Probabilistic forecasting:

Development of novel products for advanced operational needs

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What makes a forecast probabilistic?



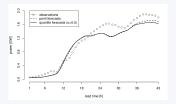




All forecasts actually are probabilistic!

Point forecasts

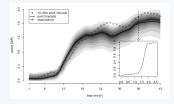
A single-value per lead time



In practice: ▷ conditional expectaction ▷ quantile forecasts

Interval forecasts

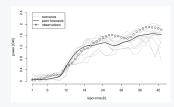
A range of potential outcomes with a given probability



In practice: ▷ prediction intervals ▷ density forecasts

Scenarios

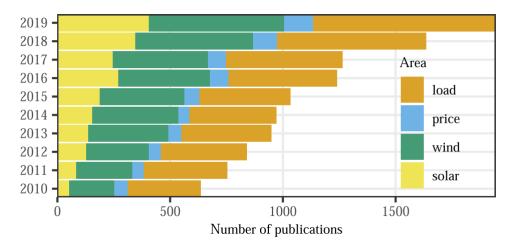
Alternative plausible realizations



In practice: ▷ statistical scenarios ▷ ensemble forecasts

- O Homogenizing the state of the art within energy forecasting
- Adapting to operational needs
- Going towards data monetization

9 Homogenizing the state of the art within energy forecasting



source: Hong et al 2020 - "Energy forecasting - A review and outlook"

Also with new probabilistic forecasting problems being looked at: DLR, flexibility, etc.

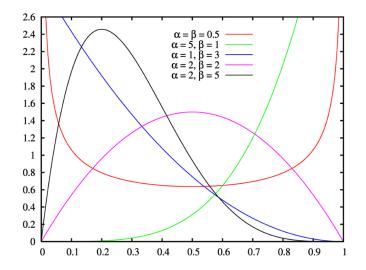
Back to basics

A lot of R&D concentrates on basic problems over which we might have gone too fast in the past, e.g.

- the **bound problem** power generation and consumption is necessarily double-bounded
- parametric approaches which distributions are most appropriate, and why?
- forecast verification... it is not that easy!

• etc.

Those challenges are common to nearly all energy forecasting problems



source: wikipedia

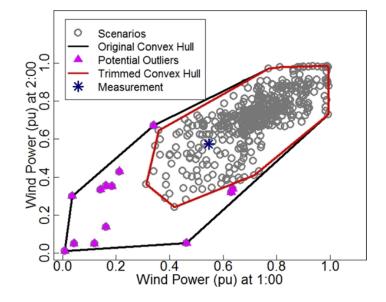
a Adapting to operational needs

(some of the following talks will look into that extensively!)

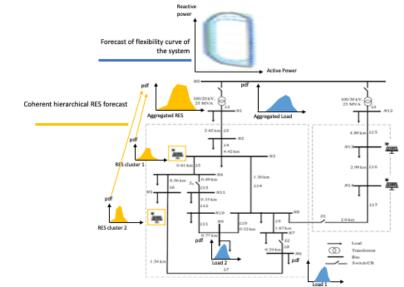
Example 1: ellipsoids and polyhedra



- Today we are used to predictive densities and trajectories...
- That does not mean they are the best input to many modern-days operational problems...
- For some problems (e.g. robust and chance-constrained optimization), it makes sense to have forecasts in the form of ellipsoids and polyhedra.



Example 2: network-aware flexibility forecasts



With distributed RES at distribution grid level, one may need additively consistent forecasts, and projected in the flexibility space...

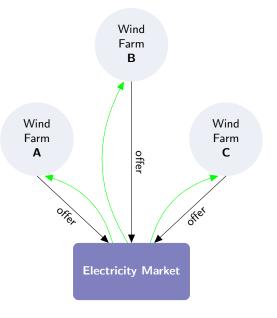
M. Kalantar-Neyestanaki et al. (2020) IEEE Transactions on Smart Grid 11(3): 2464-2475

Ollaborative and market-based analytics

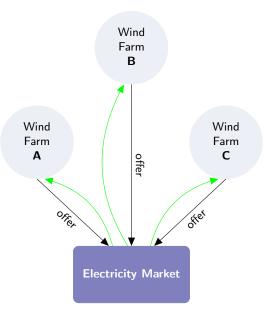
A motivating real-world example

Context:

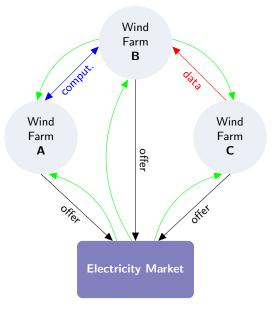
- Wind farms offer in electricity markets based on their individual (probabilistic) forecasts and private information
- Their revenue is affected by their (lack of) forecast accuracy



Opportunity: All *could* benefit from some form of collaboration (e.g., information sharing) **Challenge:** They have no interest in doing so

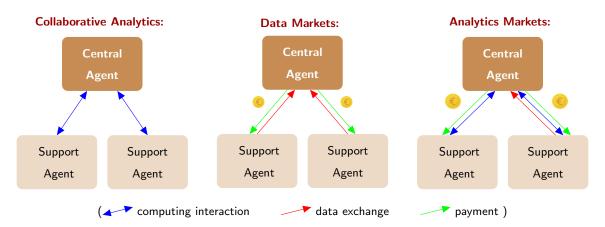


A motivating real-world example



Proposal: Design a framework allowing for all agents to collaborate and benefit from it

Agents meet through analytics platforms supporting collaborative and market-based analytics



Substantial **methodological research** is needed to obtain such analytics platforms! (e.g. blending mechanism design and statistical/machine learning)

A quantile regression market example

- Rogue Trading is a *central agent* that has a quantile regression problem (for generation y_{t+k}), since optimal renewable energy offers generally are quantiles of predictive distributions
- Rogue Trading owns a set ω of m features, $\omega = \{x_1, \ldots, x_m\}$

The following (linear) regression problem could be used as basis for eventual prediction,

$$y_{t+k} = \beta_0 + \sum_{i=1}^m \beta_i x_{i,t} + \varepsilon_t, \quad t = 1, \dots, T$$

where the vector of coefficients $[\beta_0 \dots \beta_m]^{\top}$ can easily be learned using a pinball loss function ρ_{α} (for nominal level α)

$$S_{\omega} = rac{1}{T} \sum_{i=1}^{m}
ho_{lpha} \left(y_t - \left(eta_0 + \sum_{i=1}^{m} eta_i x_{i,t}
ight)
ight)$$

Based on the data available, the minimum loss function value is S^*_ω

- Rogue Trading could post the regression task on an analytics platform, to improve model fit
- It declares a willingness to pay of ϕ =100 \in per percent-point improvement in S





• Two support agents **Good Data** and **Useful Features** may bring in additional features z_1 and z_2 , to be remunerated

The regression problem can then be augmented, as



where the augmented vector of coefficients $[\beta_0 \dots \beta_m \gamma_1 \gamma_2]^\top$ can be learned similarly, yielding a lower value of the loss function

$$S_{\Omega} = \frac{1}{T} \sum_{i=1}^{m} \rho_{\alpha} \left(y_t - \left(\beta_0 + \sum_{i=1}^{m} \beta_i x_{i,t} + \gamma_1 z_{1,t} + \gamma_2 z_{2,t}\right) \right)$$

which we denote S^*_{Ω}

• If z_1 and/or z_2 are informative features, one expects $S^*_\Omega < S^*_\omega$

• How to define revenues and payments in such a regression market?

For each support agent j (j = 1, 2), the revenue is given by

$$\pi_j=\phi(S^*_\omega-S^*_\Omega)\psi_j, \quad j=1,2$$

where ψ_j is an allocation policy based on feature valuation (can be obtained with, e.g., leave-one-out or Shapley-based allocation), such that $\sum_i \psi_j = 1$

For Rogue Trading, the payment is

$$\pi_{c} = \phi(S_{\omega}^{*} - S_{\Omega}^{*})$$

Such a simple approach actually yields a well-behaving market with a wealth of good properties, i.e.,

- budget balance
- symmetry (or anonymity)
- zero element
- incentive compatibility (and group-strategy-proof)
- thruthfulness and normality, etc.

- Probabilistic forecasting is a very active field of R&D
- Many developments are oriented towards the needs of forecast users and bringing them optimal value
- Novel approaches are under development to incentivize data sharing, in both collaborative and market-based environments
- Ultimately, the biggest challenge may still be supporting adoption of probabilistic forecasting by forecast users!

