

Load Forecasting

Bringing it all together: Forecasts for National Grid's Future Energy Scenarios

- Sagar Depala
- Energy Demand Manager
- June 15<sup>th</sup> 2023







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Energy Insights and Analysis

We find answers about the future in a complex energy system

Today: how we forecast load / demand

Secret ingredient: Diverse team and a small army of stakeholders

# I've had a long day – can you explain it to me like I'm five?



We use research and stakeholder engagement...





... to create future scenarios...



decarbonisation Minimal behaviour change Decarbonisation in

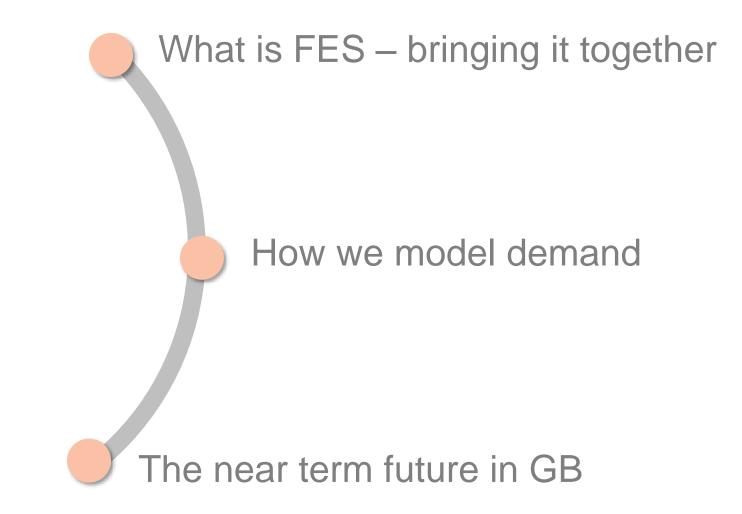
power and transport but not heat

decide how to build and operate the energy network...



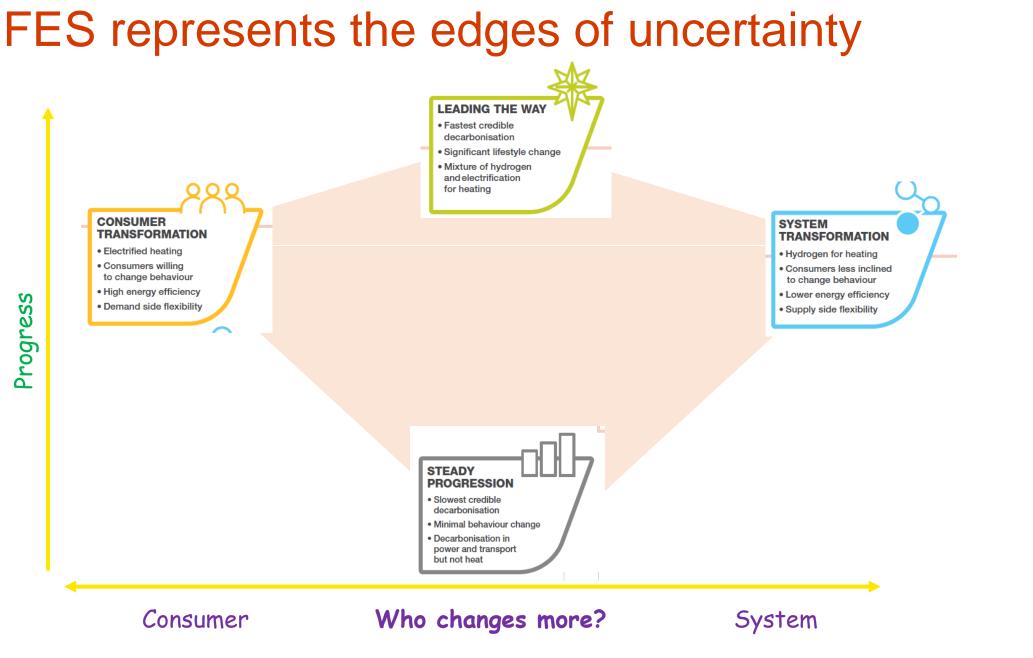






## What is FES:

# **Future Energy Scenarios**

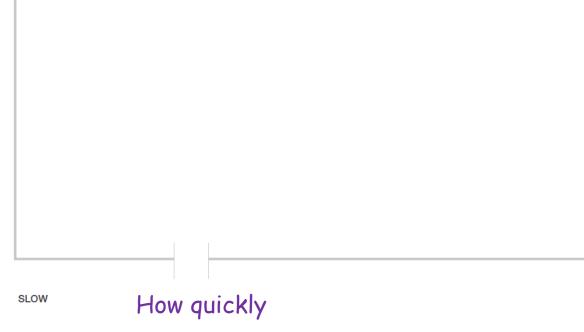


**ESO** 

## FES represents the edges of uncertainty

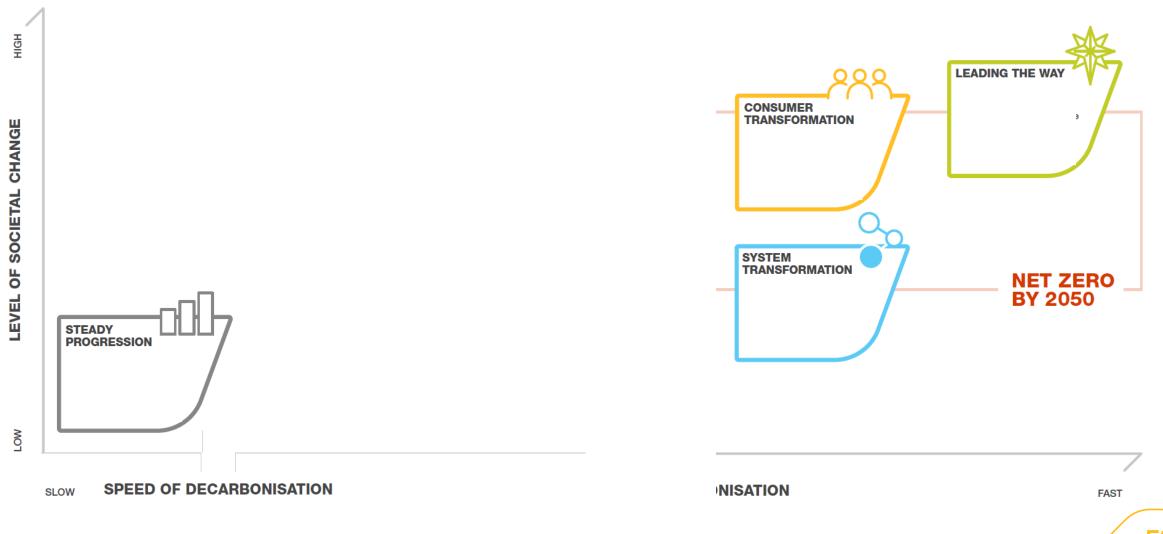
HIGH
change
much
Но

LOW



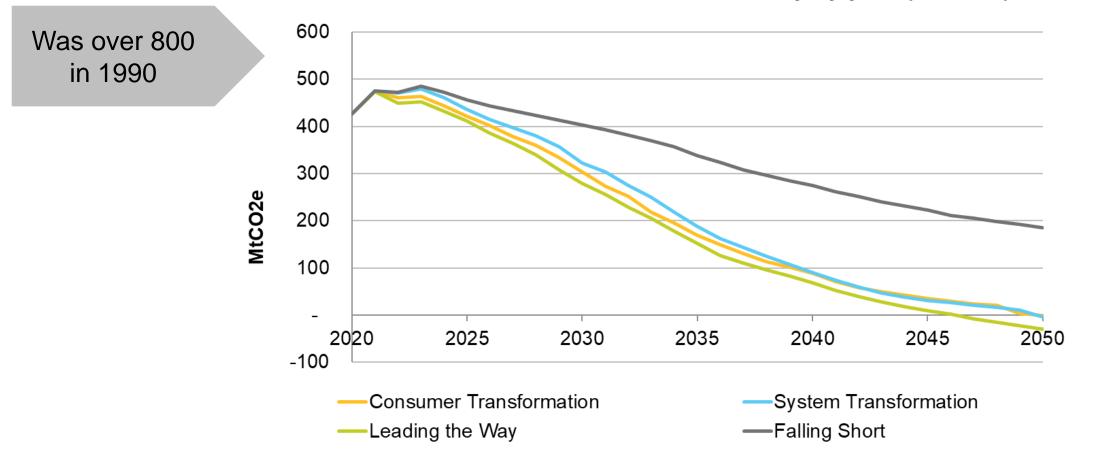
FAST

# FES represents the edges of uncertainty



# It matters. FES shows three distinct ways to reach Net Zero by 2050... but also that we may fall short

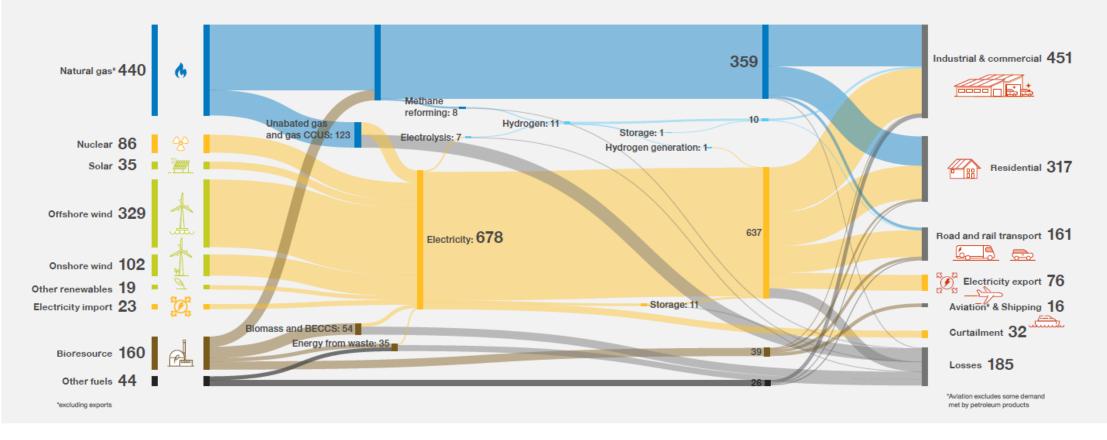
Carbon emissions for total GB economy by year (MtCO2e)



### Falling Short (1237 TWh)

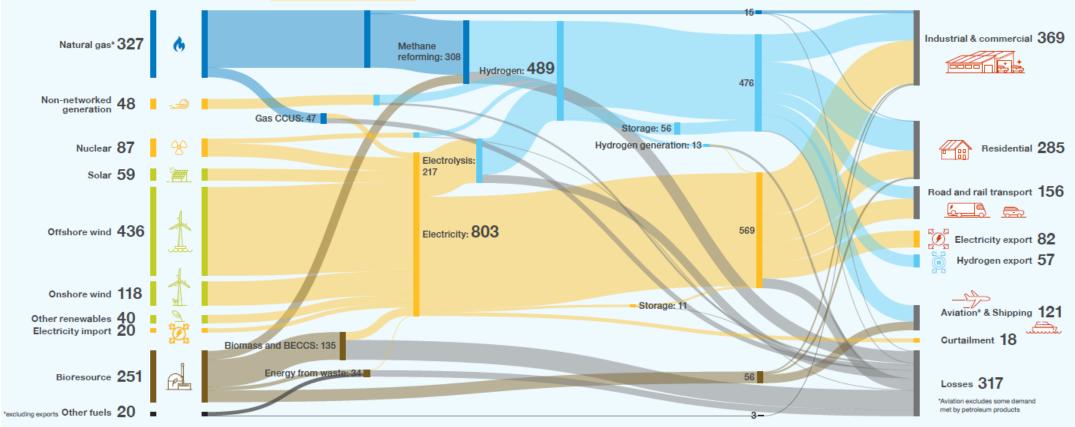
Hover over the scenario you wish to view.

- · Continued high usage of natural gas, particularly for domestic heating and industry
- Small private vehicles fully electrified (including some plug-in hybrids) whilst HGVs rely on fossil fuels
- Low use of hydrogen as production isn't decarbonised
- Highest total end-user energy demand due to minimal increase in energy efficiency measures and reliance on inefficient fossil fuels



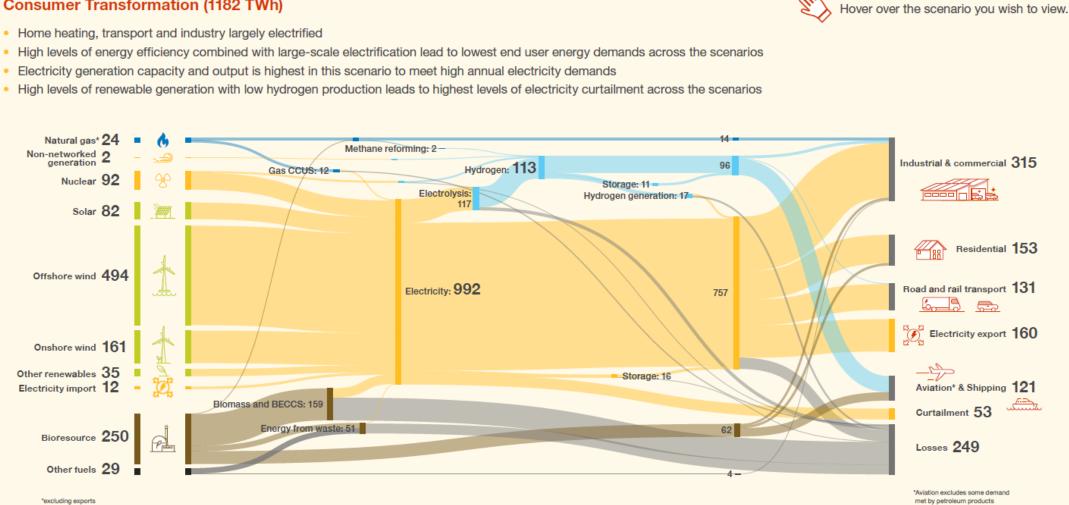
#### System Transformation (1406 TWh)

- Highest proportion of hydrogen across the scenarios with widespread use for home heating, industry and HGVs
- All hydrogen is produced in the UK from a combination of methane reformation and electrolysis
- High levels of hydrogen production enable an export market to form
- Joint highest level of bioresource use with Consumer Transformation biomass used to produce both hydrogen and electricity



Hover over the scenario you wish to view.

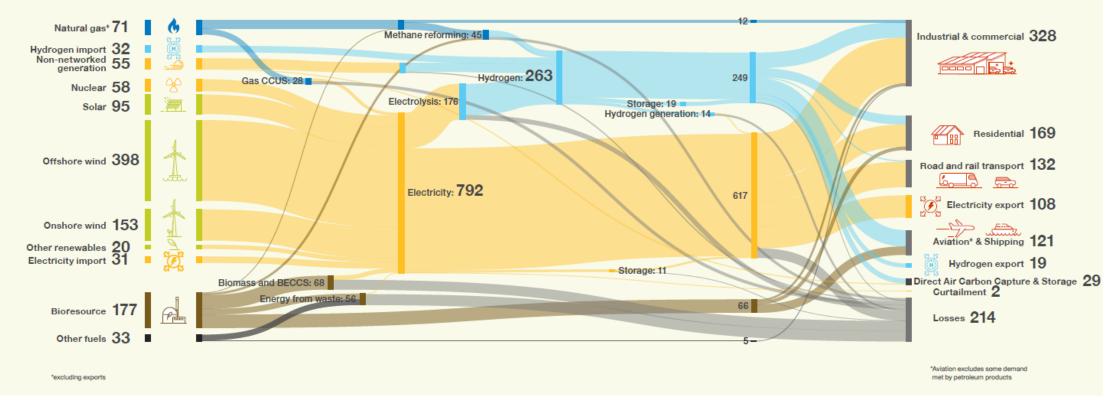
#### Consumer Transformation (1182 TWh)



#### Leading the Way (1123 TWh)

- · Combination of hydrogen and electricity used in industry and to heat homes
- · Imports and exports of hydrogen to provide maximum levels of system flexibility
- Lowest level of electricity curtailment across the scenarios
- Direct air carbon capture and storage (DACCS) used for negative emissions





These scenarios are used for....

## **Network planning**

Market planning

Advising government on policy

## FES 2023 Launch – 13th & 14th July

Any queries please contact FES@nationalgrideso.com.

#### 1. Net Zero

#### 2. Flexibility



#### 12 Jul, 10:00 - 11:30

Reaching Net Zero greenhouse gas emissions is now widely recognised as critical to the future of our society. In this webinar we will be focussing on the key analysis, insights and how these link to the FES 2023 Key Messages.



#### 12 Jul, 14:00 - 15:30

Energy systems need to match supply and demand; we call this energy balancing. Energy system flexibility is the ability to adjust supply and demand to achieve that balance. In this webinar we will be focussing on the key analysis, insights and how these link to the FES 2023 Key Messages.



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3. Energy consumer

The choices and actions of consumers are going to have a big impact on how we meet Net Zero targets. Empowering consumers to engage with the energy system is crucial to achieving Net Zero in the most costeffective way. In this webinar we will be focussing on the key analysis, insights and how these link to the FES 2023 Key Messages.

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# Modelling demand

# Modelling demand...

## **Electricity AND gas**

Bottom up

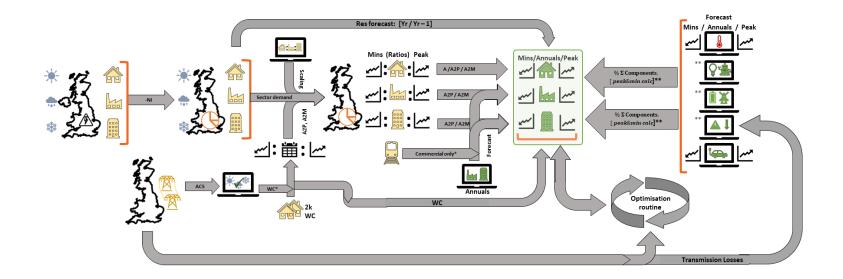
Peaks (GW) and Annuals (TWh)

## **Electricity Demand**

GB historic demand from weather corrected metered data, DUKES, ECUK and split into sectors using established ratios

Annual to peak ratios calculated using Elexon half hourly actuals from 2000 metered homes Heat and transport models output peaks directly. I&C annual demands used to calculate I&C peaks using annual to peak ratio. Aggregated for overall peak demand.

Annual demand forecasts from individual heat, appliance, distributed generation, losses, transport and I&C modelling are split into sectors using established ratios



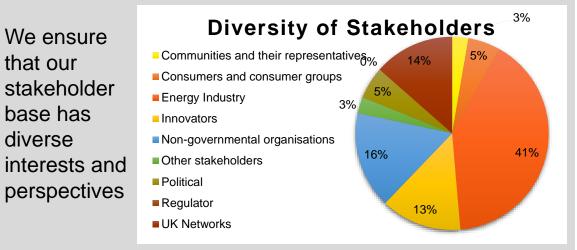
## Diverse sources and dissenting views matter to us

## SOURCES

- Qualitative data and research:
  - Stakeholder engagement (26 industry bilaterals for FES 2023 vs. 22 in FES 2022) plus monthly engagement with DESNZ.
  - Research and conferences
  - Innovation projects
- Economic forecasts: Oxford Economics (OE) and watching brief on current affairs. Economic outlook for GB has been revised several times since modelling started in October 2022.
- Historical demand: GB demand (DUKES), Sector demand (DECC), 2000 homes half hourly metered demand (Elexon), rail demand (ECUK), actual transmission connected demand (ESO)

## **EVALUATION**

- We look for a range of views and test them periodically with our stakeholder base and internally with our peers
- December 2022/January 2023: Early views of demand and the factors influencing it shared with stakeholders at our winter conference for external challenge and review.



## Levers are central to the way we work across supply and demand

Assumption / Lever	NTV	FS	ST	СТ	LW	Base Case (Near Term View, NTV)	Falling Short	System Transformation	<b>Consumer Transformation</b>	Leading the Way
Fiscal prioritisation of decarbonisation over other spending - not restricted or strengthened by GDP	Med	Low	Med	Med	High	Decarbonisation is still important but security of supply and cost of living are high on the political agenda. Significant general election expected half way into NTV	Discussions regarding importance of decarbonisation do not translate into financial support and therefore do not materialise.		prioritise decarbonisation on of subsidies and collective ding.	Decarbonisation is a top priority for Government and individuals and translates into top priority for spending.
Residential consumer engagement: will have an impact on the participation in demand reduction, energy use and time of use tariffs.	High / Low	Low	Med	High	High	High consumer engagement to minimise costs. Low engagement to change heating technology.	Aligned to societal change axis. Low consumer engagement scenario	Aligned to societal change axis. Medium consumer engagement scenario	Aligned to societal change axis. High consumer engagement scenario	
Heat: comfort level Level of internal building temperatures	Low	High	Med	Low	Low	Same outcome as CT and LW but driven by individual necessity rather than voluntary willingness. High energy prices and high awareness of energy spending make consumers reduce consumption.	Low willingness to change lifestyle and accustomed comfort level as energy prices remain low	Some consumer willingness to explore alternative ways of maintaining comfort at lower internal temperatures. High energy prices and awareness of personal environmental impact make consumers reduce consumption	High consumer willingness to explore alternative ways of maintaining comfort at lower internal temperatures. High energy prices and awareness of personal environmental impact make consumers reduce consumption	
Residential thermal efficiency: rate at which this increases.	Low	Low	High	High	High		gy efficiency improvements as based on solely on High level of support for building efficiency improvements and high willingness of soc accept the levels of disruption associated with implementing deep retrofits			
I&C Demand Side Response: Participation of businesses in DSR services such as STOR, TRIAD, Capacity Market	Med	Low	Med	High	High	Triad incentive for I&C stops but we expect new DSR options to emerge such as the Demand Flex Service	Aligned to societal change axis. Low consumer engagement scenario	Aligned to societal change axis. Medium consumer engagement scenario	Aligned to societal change axis. High consumer engagement scenario	
End consumer energy prices are linked to network and investment costs and have a direct impact on consumption. For gas, his includes nat. gas used for hydrogen production.	High	Low	Med	High	High	Prices are high, especially for the first 1-2 years before reducing, albeit still remaining higher than they are now	Priority is to keep bills low for end consumers		High subsidies are required to fund electrification. For gas, tax used to incentivise consumers to use alternative forms of heating means higher retail price.	

# ... to derive sector demands (gas, hydrogen and electricity)









Residential heat



Commercial



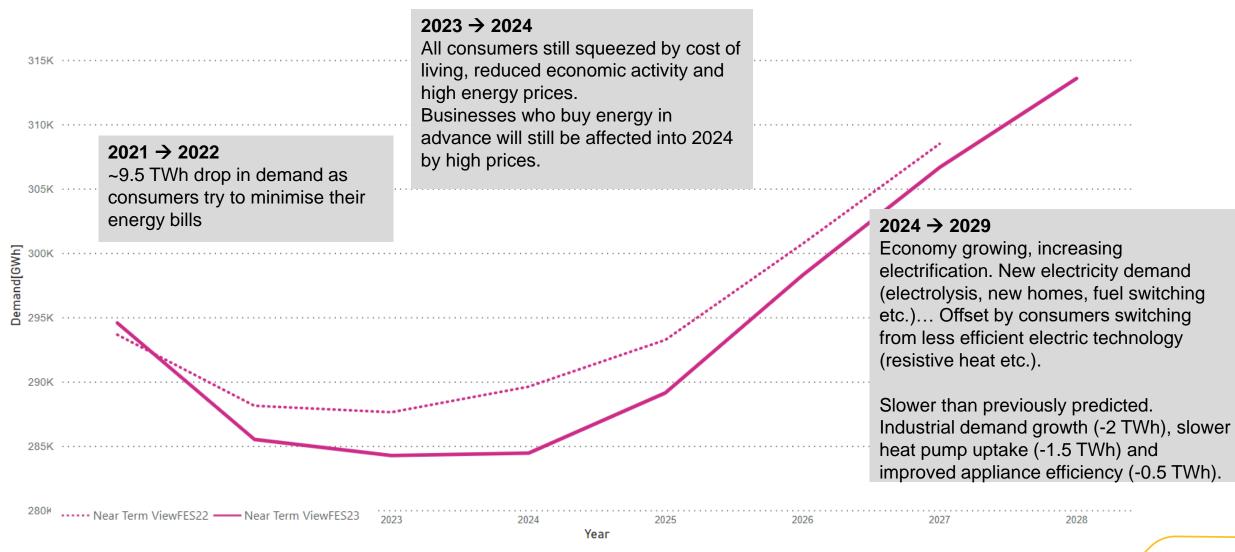
Lighting and appliances

## **Demand forecast for GB**

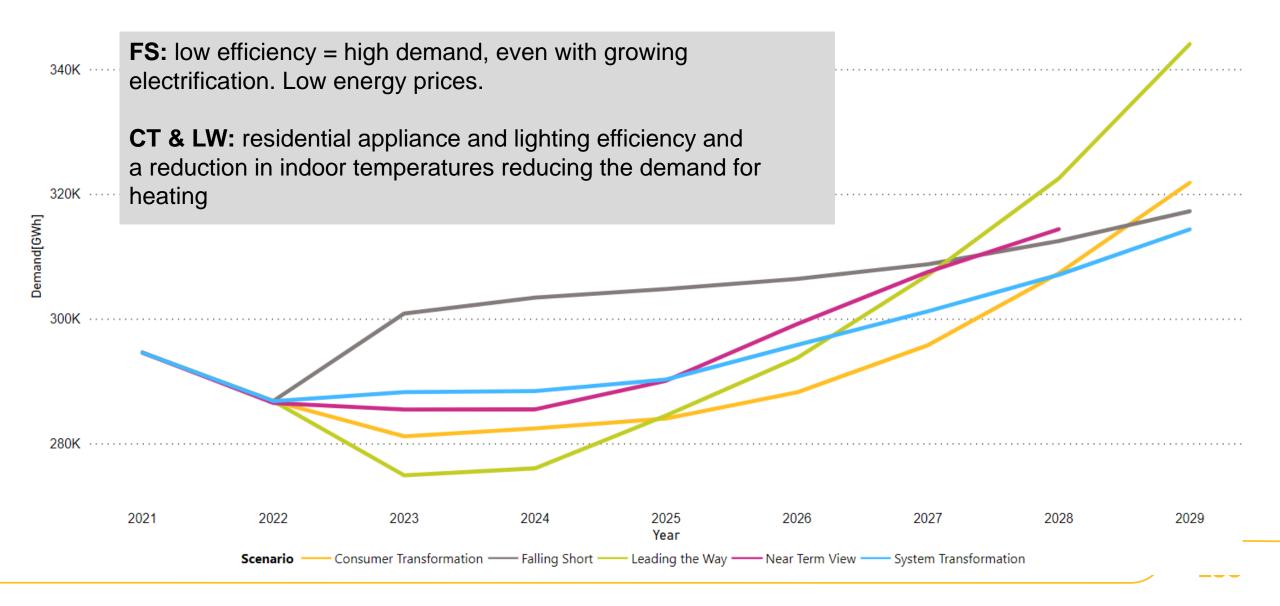
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## Affordability crisis suppresses demand

### Annual demand (TWh) - Near term view

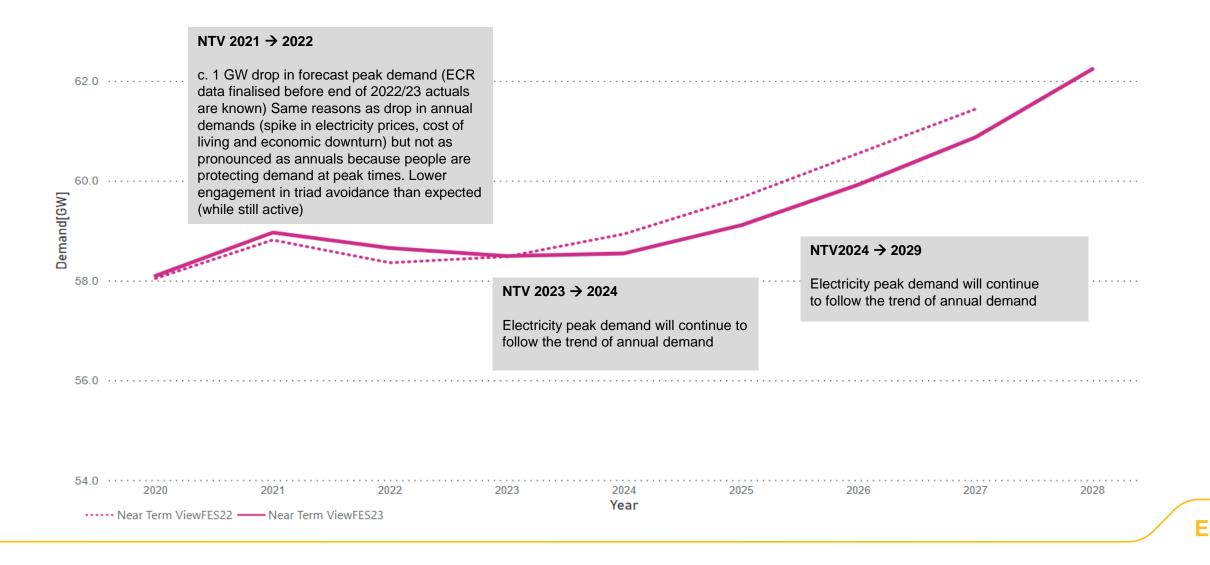


## The range of uncertainty is wide

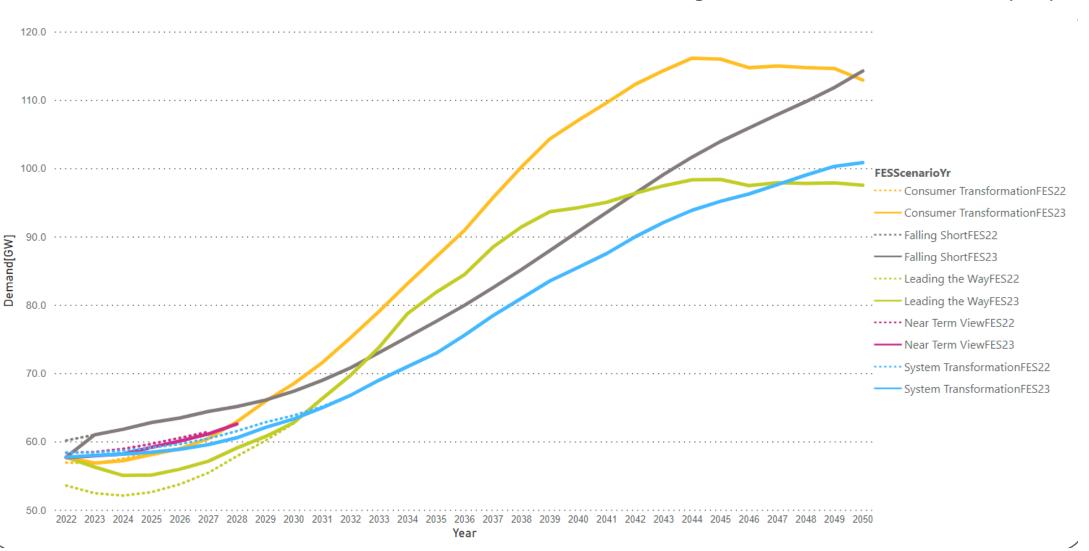


## Peak demand – consumers protect what matters

Peak demand follows annual demand trends in general however consumers generally less able or willing to reduce demand at peak times on the same scale as they reduce their annual demand

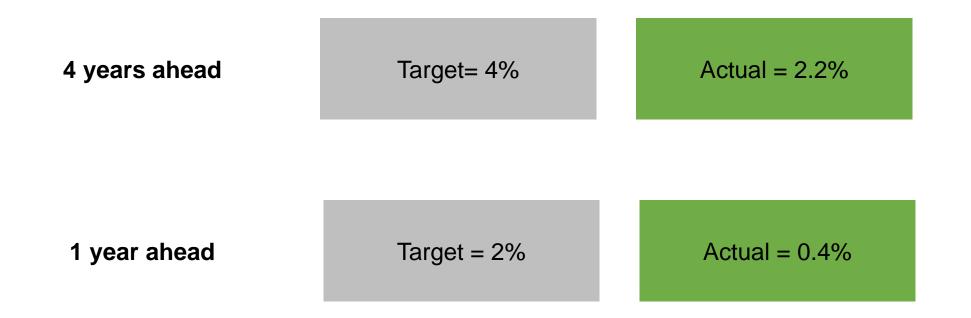


## Peak Electricity Demand rises in all scenarios

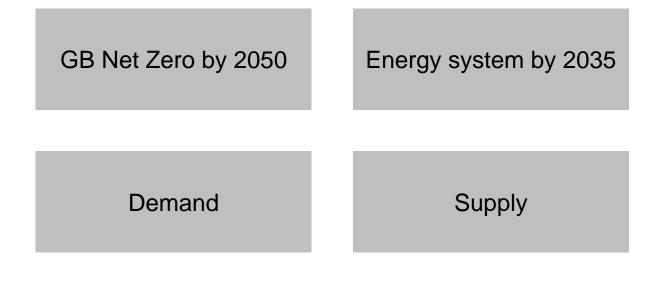


Overall Peak demand – consumer demand before flex, distributed gen and losses are subtracted (GW)

## Forecasting accuracy



## What else?



Flexibility

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Access our current and past FES documents, data and multimedia at: <u>nationalgrideso.com/future-</u> <u>energy/future-energy-scenarios</u>

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