

Market Design Evolution and Forecasting Integration in the AESO

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Alberta's power grid: A snapshot



- Reliability mandate for Alberta
- High industrial load
- 26,000+ km of transmission
- 235 generating units
- 200+ projects active in AESO connection queue
- 16,626 MW installed generation
- Winter Peaking ~11,400 MW
- 1,445 MW installed wind
- Three interconnections: B.C., Saskatchewan, Montana



Alberta has 16,626 MW of installed generation (2017 Market Stats)



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A	Coal	6,283	38%	58%
Íbb	Cogeneration	4,936	30%	17%
<u> </u>	Gas	2,619	16%	13%
	Hydro	894	5%	3%
1	Wind	1,445	9%	7%
	Other Renewables	449	3%	1%

REP (Renewable Electricity Program)



- Phase-out coal by 2030 under the Climate Leadership Plan
- In Dec 2017, 600 MW of wind at a weighted average bid price of \$37/MWh was awarded
- Must be operational in 2019
- REP round 2 and 3 are in parallel and selection will be Dec 2018. Target commercial date June 2021
- REP 2 target is 300 MW and REP 3 is 400 MW
- REP 2 requires a minimum 25 per cent Indigenous equity ownership

Day Ahead Wind Forecast Accuracy





7 Day Forecast





Forecasting Time Frame



- 12 hrs ahead and updated every 10 minutes
- 7 day ahead and updated every 6 hours
- All wind farms are providing 10 minute average data





- Apply to all wind or solar 5 MW or greater distribution or transmission connected
- Will be effective Sept 01, 2018
- Every site will send one minute average data

On Going Activities



- Capacity Market Design
- Net Demand Variability
- Dispatchable Renewables and Storage
- RECSI (Regional Electricity Cooperation and Strategic Infrastructure Initiative)
- Distributed Energy Resources

Thank you !

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