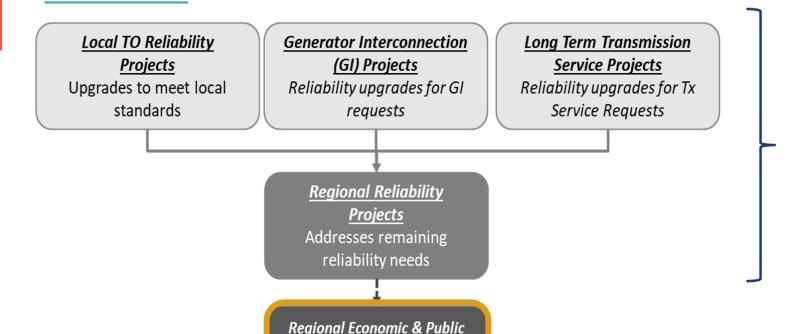


### U.S. Transmission Needs are currently identified through ...





**Policy Projects** 

Often addresses only a narrow

set of remaining needs

Joint RTO Interregional Planning
Processes

View of remaining needs is often narrow, resulting in few to no projects

These solely <u>reliability</u>-driven processes account for > 90% of all transmission investments

Planning for <u>economic & public-policy</u> projects results in less than 10% of all U.S. transmission investments

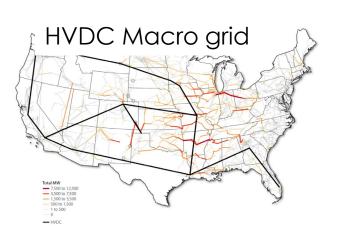
**Interregional** planning processes are large ineffective

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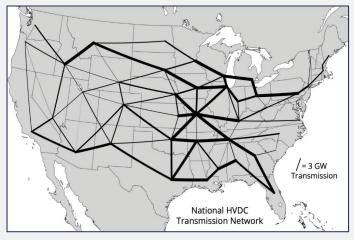
## Need for large-scale interregional transmission to meet an affordable, reliable, clean future



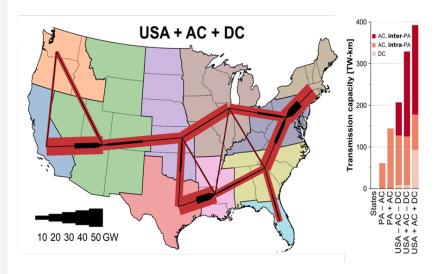
### NREL Interconnection Seams Study



### Vibrant Clean Energy ZeroByFifty

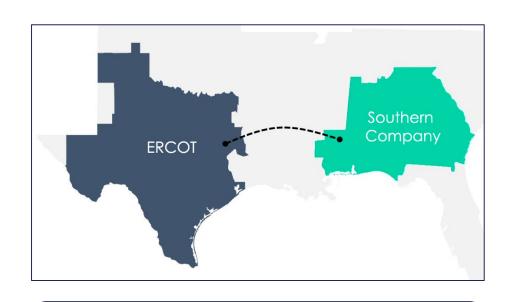


#### **Brown & Botterud, MIT**



# Inter-regional transmission may provide different benefits from regional transmission

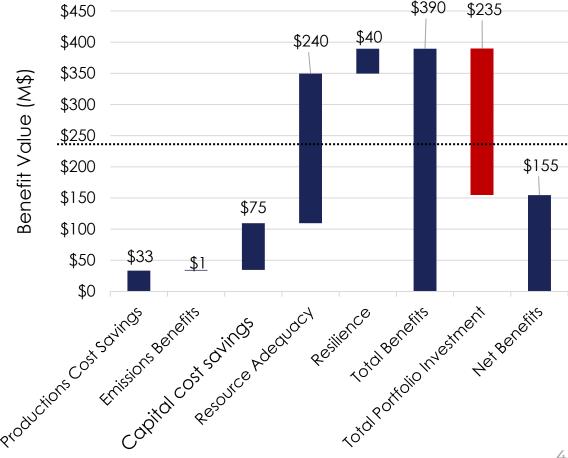




This 2 GW line improves resource adequacy similar to building 4 GW of new natural gas capacity!\*

\*Note that you would need some bilateral or market mechanism to monetize this benefit

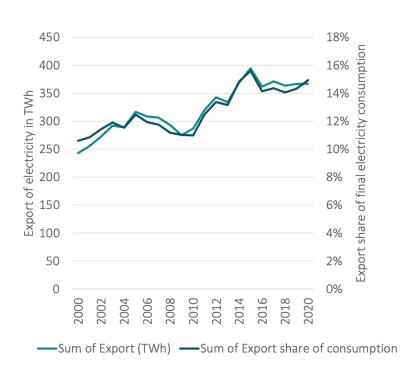
#### Interregional transmission to southeast

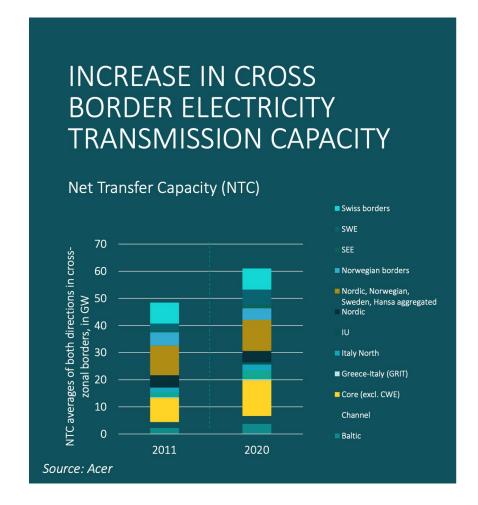


## Meanwhile Europe has recognized the need and is building interregional transmission









#### ENERGINET

European Capacity Calculation Regions

