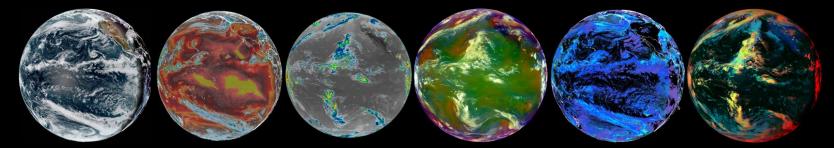


Solar Intelligence Services

Day-Ahead Solar Forecasting Prize



U.S. DEPARTMENT OF ENERGY



Nimbus AI GOES-17 multispectral profile

Nimbus AI Team















Geoff Galgon, PhD CEO & COO

Peter Sadowski, PhD Chief Analytics Officer

Assistant Professor UH Computer Science

Giuseppe Torri, PhD Chief Science Officer

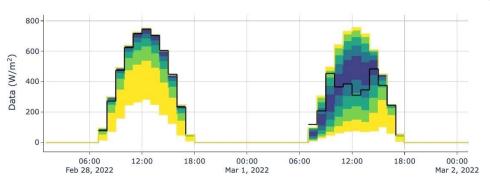
Assistant Professor **UH** Atmospheric Science Kyle Hart Systems Lead

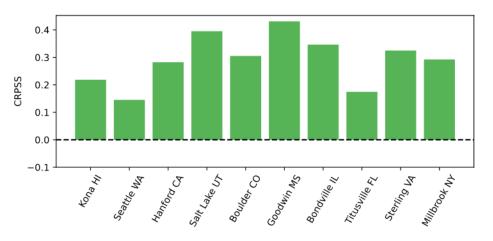
UH Staff Scientist

Solar Forecasting Prize Modeling Team

Forecasting Prize: Performance

- Model approach **much better** than baseline:
 - Only competitor to beat baseline at all sites.
 - Lessons learned throughout the competition led to increased final model performance.





Forecasting Prize: Lessons Learned

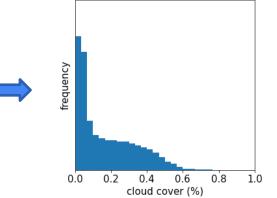
Probabilistic Forecasting

- Use CRPS or other **proper scoring** to discourage hedging
- Model densities should reflect spatiotemporal **structured uncertainty**.
- Real dispersion characteristics **are not captured** by NWP ensembles.

NWP (GFS) Variables

• GFS **input variable selection** is important.

Estimated Cloud Cover: wet season



Geography & Clear-Sky Model Inputs

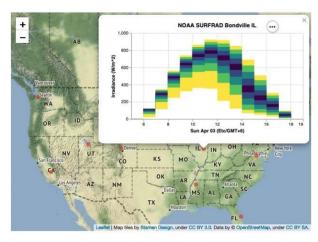
• Clear-sky models under/overestimate irradiance by as much as 10%.



Future Plans: Forecasts Commercialization

Probabilistic day-ahead forecasting across the Americas and Pacific

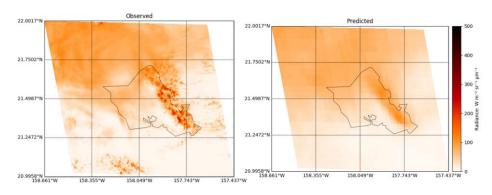
• API-based probabilistic forecasting for contiguous US in Q3 2022. Electricity market participant focused.



Solar Forecasting Day-Ahead Dashboard: Forecasting Prize Sites

Nowcasting services

• ML-based nowcasting: 10–60+ minute time horizon.

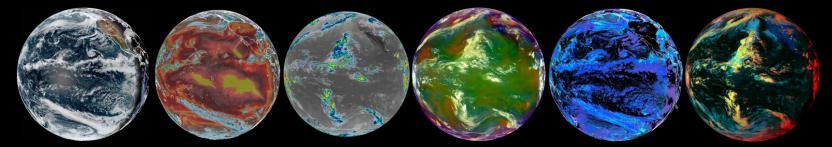


Observed vs. Nimbus AI 60-min nowcasts: Island of O'ahu



Thank you

Contact: geoff@nimbus.solar



Nimbus AI GOES-17 multispectral profile