# WFIP2 Decision Support Tools

Jim McCaa ESIG 2018 Forecasting Workshop June 19, 2018



### **Power forecasting and decision support tools**

- WFIP2 largely focused on improvements to fundamental models
- Vaisala transformed output from the WFIP2 HRRR simulations to energy reforecasts using modern forecasting techniques
- Decision support tool work was based on the energy reforecasts
- We expect more subtle improvements to these energy forecasts than to the fundamental models





## **Decision Support Tools within WFIP 2**

- How can we convey the possible impacts of complex phenomena?
- Can we create actionable alerts that will improve revenue?
- Example: Cold Pool Mix-Out
  - Stable cold pools act to shield the wind farms from higher momentum air aloft.
  - As the stable layer erodes, higher momentum air can reach the wind farms and a power up-ramp often results.
  - NWP models typically struggle to maintain cold pool resulting in over-prediction of power and false alarms for up-ramps



Credit: Joe Olson (NOAA)



## **Decision Support Evaluation**

Contingency Table:

		Observed			
		Yes	No	Total	
Forecast	Yes	hits	false alarms	forecast yes	
	No	misses	correct negatives	forecast no	
Total		observed yes	observed no	total	

Cost/Loss Model:

Cost = expense associated with taking action

Loss = expense associated with event occurrence, but no action taken



### **Decision Support Evaluation**

Reliability diagrams

ISAL

- Desire is for curve to lie close to the diagonal (calibration).
- This means that the observed events happen with about the same frequency as what the probability forecast predicts.
- Can be summarized by absolute mean or max departure of points from diagonal.



Credit: http://www.cawcr.gov.au/projects/verification/#Wilks\_2001

## **Decision Support Evaluation**

- (Economic) Value Score
  - The percentage improvement in expected economic value between climatological and perfect information, as a function of cost/lost ratio.
  - Value depends on the user's tolerance for false alarms
  - Can summarize the values score curve by two attributes:
    - Peak value score
    - Positive interval



Credit: http://www.cawcr.gov.au/projects/verification/#Wilks\_2001

### **Decision Support Evaluation: All Up-Ramp Events**



#### **BPA Fleet Aggregate Power**

VAISALA

1.0

0.8

### **Algorithm Design: Cold Pool Mix-Out**

#### Label long-lived cold pool events and up-ramps

McCaffrey-Wilczak (2018) method, with criterion for stability, wind, duration WFIP1 Ramp Tool & Metric (min-max method), ≥ 15% of normalized capacity over 12 hours (BPA)

Find Overlap: Up Ramps + Cold Pool Mix-Out (Tolerance ± 1 hour)



### Build Classifier Model

Result: A probabilistic forecast of up-ramps due to cold pool mix-out events



3

### **WFIP2 Ramp Event Frequencies**

	All up ram	nps	Cold pool mix-out up ramps	
BPA Fleet Aggregate	# obs	ramp frequency	# obs	ramp frequency
	2952	27.5%	2952	2.4%

### **Decision Support Evaluation: Cold Pool Mix-Out**





BPA cp-mixout\_up-ramp\_id



### **Prototype Tool**



### **Industry Feedback: Summary**

Prototype DST Tool Attribute	
Customized Probability Threshold for Tuning Ramp Alerts	<ul> <li>Best used by BA for reducing reserve requirements during low risk times</li> <li>Turning alerts on/off important</li> <li>Changing colors less so</li> </ul>
Special Ramp Alerts By Phenomena Type	<ul> <li>Helpful for on-staff meteorologists, "pro" users</li> <li>Probably info overload for RT trader or BA operator</li> <li>Industry needs to figure out how to value this</li> </ul>
Ramp Size/Duration Definition	<ul> <li>Pre-set thresholds (aligned with BA requirements) are preferred</li> <li>When/where (timing/level) of the end of down ramp event is more important</li> <li>Shorter ramp window is essential (focus is almost entirely on 1-hour ahead, not next 6 hours)</li> </ul>
Potential Impact on Decision Making	<ul> <li>A useful education tool if both BA and owner/operators have same view</li> <li>Could target toward improved negotiation for reserve capacity</li> <li>Potentially useful tool if reserve costs could be dynamically input to help define actions</li> </ul>

Special thanks to:





# WFIP2 Decision Support Tools

Jim McCaa ESIG 2018 Forecasting Workshop June 19, 2018

