

Data and **tools** for the the solar powered future

with Dr. Nick Engerer Chief Technology Officer

10 June 2021

ESIG Meteorology and Market Design Workshop

Solar & Wind Nowcasting in South Australia

Engaging an unsolved problem in renewable energy forecasting over short-term horizons

Context: Who is Solcast?

Trusted by:



























Motivation: South Australia Renewables

- 20x large wind farms
- >2GW of solar, more than half of which is rooftop scale
- Operational challenges on the +5min to +4 hours horizon

 Need to improve situational awareness "Having an additional source of rapidly updating forecasts is helping AEMO identify risks and uncertainty to assist management of the power system in South Australia,"

"One of the biggest challenges this project is helping to develop capability of, is the forecasting of the timing and magnitude of ramping events, such as movement of large cloud banks over South Australia which can quickly impact rooftop solar generation."

AEMO Chief Operations Officer
Michael Gatt



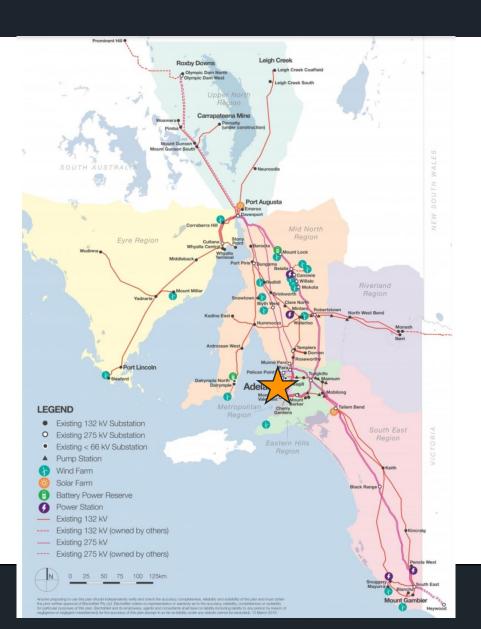


Context: High Penetration Renewables, Network Challenges

2x interconnectors

Nat. gas plants, no 'baseload' coal

Majority of wind relatively concentrated





Credit: ElectraNet



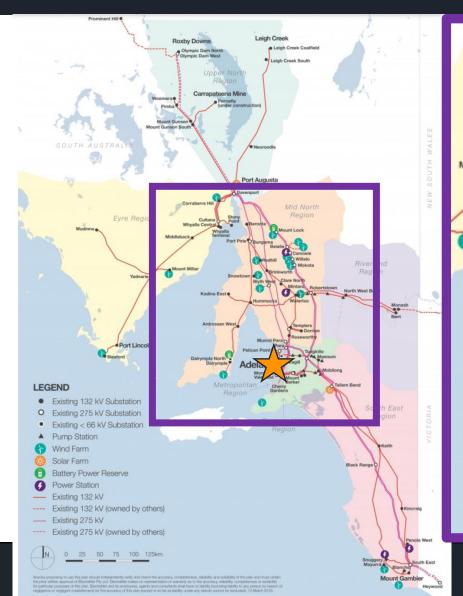


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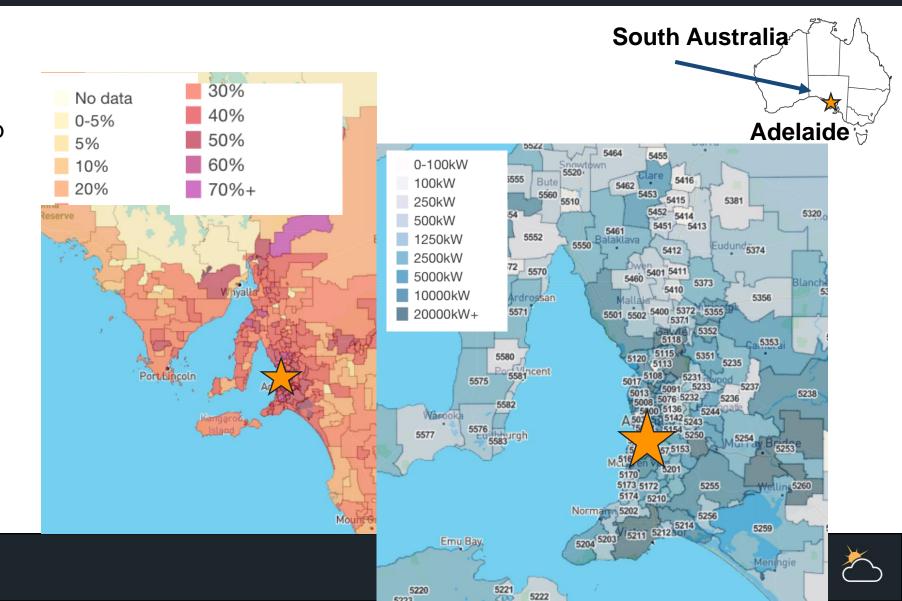


Context: High Penetration of Rooftop Solar in Australia

Rooftop Solar

- 1.16GW of <10kW_p installations
- 979MW of >100kW_p
- Penetrations as high as >70% in some regions!

Credit: Australia PV Institute



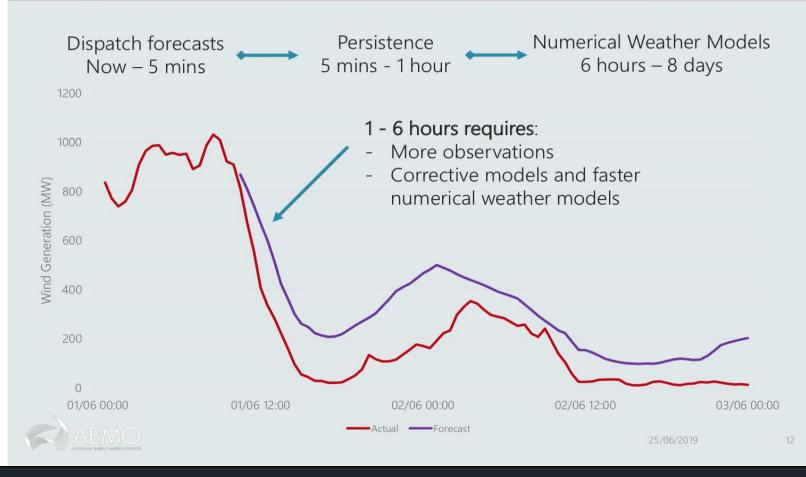


Opportunity: Nowcasting

 Notable lack of skill in +5min to +6 hour ahead forecasts

 Known challenge in renewable energy forecasting

Forecasting Horizons: Wind







R&D Project: Funding & Goals

Recipient of \$994k R&D funds from ARENA, \$2.9M total project value



- Deploying +5min to 6 hour ahead 'nowcasting' tech
- Large-scale solar + wind, rooftop solar & demand forecasts
- Operational use of project outputs by project partners

https://arena.gov.au/projects/gridded-renewables-nowcasting-demonstration-over-south-australia/





R&D Project: Partnerships

weatherzone°















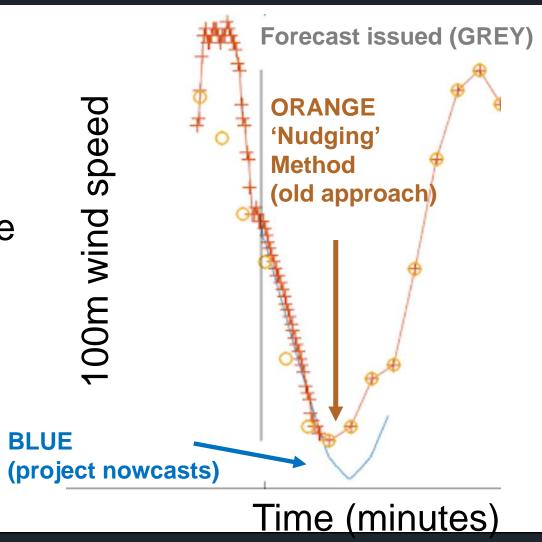
- AEMO Grid Operator (ISO equivalent)
- SnowyHydro, Energy
 Australia Energy
 Retailers (Utilities)
 - TESLA Forecasting
 (Asia Pacific) Load
 Forecasting
- SA Power Networks -Distribution network





Solar & Wind Nowcasting – Approach

- Rapid Update solar nowcasting
 - 10 min 1km² satellite imagery
 - 5-minute forecast resolution
 - Probabilistic, 18 member ensemble
- Wind Nowcasting
 - Real-time generation data
 - 100m wind nowcasts (Solcast)
 - Weatherzone converts to wind power









South Australia - Grid Aggregation



Solcast's BtM solar forecasting

Individual PV system modelling

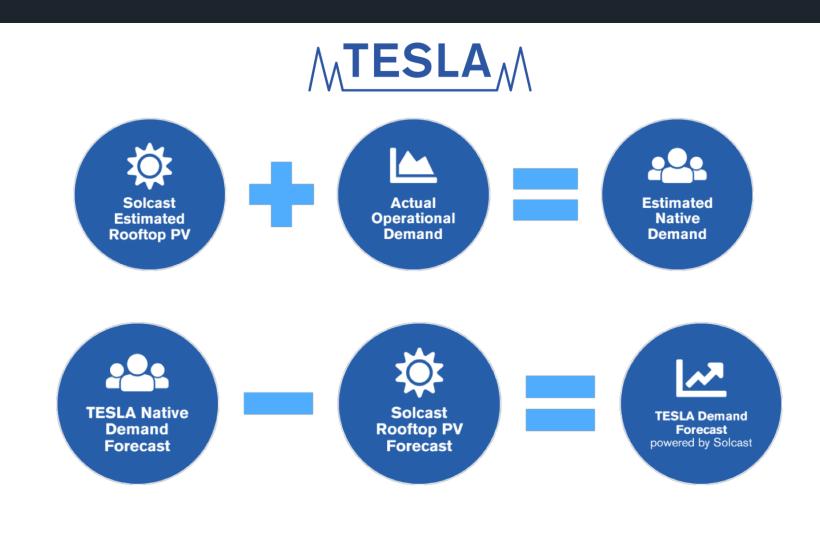
Aggregation of key market/network regions





Demand Forecasting - Approach

- Solcast provides
 TESLA with SA Grid
 Aggregation
- TESLA combines them with the Operational Demand forecast
- TESLA then creates a 'Native Demand' series, inclusive of the solar forecast



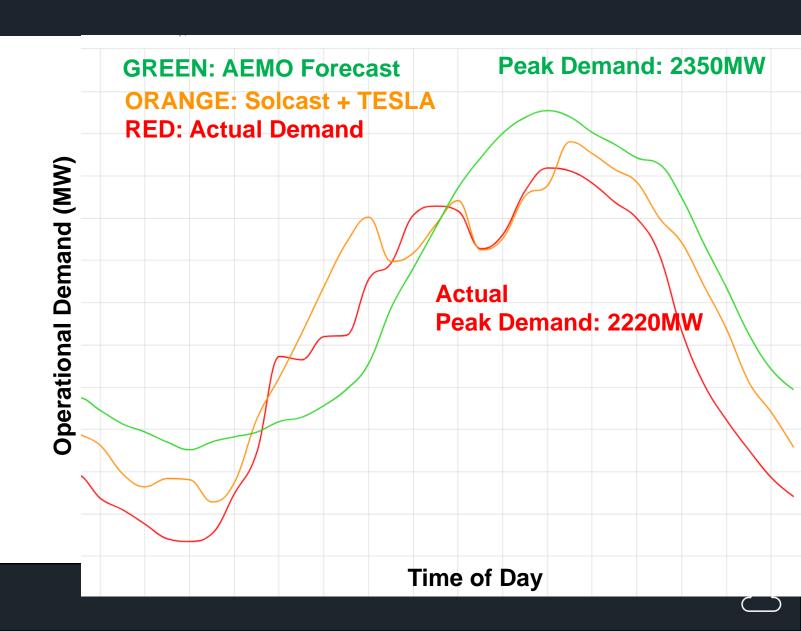




 Early season heatwave

 AEMO model overforecasts demand

• Why?

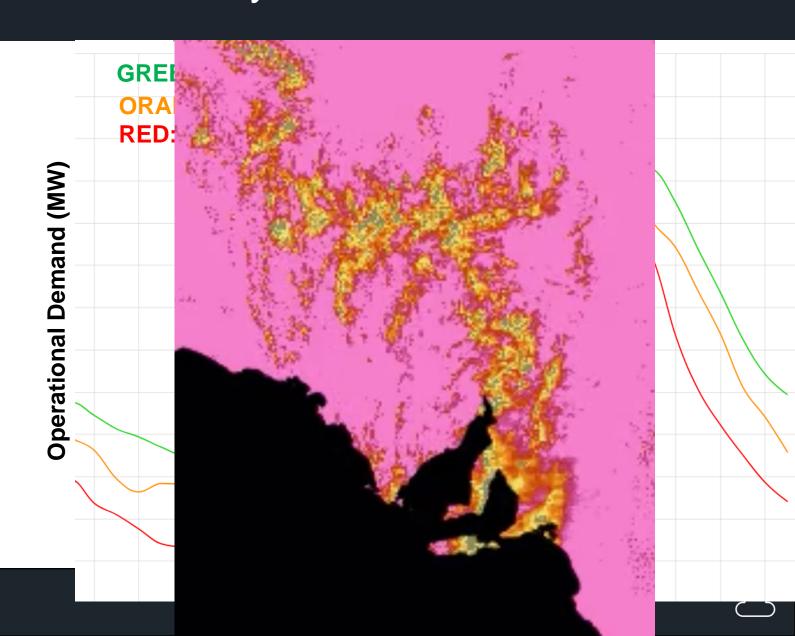




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Why? Pre-frontal convection



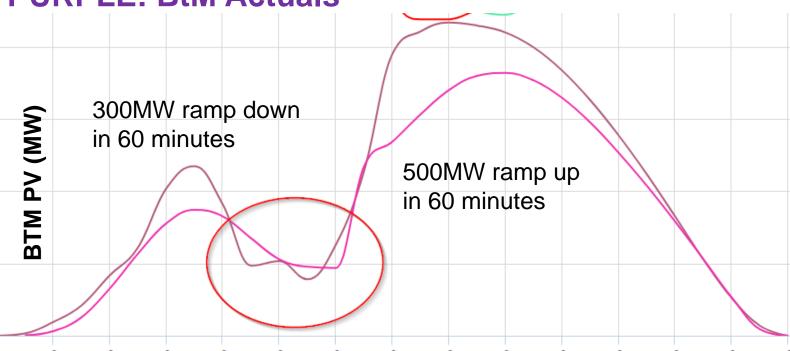


 Fast-moving cold front, extensive cloud cover

Large, fast ramps in rooftop PV generation

PINK: Solcast BtM Forecast

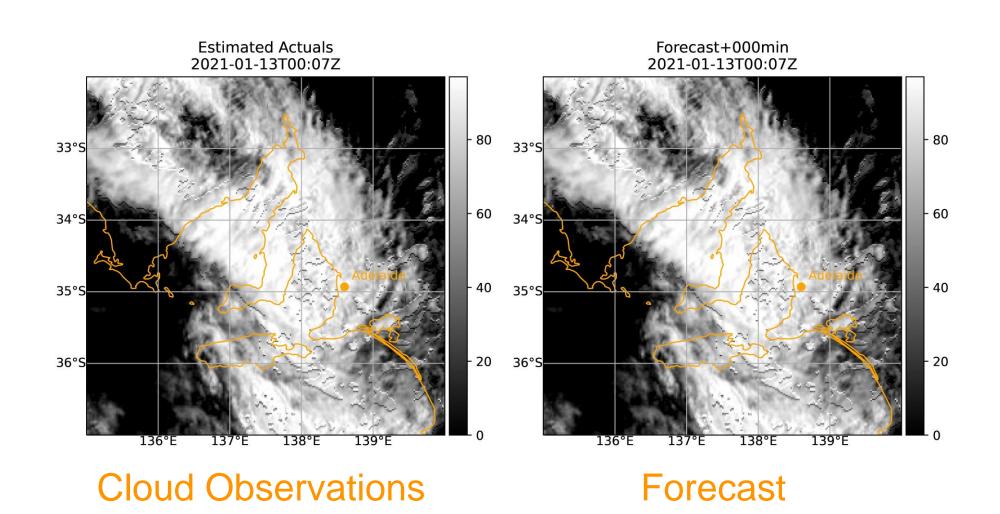
PURPLE: BtM Actuals







Demand Forecast: Case Study - 13 January 2021



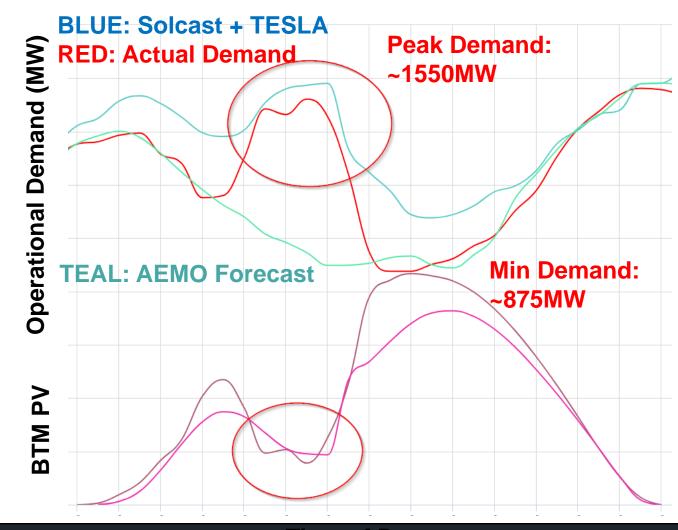




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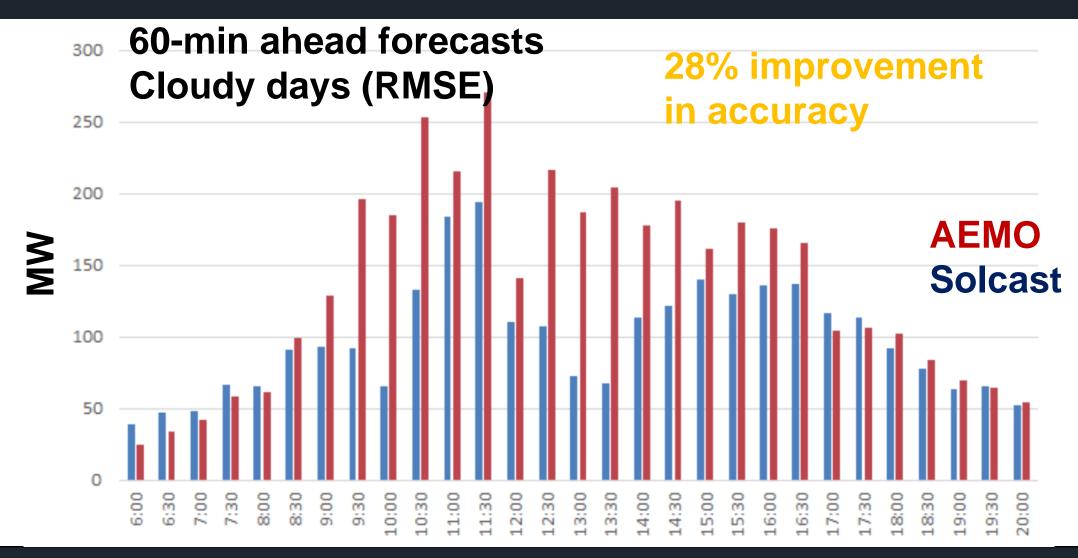
Large Demand Impact!







Solar Forecasting – Performance Summary







Direct questions to nick@solcast.com



Test out our tech for free solcast.com/register

We have data products for any use case!

✓ Solar Radiation 0-7 Day Forecasts

✓ Utility Scale Solar Forecasts

- ✓ Real-time Global Solar Radiation Data
- ✓ Rooftop Solar Live & Forecast Data
- ✓ Up to 20 Years of Historical Data (time-series and TMY)