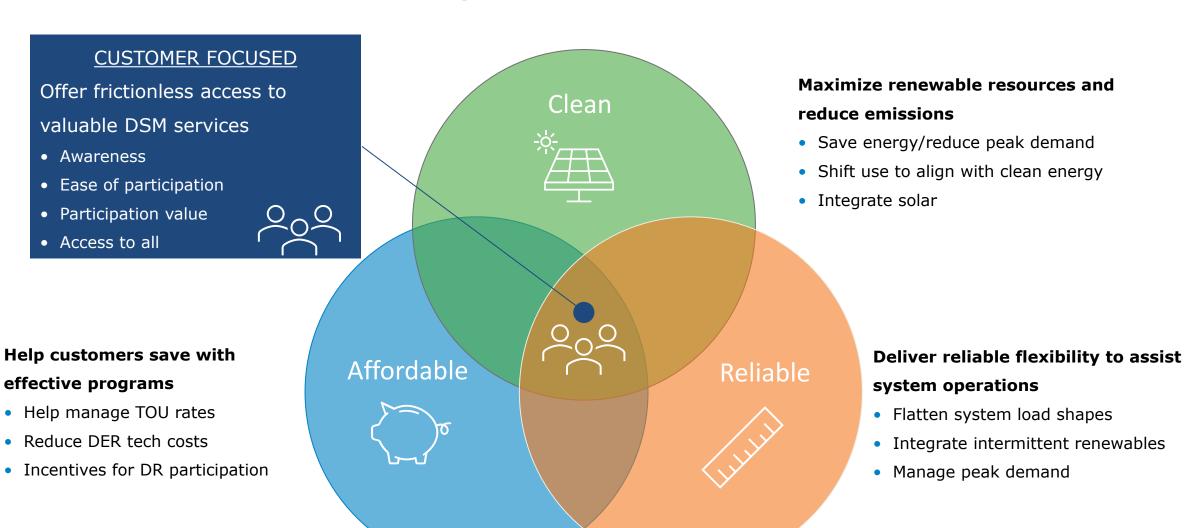
# Orchestrating Programs and Rates for a Customer Centric Path to Clean

Tom Hines ESIG Workshop June 13, 2023





## **Customer-Focused Demand Management (DM) provides multiple benefits**





# **Approaches to Drive Customer Load Flexibility**



**Awareness/Behavior** 

Manual voluntary customer actions encouraged by messages of clean/reliable/affordable

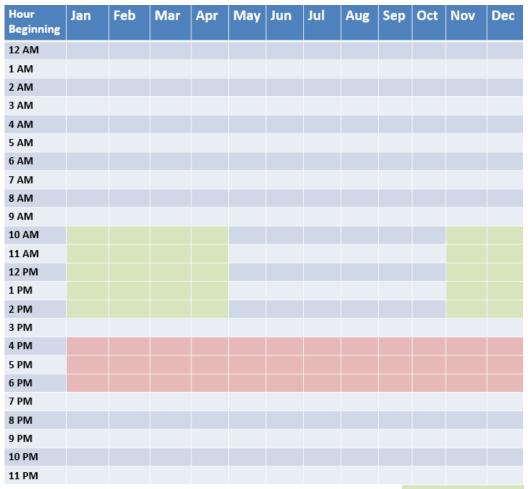


**Direct Dispatch** 



### **Modern Rates Benefit Customers**

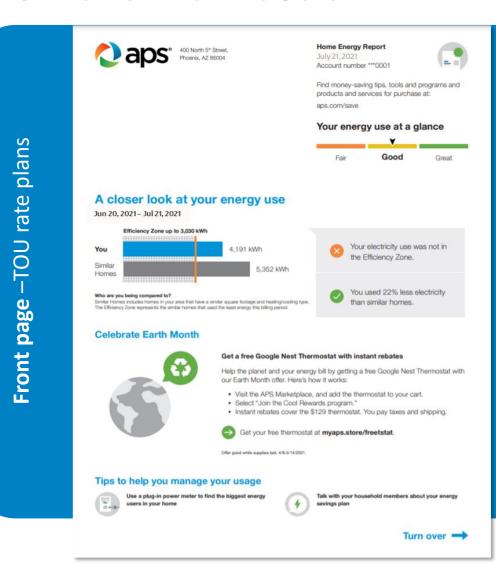
- ~70% of APS customers have opted for TOU rates
  - Lower energy costs for shifting load off-peak
- Price signals help encourage investments in DER
- Customer bill savings <u>and</u> environmental benefits for DSM, shifting, EVs & storage
- Helps align affordable & clean energy goals
- APS designs DSM/DR programs to coordinate with TOU rates



APS Rate Periods Super Off-Peak Off-Peak On-Peak



## **TOU Rate Plan Coach**



# Back page – TOU Rate Plan

help you save energy.

How do I stop receiving reports?

Email us at ape@aps.com. You can also call us for assistance at (602) 371-3659 (in Metro Phoenix) or (855) 250-1666 (Outside Phoenix).

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#### Your average daily use during off- and on-peak hours Save with lower-cost off-peak hours, before 3 p.m. and after 8 p.m., Monday-Friday. On weekends, save with off-peak hours all day. The shorter your orange bars, the more you can save on your bill. If your orange bars are high, look for more opportunities to save. 3 easy ways to save this winter Set your thermostat to 68°F when at Weatherstrip windows and doors to Go online to see your energy home and 60°F when away on winter keep warm air in and cold air out. patterns and where you can use less. vacation. Find more tips at aps.com/save. Frequently asked questions We're here to help you save money Visit us at aps.com/energyreports A kilowatt hour (kWh) is a way to measure electricity use. A 100-watt lightbulb uses 1 kWh every 10 hours. Find more energy saving programs How does my home compare to similar homes? Similar Homes includes homes in your area that have a similar square footage and heating type. The Efficiency Zone represents the similar homes that used the least energy this billing period. You can view your home information at aps.com/energyreports. Want a more accurate home energy report? For a more accurate look at your energy use and more personalized tips, please update your home profile at: aps.opower.com/ei/x/homeprofile Why am I receiving these reports? You've been selected to participate in our Home Energy Reports program, which provides personalized insights and recommendations to



# **Customers are Responding to Rates**

Graph displays HVAC usage load shapes taken from smart thermostat telemetry data from various OEM devices on 6/5/23. This was a TOU day with no DR event being called.





# APS Has One of the Largest Aggregated DER Device Programs in the Nation

#### Cool Rewards Smart T-Stat DR

- Nearly 80K thermostats enrolled
- Forecasting over 120 MWs in 2023

#### Residential Battery Pilot

~4 MWs currently online in pilot

#### Peak Solutions C&I DR

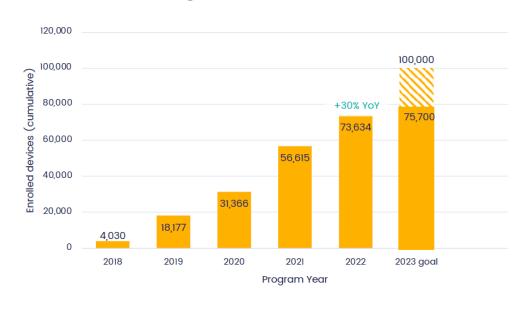
Forecasting up to 50 MWs in 2023

#### Connected Water Heating Control Pilot

- Water heating timed around TOU rates
- Daily load shifting with MF households

#### **Rapid Cool Rewards Growth Continues**

30% YoY enrollment growth in 2022





## Rate Enabled Demand Management | Multi-Family Homes

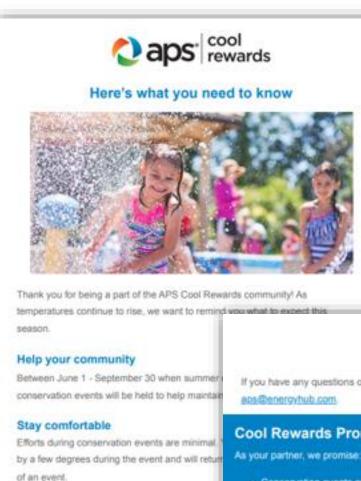
#### **Connected Water Heating Controls Pilot**

- Wi-Fi connected retrofit controls for electric water heaters
- Allow water heating to be timed around TOU rates
- Customer bill savings with TOU/demand rates
- Reduce peak demand, integrate carbon free midday solar
- Equity effort to provide DER benefits for renters
- Future potential = voltage and fast frequency response



# **DR/TOU Integration Principles**

- Assume all DR participants are on TOU rates
- Build DR designs that work around TOU rate periods to provide further flexibility
  - Weekends
  - Addressing TOU snapback
  - Non-peak operational needs
- Clear customer communication is key -Example: APS 'Cool Rewards Promise'



#### Your choice

Remember, if the temperature in your home feet can opt out of a conservation event by simply a

#### Enjoy saving

As a thank you for your participation, look for a \$ thermostat at the end of the summer.

If you have any questions or would like to unenroll, please email us at

#### **Cool Rewards Promise**

- . Conservation events are held during times of high energy use and you will be notified in advance.
- . Conservation events are designed to help preserve your comfort.
- . You are always in control of your thermostat and can adjust it at any time.

#### Refer a friend

Take your impact to the next level! Help your friends earn \$50 by inviting them to join Cool Rewards. Share this link to get them started:

enrollmythermostat.com/apscoolrewards

# Multiple load curves to meet multiple needs

# **Cool Rewards Smart Thermostat Demand Response Events**

- Thermostat Capabilities
- Customer Comfort
- TOU Rates Interaction
- Resource Value
- Decarbonization Value





FLD = Firm Load Dispatch





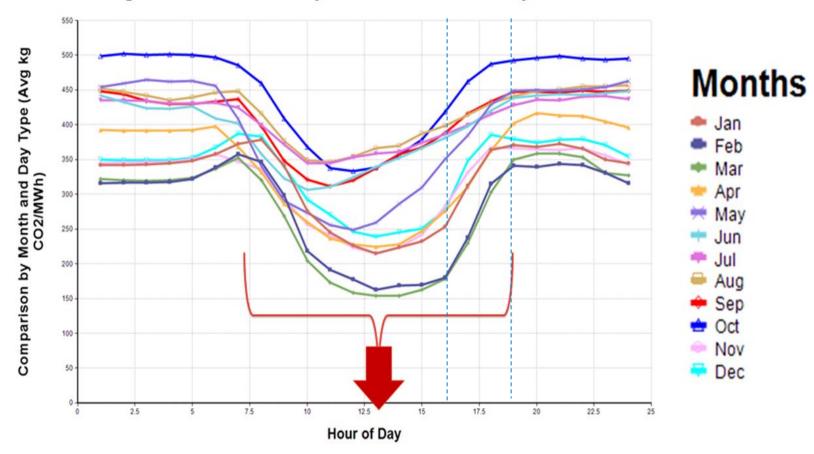






# Forecasted carbon intensity by time period

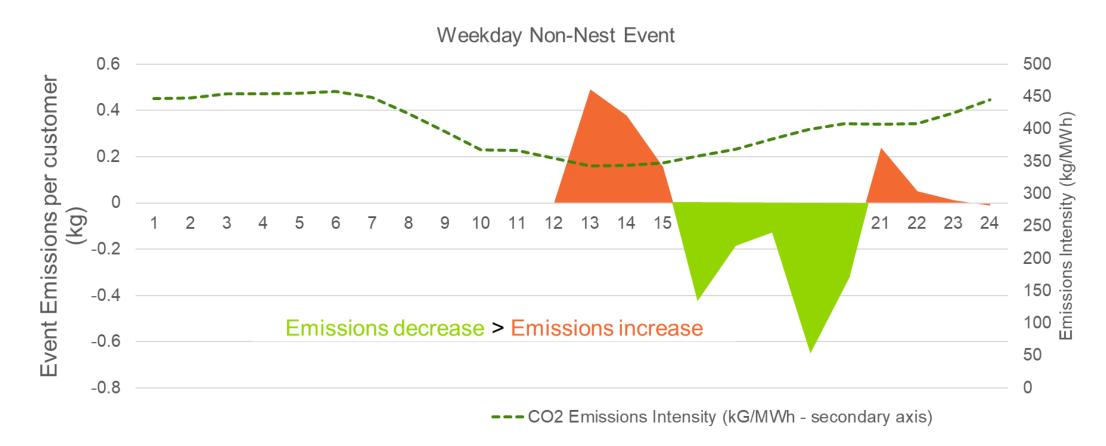
Average emissions intensity is lower in the mid-day for all months in 2024.





# **Cool Rewards Smart T-Stat DR Helps Achieve APS's Clean Energy Commitment**

With pre-cooling, consumption is shifted to the mid-day when emissions intensity is lowest, resulting in a net reduction of -.31 kg CO2 per customer =  $^40,000$  lbs/event





## **Cool Rewards Reliable Load Reductions**



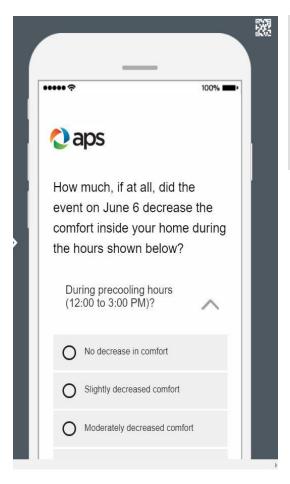
• The reductions presented here reflect actual impacts observed at the generator from four events held over five days in August 2020.



Event Date	Average per Device Reductions Over the Event Period	Total Average Event Period Reductions	Total Peak Hour Reductions
14-Aug-20	1.25 kW	29.9 MW	37.9 MW
15-Aug-20	1.61 kW	38.6 MW	48.4 MW
17-Aug-20	1.19 kW	28.7 MW	35.8 MW
18-Aug-20	1.17 kW	28.2 MW	34.9 MW



# **Customer-Focused | Participant Surveys**





Participant surveys for all programs help deliver positive customer outcomes and ensure satisfaction. Priorities include:

- Minimizing comfort impacts of DR events
- Ensuring customers understand the program objectives and benefits to them
- Reducing barriers to participation with easy and intuitive customer interfaces



# **Key Elements of TOU/DR Integration**

- Focus on customer interaction and engagement
  - Awareness, integrated messages, reasons for participation
- Carefully design DR program strategies
  - Understand impact of DR events on TOU rate plans
  - Avoid double compensation for the same grid services
- Support customer adoption of enabling technologies (DR and rate optimized)
- Assist in proper tech setup and configuration for DR and TOU rates
- Use device telemetry and AMI data to accurately evaluate hourly load shapes





# Challenges of a Combined TOU/DR Approach

- Baselines based on TOU response appear to reduce DR impacts
- Need to ensure we are not double compensating for the same service
- Protecting TOU rate impacts limits flex of when DR events are called
- Potential customer confusion in messaging between
   TOU and DR
- Higher potential for customer fatigue from DR events





# Advantages of a Combined TOU/DR Approach

- TOU provides economic signal to encourage customer DER investments
- Enables better customer paybacks from bundled EE/DER packages
- Can drive increased participant value from DR events
- With proper messaging and tools, TOU can help support DR response





# **Lessons Learned**

**Customers** 

# Thank You!

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