

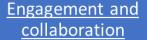
Grid Deployment Office's Transmission Division

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10/26/2022

Building a Better Grid Initiative





- States
- Tribal nations
- Stakeholders
- Federal agencies
- •ISO/RTOs
- EROs



Enhanced transmission planning

- Transmission Needs Study
- National Transmission Planning Study
- Atlantic Offshore Wind Transmission Study



Federal financing tools (\$20+B)

- •Transmission Facilitation Program (\$2.5B)
- •Smart Grid Investment Matching Grant Program (\$3B)
- •Grid resilience grants for states, Tribes, and utilities (\$10+B)
- •Loan guarantee programs
- Transmission Facility
 Financing (\$2B), Siting of
 Interstate Electricity
 Transmission Lines
 (\$760M)



<u>Transmission</u> permitting process

- •Streamline permitting with federal agencies
- Public private partnerships
- •Designation of National Corridors



<u>Transmission-</u> related R&D

- •"Next generation" electricity delivery technologies
- Supporting activities

One Stop Shop: the DOE Grid and Transmission Programs Conductor





Transmission Facilitation Program (40106)

TFP is a \$2.5B revolving fund to facilitate the construction of electric power transmission lines and related facilities

Legislation allows DOE to engage with eligible entities through:

- Capacity Contracts to buy up to 50% of planned eligible project commercial capacity (ATC) for up to 40 years
- Public Private Partnerships where DOE participates in designing, developing, maintaining or owning an eligible project
- Loans to carry out eligible projects



Transmission Facilitation Program (40106): Scope and Priorities

Eligible project:

- Construction of a new or replacement transmission line of at least 1000 megawatts;
- **Upgrade** of an existing transmission line or construction of a new transmission line in an existing transmission, transportation, or telecommunication infrastructure corridor of at least 500 megawatts; or
- **Connection** of an isolated microgrid to an existing transmission, transportation, or telecommunications infrastructure corridor located in Alaska, Hawaii, or a U.S. territory.

Project prioritization:

- Use technology that enhances the capacity, efficiency, resilience, or reliability of an electric power transmission system, including the use of advanced technology;
- Improve the resilience and reliability of an electric power transmission system;
- Facilitate interregional transfer capacity that supports strong and equitable economic growth; and
- Contribute to national or subnational goals to lower electricity sector greenhouse gas emissions.



Transmission Facilitation Program (40106): Conditions for Certification

DOE must certify

- the eligible project is in the public interest and is unlikely to be constructed in a timely manner or with as much transmission capacity in the absence of facilitation provided from the TFP;
- there is a reasonable expectation that the proceeds from the eligible project will be adequate to recover the cost of a capacity contract, repay a loan, or repay any amounts borrowed from the U.S. Treasury as part of a TFP public-private partnership.

Transmission Facilitation Program (40106): Implementation of Section 40106

DOE issued an NOI/RFI seeking comment on program design – comment period closed June 13

DOE is planning its first solicitation (Phase 1) to be limited to capacity contracts in Fall 2022. Phase 2 will follow in Fall 2023.

Phase 1: Capacity Contracts

Phase 2: Capacity contracts, Loans and PPP



National Transmission Planning Study: Objectives

Identify interregional and national strategies to accelerate cost-effective decarbonization while maintaining system reliability

Inform regional and interregional transmission planning processes, particularly by engaging stakeholders in dialogue

Identify viable and efficient transmission options that will provide broad-scale benefits to electric customers