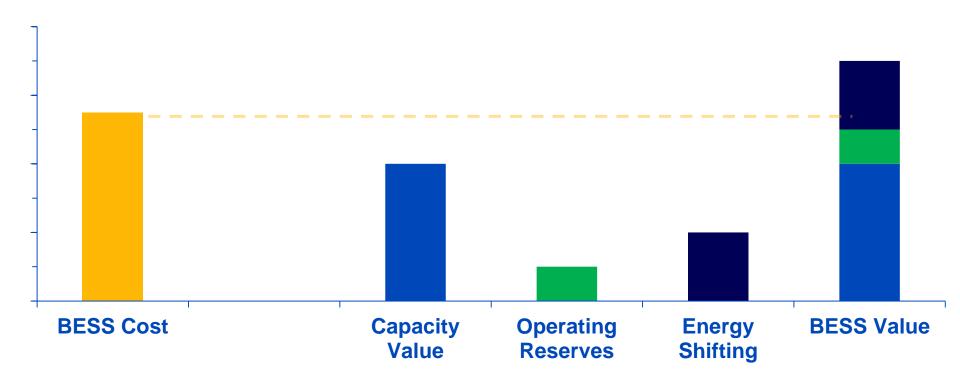






The value streams provided by energy storage may be dependent on location (ISO), as well as an entities views on long term market pricing and products

### **Cost vs Benefits: Breaking down the Value Stack**



Total value from storage is a blend of several benefit streams, but long term value is uncertain in some cases and not always driven by economics





While capacity degrades over time with most battery technologies, adding additional batteries periodically during the useful life is a common practice

### **Select Factors Impacting Battery Degradation**

Number of Cycles	Number of times the battery is charged and discharged (e.g. 255 annual cycles = 1 full cycle per day on all non- holiday weekdays)
Depth of Discharge	How deep is the battery charged and discharged between 0% and 100%
Idle Time & Rest SOC	How often is the battery idle; battery also degrades in idle state (also known as "calendar degradation"); resting State of Charge (SOC) when idle is a factor
Chemistry	Different combinations of anode, cathode and electrolyte material have varying degradation profiles

The modular design of most battery storage systems allows augmentation over time with minimal down time



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