

Forecasting for an Integrated Energy System

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Outline



- 1. Forecast Applications
- 2. Forecast Ranges
- 3. Reanalysis Data
- ShortWave Radiation
- 5. Wind/SW correlations
- 6. Systematic Errors
- 7. PostProcessing
- Weather and Demand
- 9. Probabilistic Forecasting
- 10. MultiVariate Spatial PP

Forecast Applications

Wind

Ramping

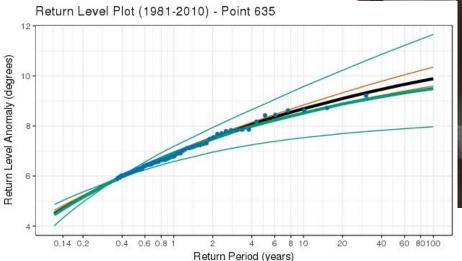
Solar/PV

Thermal: Heating/cooling

Clouds: Lighting

Precipitation: WWT

Extremes, Return periods







Forecast Applications





Clouds: Lighting

Extremes, Return periods (E) (V)

Trading. Hedging.

Electricity

Gas

Water

Forecast Ranges

Nowcasting/Stats:

Short term. < 6 hours. Stats.



Short range: 6 hours to 5+ days.



Medium range: 15 days

Extended range: 32 day

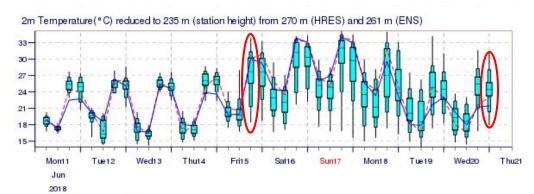
Long range. Seasonal: 1-3 months

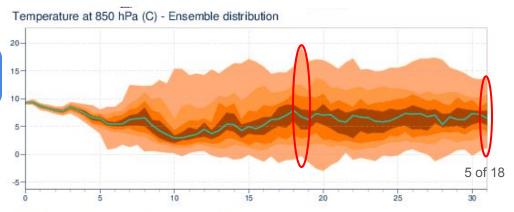
And this!





We do this...





Reanalysis Data

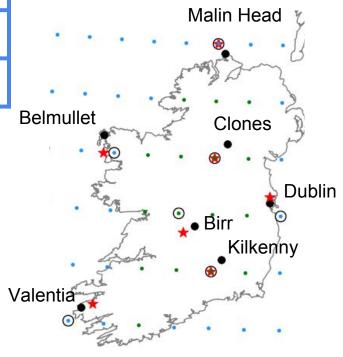


| ERA-Interim | 80km. 3-hourly | 0 |
|-------------|----------------|---|
| MERRA2 | 55km. Hourly | * |
| MÉRA | 2.5km. Hourly | • |

Observations:

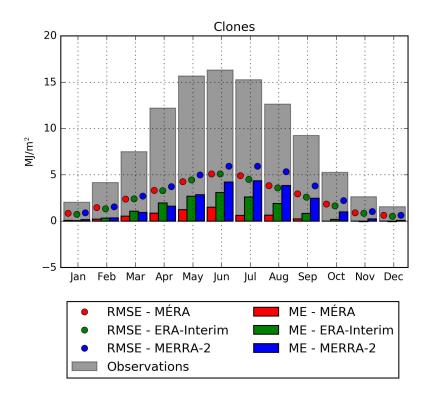
- 10 metre wind
- ShortWave radiation

Common validation period: 1982-2007



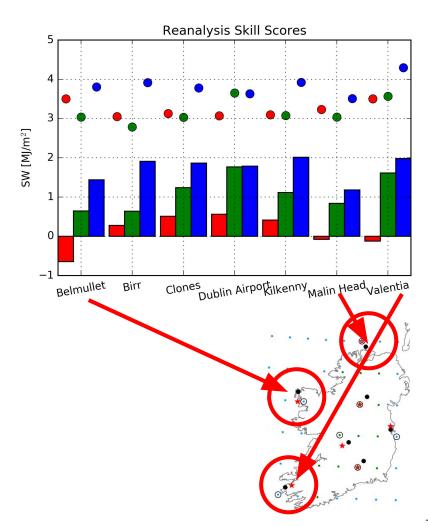
ShortWave Radiation (SW)





Large relative errors.

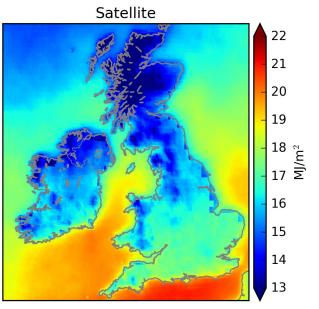
Coast bias: Modelled clouds.

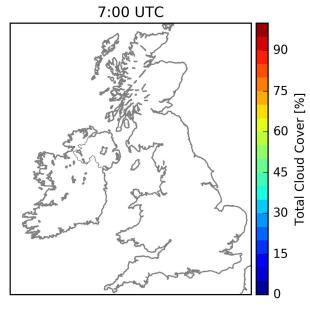


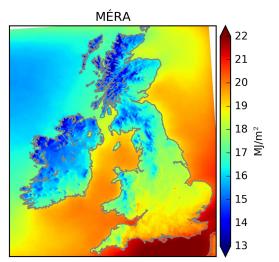
Spatial SW

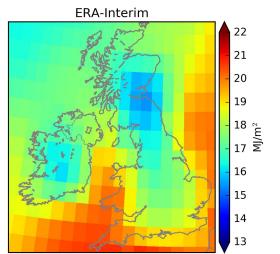


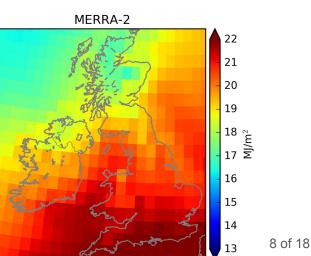
Land/sea pattern





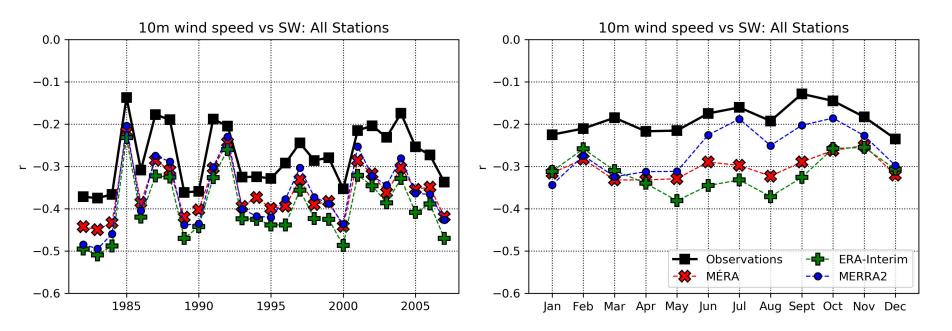






Wind/SW correlations

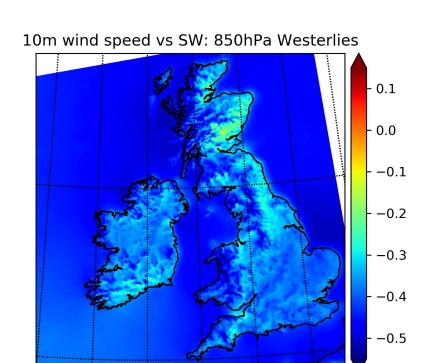


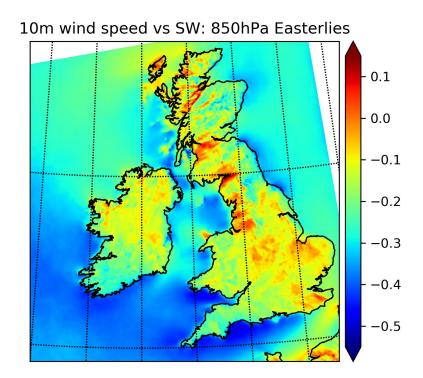


Year-on-year changes > average monthly.

Spatial Wind/SW correlations







Influence of orography
Correlation changes with wind direction
Not seen in global reanalyses

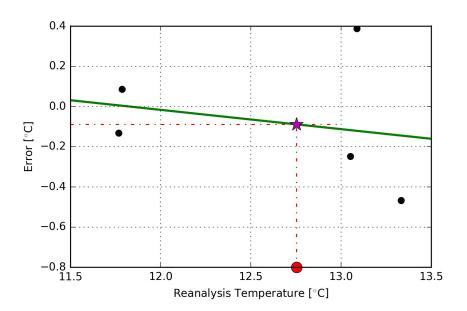
Systematic Errors

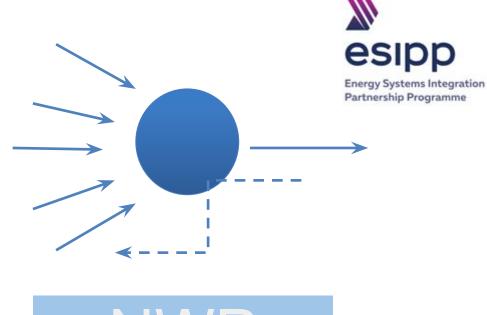
Adaptive PP

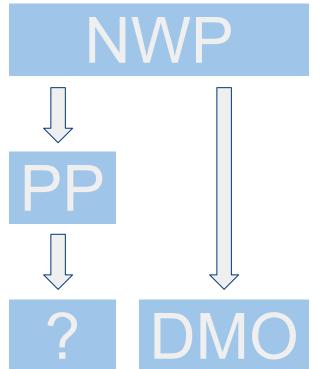
- train from past x days

Machine learning

- Physical reason?

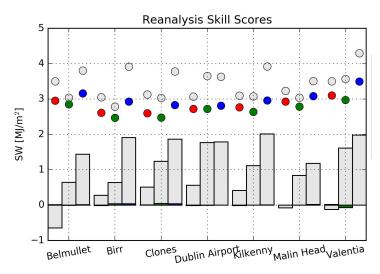


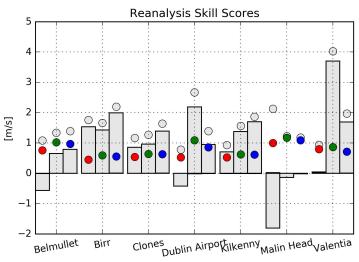


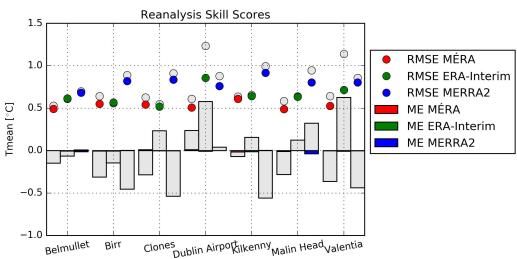


PostProcessing



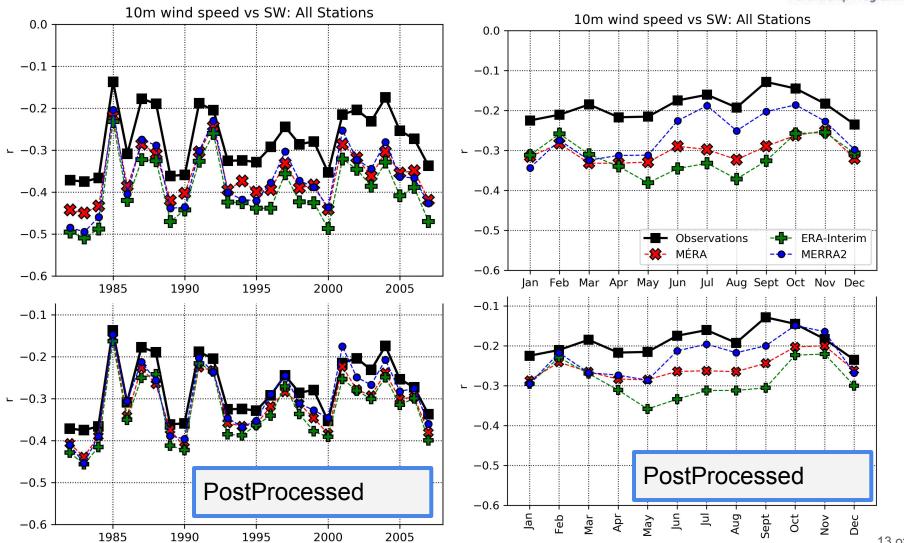






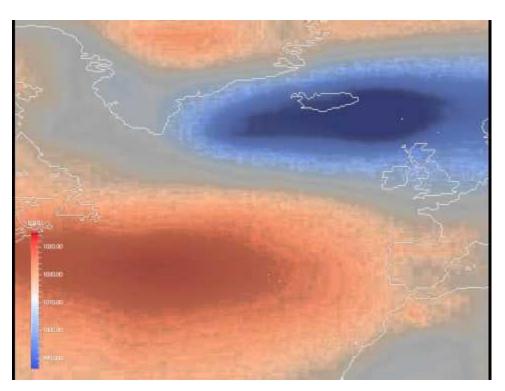
PostProcessing



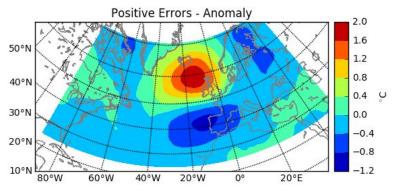


Don't Average everything





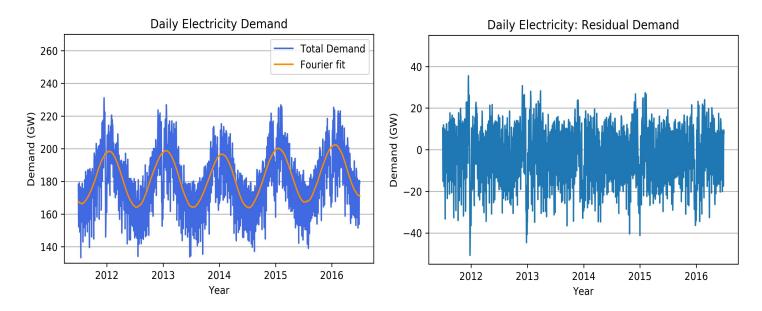
Largest SW errors: T at 500hPa



https://www.youtube.com/watch?v=9D451XcuQmY

All Ireland Electricity Demand Profiles





Total Demand - Fourier Fit = Residual Demand

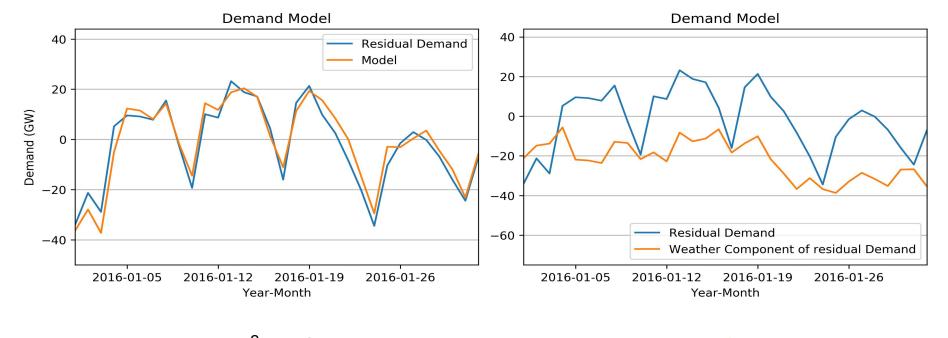
Annual trend:

- Climate, GDP, elec price, tech, society.
- Seasonal:
 - Temperature, daylight...

- Day of Week
- Holidays
- Weather

Weather Driven Demand

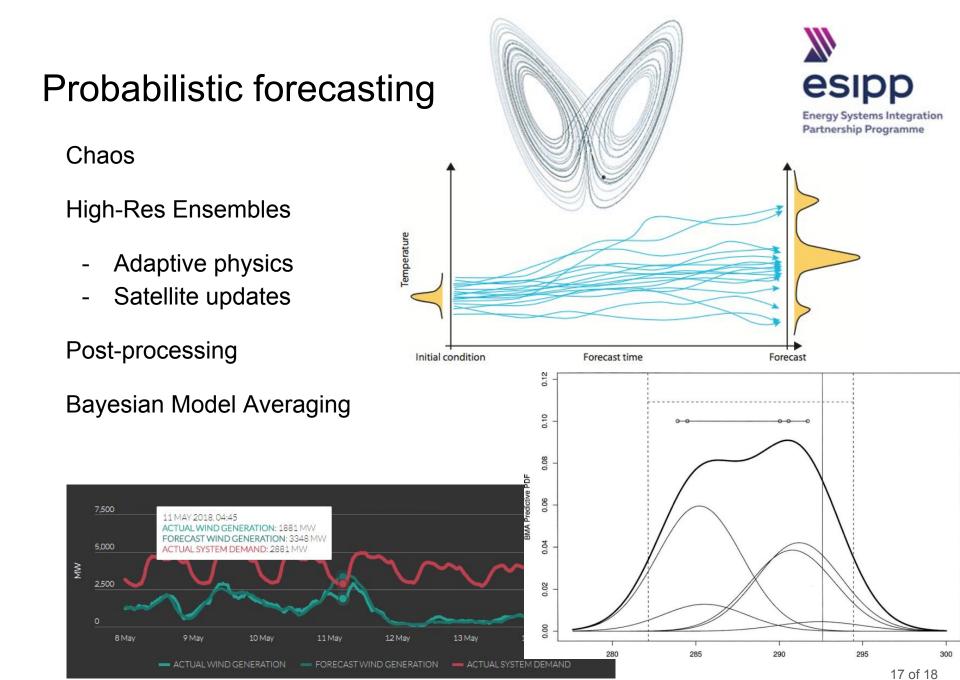




$$D_R = aTe + bTe^2 + cCloud + dWind + eDay + fHol + gXmas$$

$$D_{RW} = D_R - eDay - fHol - gXmas$$

Atmospheric patterns ∝ Demand. Extremes. Spatial Demand

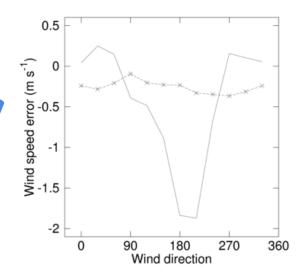


MultiVariate Spatial Post-Processing



Partnership Programme

Wind speed, direction. T2m. Cloud, type. Stability, CAPE.

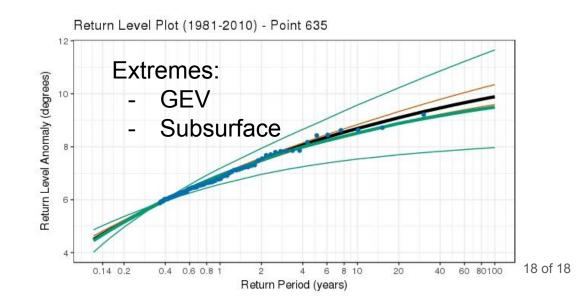


Spatial PP:
Hyperparameter
surface

MultiVariate

Spatial input: Pattern recognition

- MSLP.
- Jet stream.
- 500hPa T







Thank you.



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