

Low-Carbon Fuels and the Energy Transformation

Affordable – Reliable – Resilient



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EPRI

Leading Global Collaborative Energy R&D

EPRI is advancing energy technologies and informing decision-making through ~\$450M in collaborative annual research with more than 450 entities in 45 countries – spanning the production, delivery, and use of energy.

Independent

Non-Profit

Collaborative

www.EPRI.com

The Future of Energy



Decarbonization

Accelerate economy-wide, low-carbon solutions

- Electric sector decarbonization
- Electric transmission and grid flexibility: storage, demand, EVs
- Efficient electrification and natural gas, hybrid systems
- Mitigate methane emissions

Achieve a net-zero clean energy system

- Ubiquitous clean electricity: renewables, advanced nuclear, CCS
- Negative-emission technologies
- Low-carbon resources: hydrogen and related, low-carbon fuels, biofuels, and biogas

Transformation

Drive affordability of a clean and resilient energy system through digital transformation

- Energy system modernization: pervasive sensors, monitoring, advanced analytics using AI
- Upgraded and expanded communications infrastructure and control systems

Resilience

Mitigate climate impacts and cyber/physical risks

- System and asset hardening
- Improved response
- Faster recovery
- Cybersecurity

Future proof energy system design basis

- Resilient system design
- Advanced asset design and strategic undergrounding
- Smart integration of energy carriers

The Future Energy System must be...

Clean

Affordable

Reliable

~5-15 years

~15-30 years

~5-15 years

~15-30 years

Decarbonization Pathways Enabled by Innovation

Decarbonization

Accelerate economy-wide, low-carbon solutions

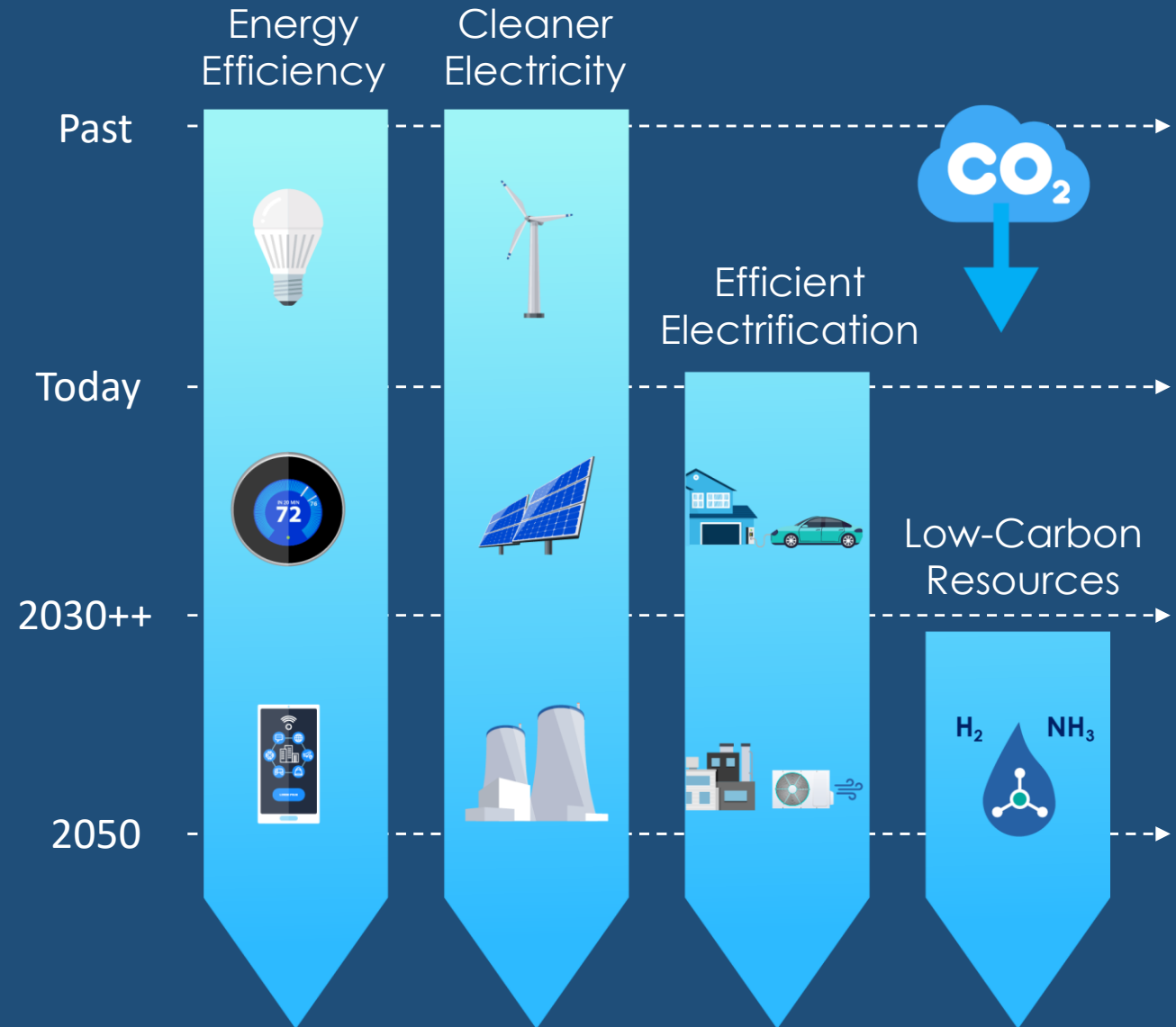
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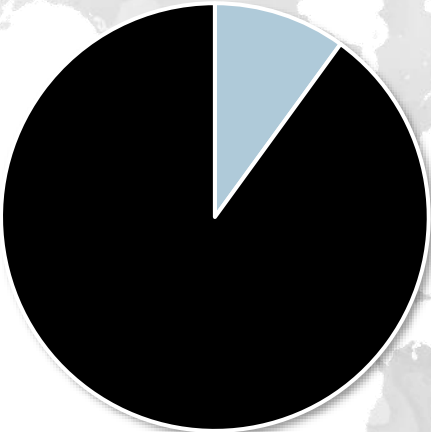
~15-30 years



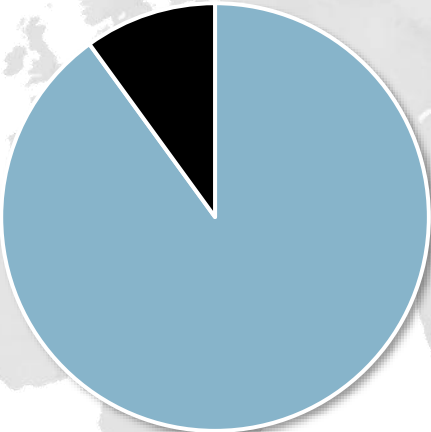
Net-Zero Targets

Global GHG Emissions Covered in National Targets

■ No Target
■ Target



December 2020
10%

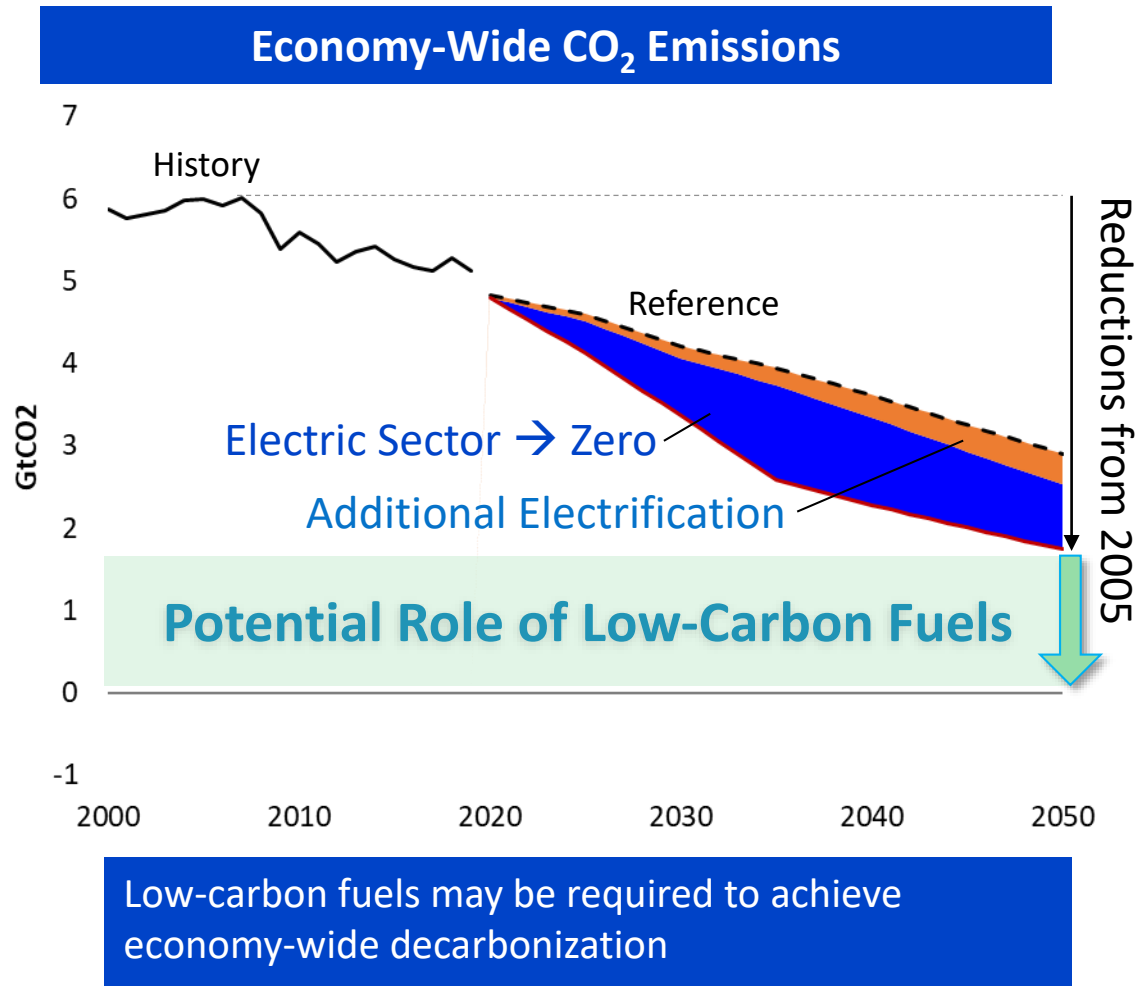


June 2024
88%

15%	Law
60%	Policy
25%	Pledged/Proposed

Data Source: [Net Zero Tracker](#)

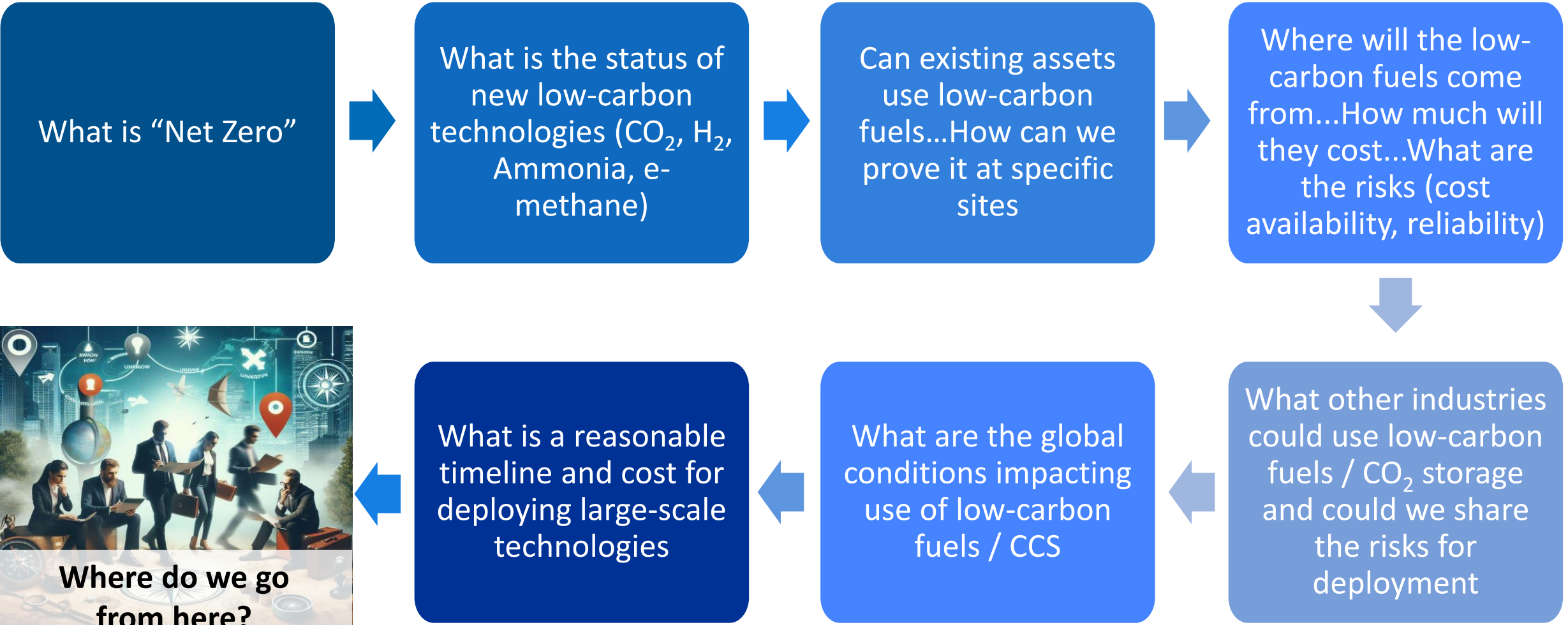
Integrated Energy System Approach to Decarbonization



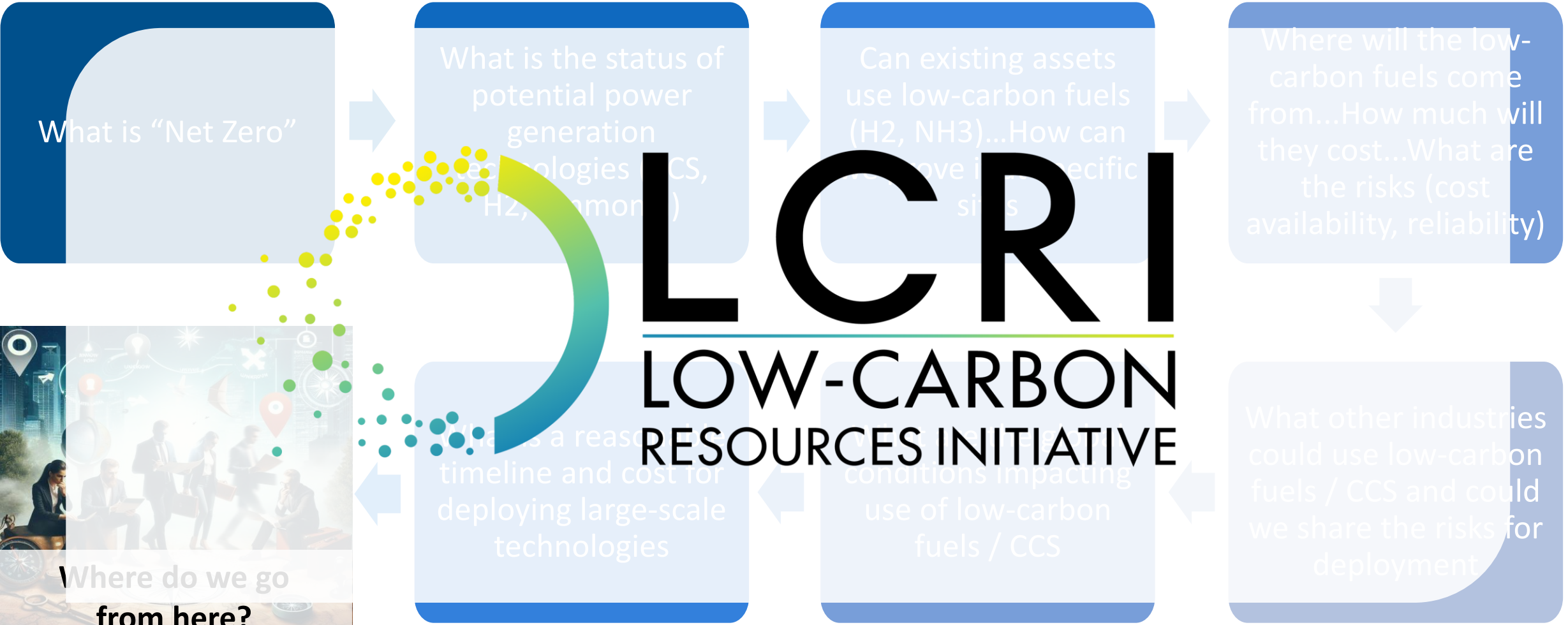
Evaluating the Potential Role of Low-Carbon Fuels

- Various pathways exist to support carbon reductions across the energy-economy (e.g., efficiency improvements, electrification)
- Commercial options are currently limited for hard-to-abate areas and deep carbon reduction targets
- Significant need and opportunity to support the transition to low-carbon fuels using an integrated energy system approach

Phases of Developing a Net Zero Plan



Phases of Developing a Net Zero Plan



The Low-Carbon Resources Initiative (LCRI) was created by EPRI and GTI Energy to help accelerate the development and demonstration of low-carbon energy carriers

Beyond 2030 – Integration of Low-Carbon Energy Carriers

LCRI Focus:

Hydrogen

Ammonia

Synthetic/ Derivative Fuels

Biofuels

Production Sources



Next Gen Technologies



Integrated Clean Electricity



Integrated Nuclear
(Current & Advanced)

Natural Gas with CCS



Delivery & Storage



Existing Natural Gas Pipeline through Blending and/or New Infrastructure



Shipping, Trucking, and Conversion/Intermediates Aboveground and Underground Storage

End Use Applications



Combustion



Heavy Duty Transportation



Electricity Generation



Advanced Fuel Cell

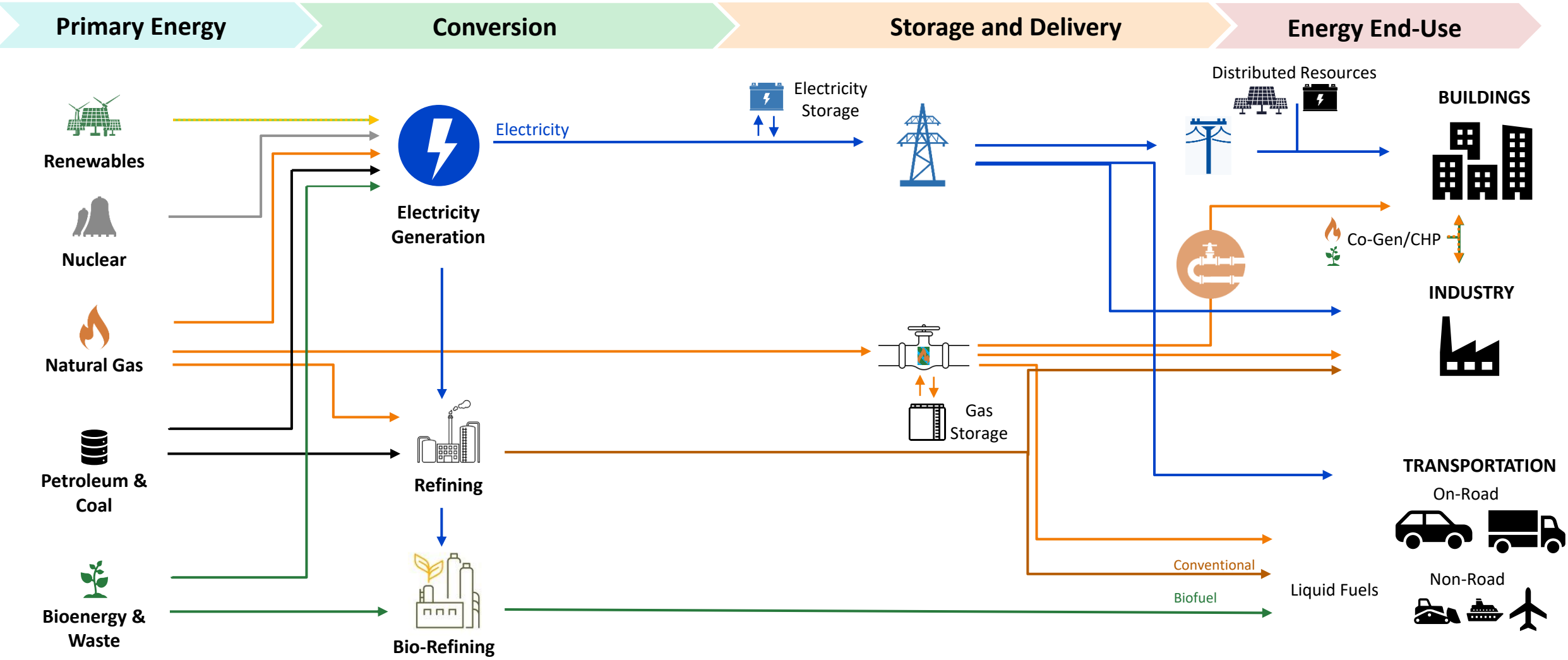


Large Industry

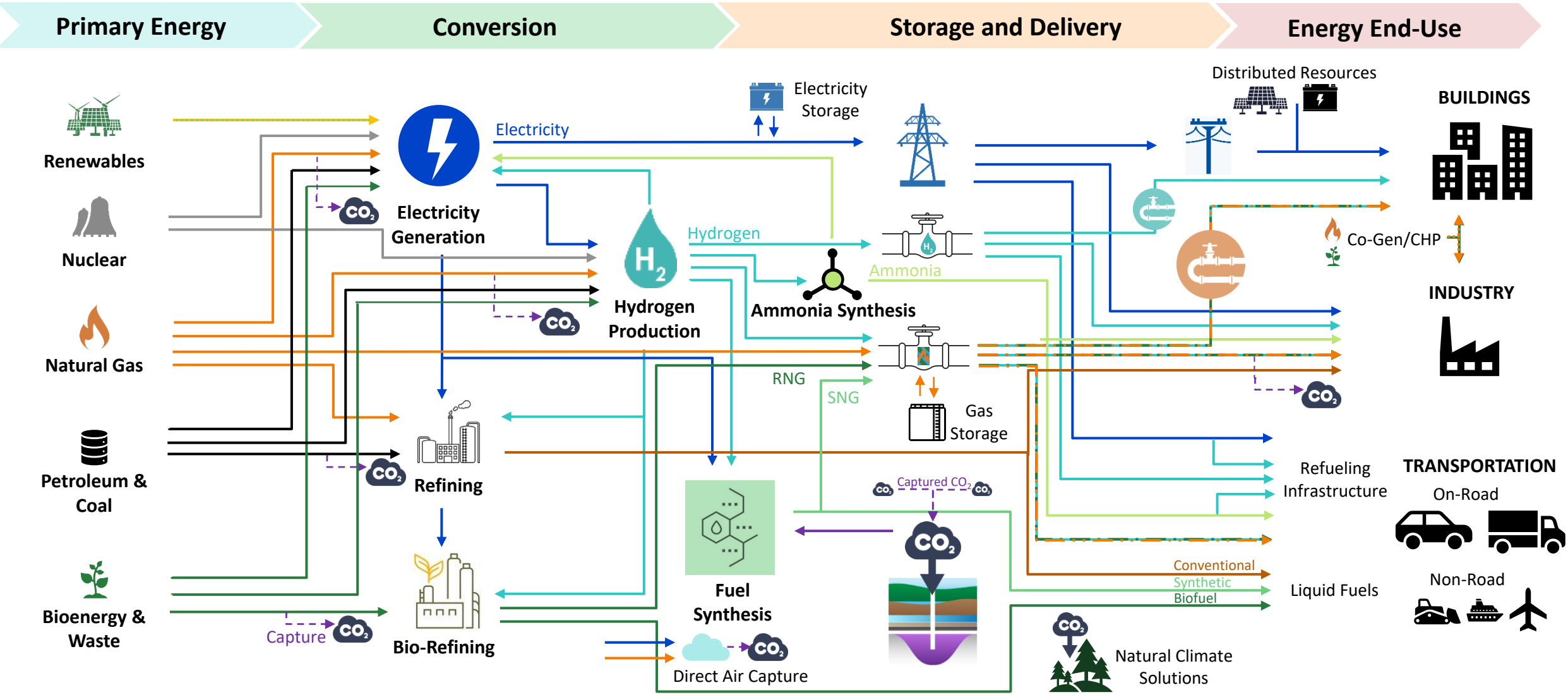


Chemical Processes

Energy System is Becoming More Integrated



Energy System is Becoming More Integrated





Net-Zero 2050: U.S. Economy-Wide Deep Decarbonization Scenario Analysis

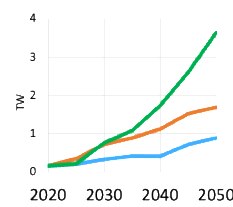
www.lowcarbonLCRI.com/netzero



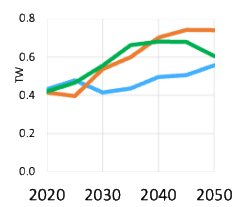
U.S. Technology Trends over Time to Net-Zero in 2050

- There is no one-size-fits-all solution; viable strategies will differ by region
- Many different technologies will be needed to support decarbonization
- Technology deployment (types & timelines) impacted by complex energy system scenarios

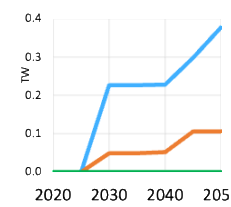
Wind and Solar



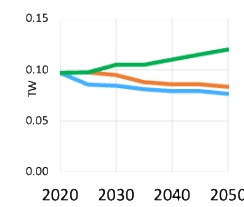
Gas Power (no CCS)



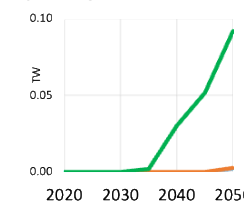
Gas Power (w/ CCS)



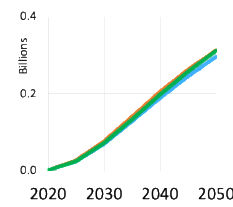
Nuclear



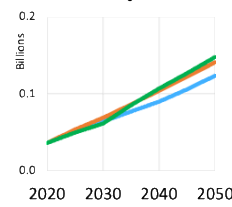
Hydrogen Power



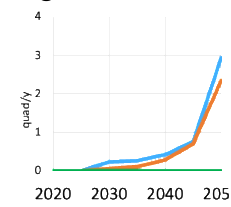
Electric Vehicles



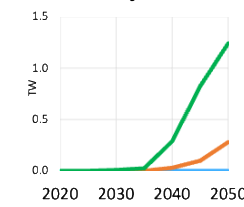
Heat Pumps



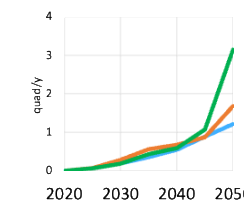
Hydrogen, SMR w/CCS



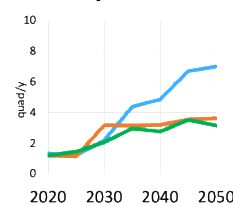
Electrolysis



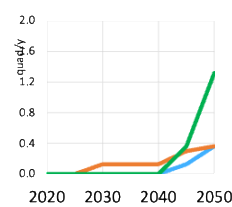
Hydrogen End-Use



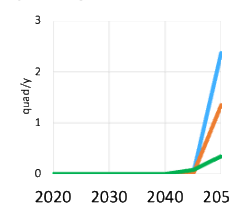
Bio-liquids



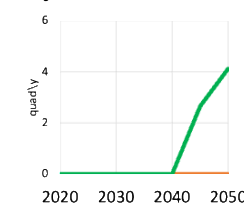
RNG



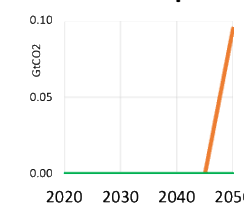
Hydrogen Blending



Synthetic Fuels



Direct Air Capture



U.S. 2050
Net Zero
Scenarios



www.lowcarbonLCRI.com/netzero

Final Energy by Fuel for Buildings

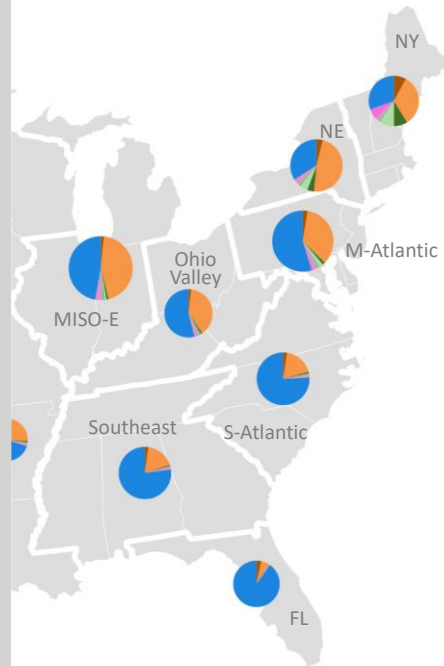
Final Energy
(quad Btu)



- Petroleum
- Natural Gas
- Biomass
- Bio-Liquids
- RNG
- Syn Gas
- Hydrogen (blend)
- Hydrogen (direct)
- Electricity

“All Options”

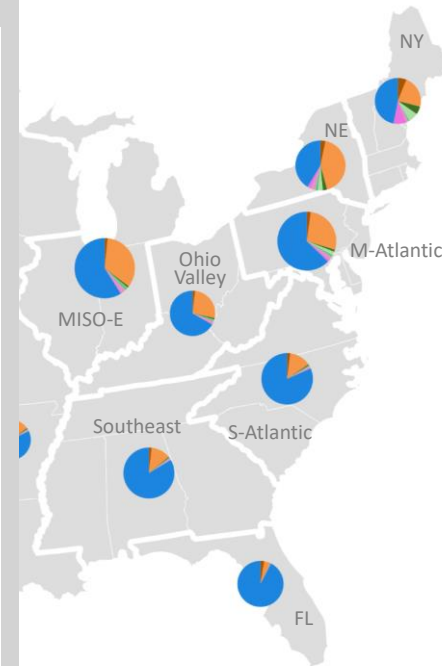
The availability of gas CCS makes the use of hybrid heat pumps with gas backup and low-carbon fuels competitive with all-electric configurations, especially in colder climates.



\$165/tCO₂

“Higher Fuel Costs”

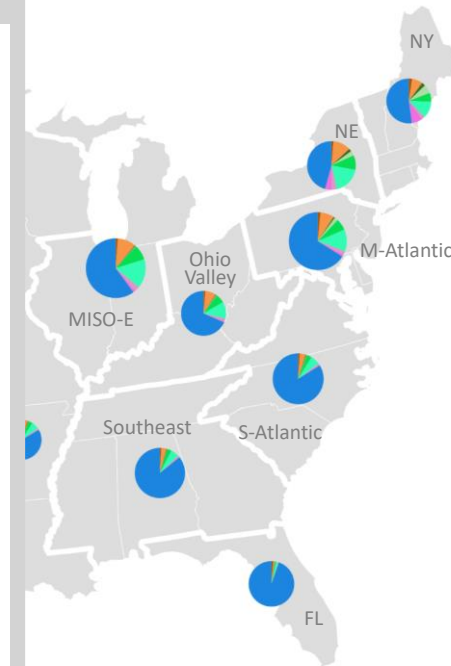
Higher costs of gas, CCS, and biomass result in faster shifts towards electricity in all regions, with electricity well over 60% of final energy consumption in some regions.



\$260/tCO₂

“No CCS, Less Bioenergy”

The absence of CCS and constraints on biomass result in even faster shifts towards electricity in all regions, with increased reliance on low-carbon fuels as well.



\$1,200/tCO₂

Source: [LCRI Net-Zero 2050: U.S. Economy-Wide Deep Decarbonization Scenario Analysis](#)

Demand



Supply



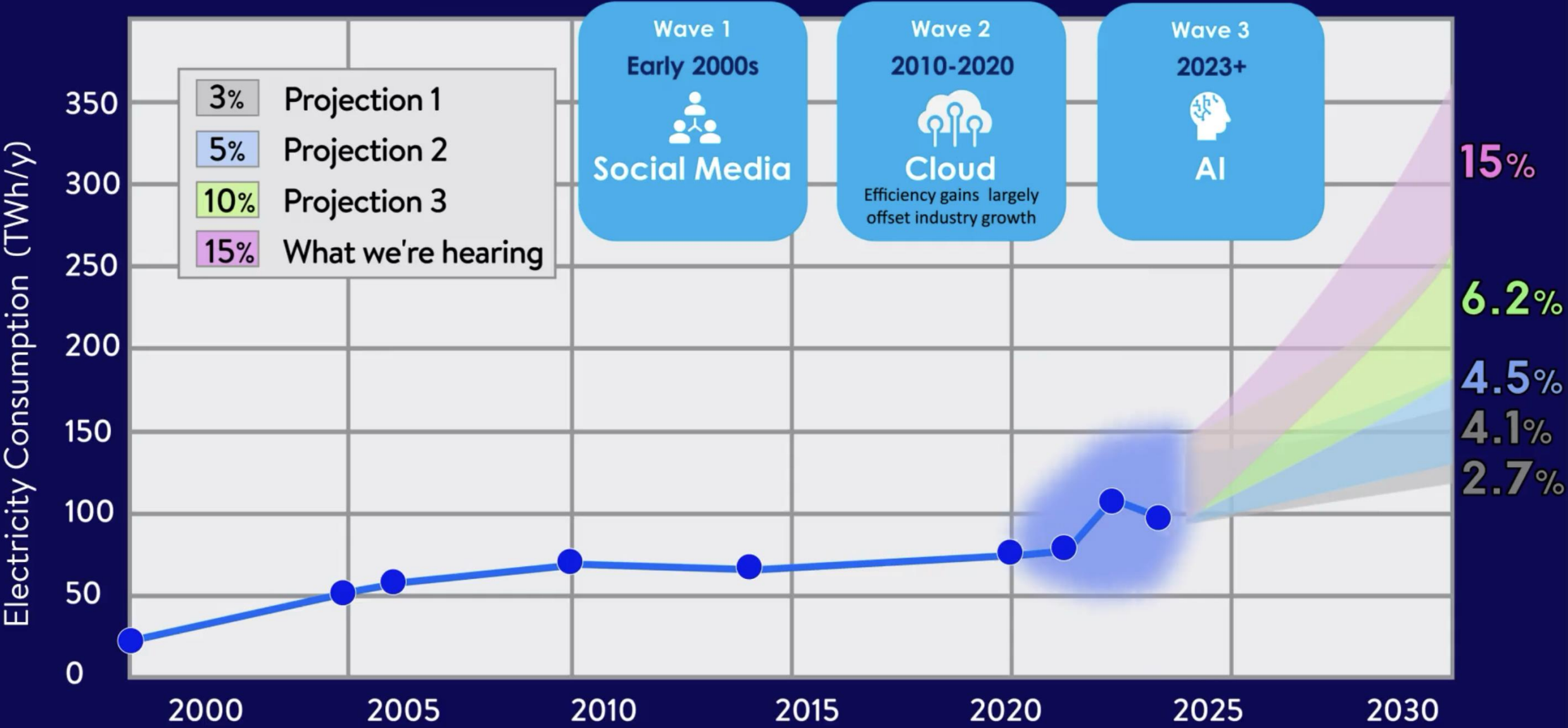
Weather



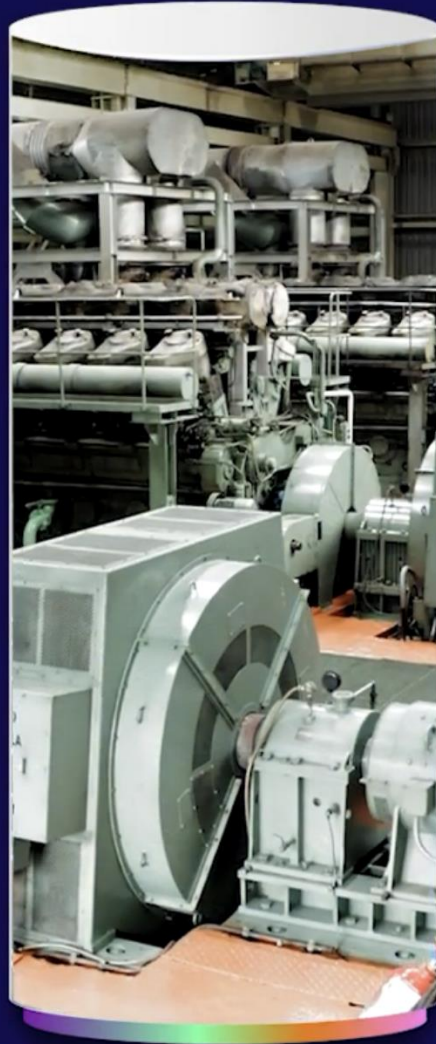
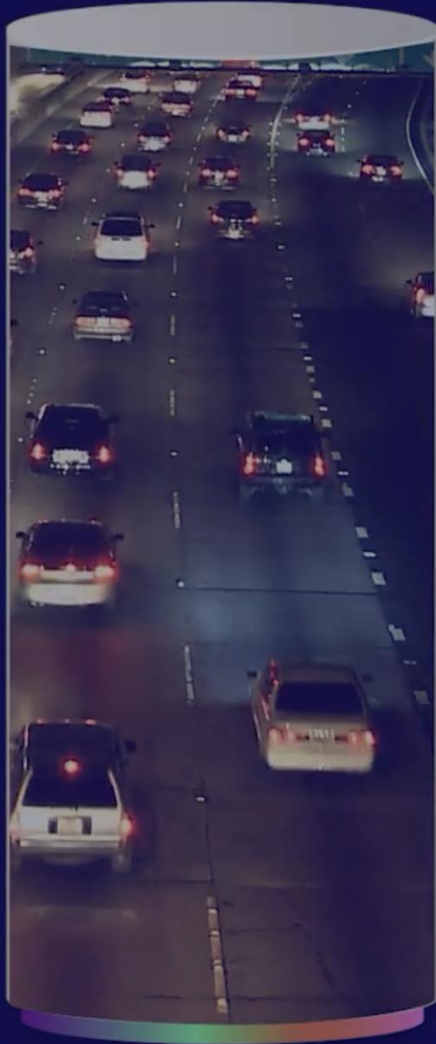
**Urgency to Keep the Energy Flowing,
Affordably and Reliably**

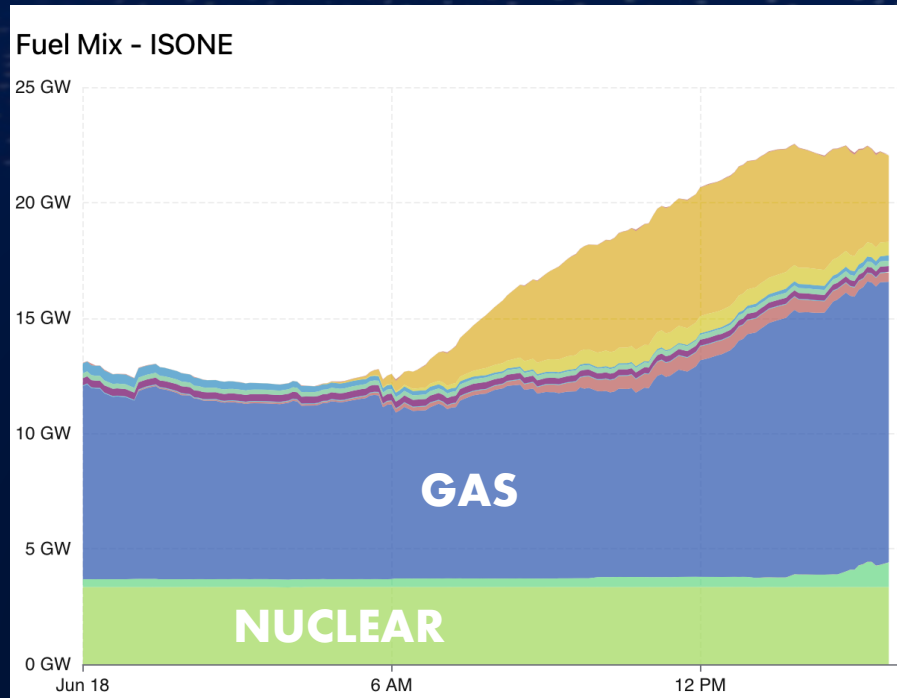
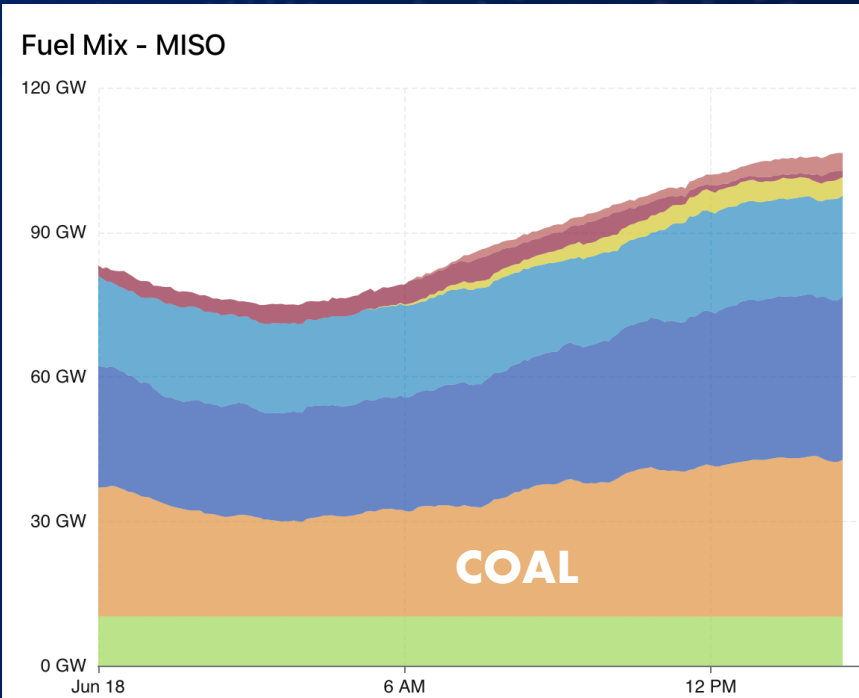
Inflection Point: Energy Transition
becomes a Transformation

AI is Driving a Third Wave of Data Center Growth



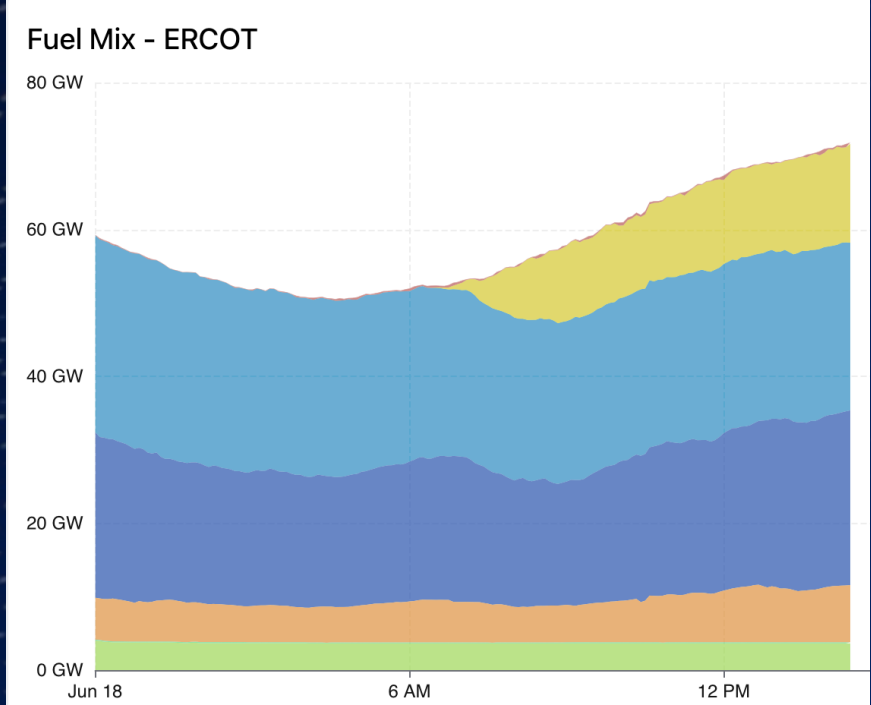
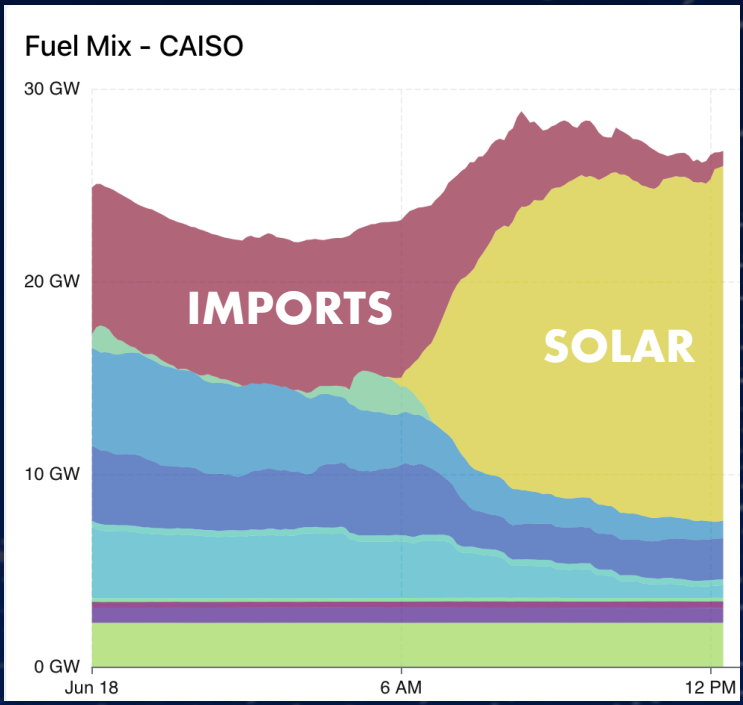
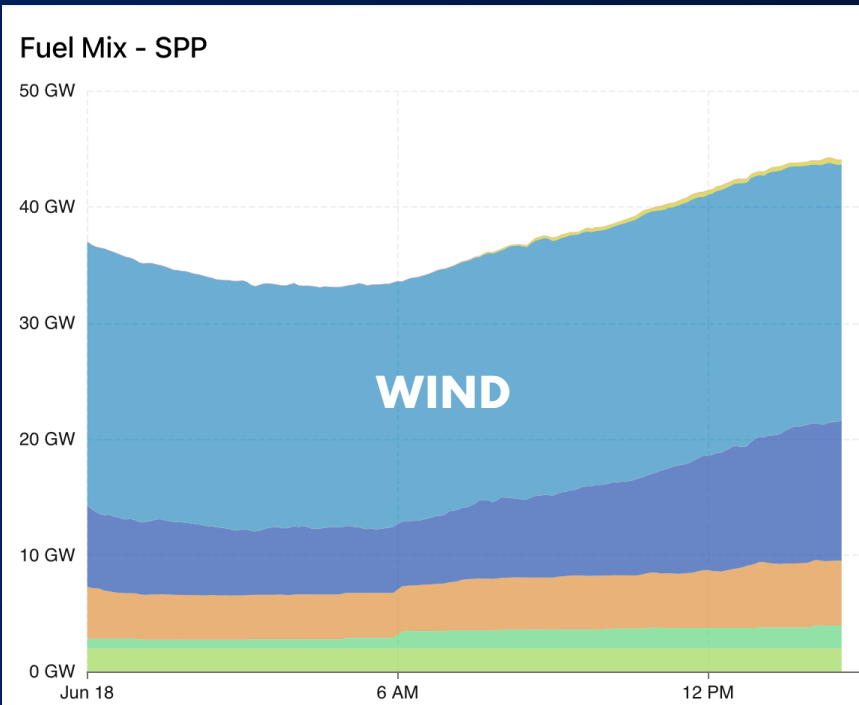
Supply

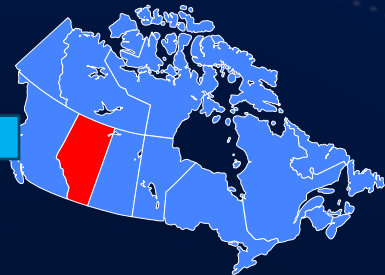
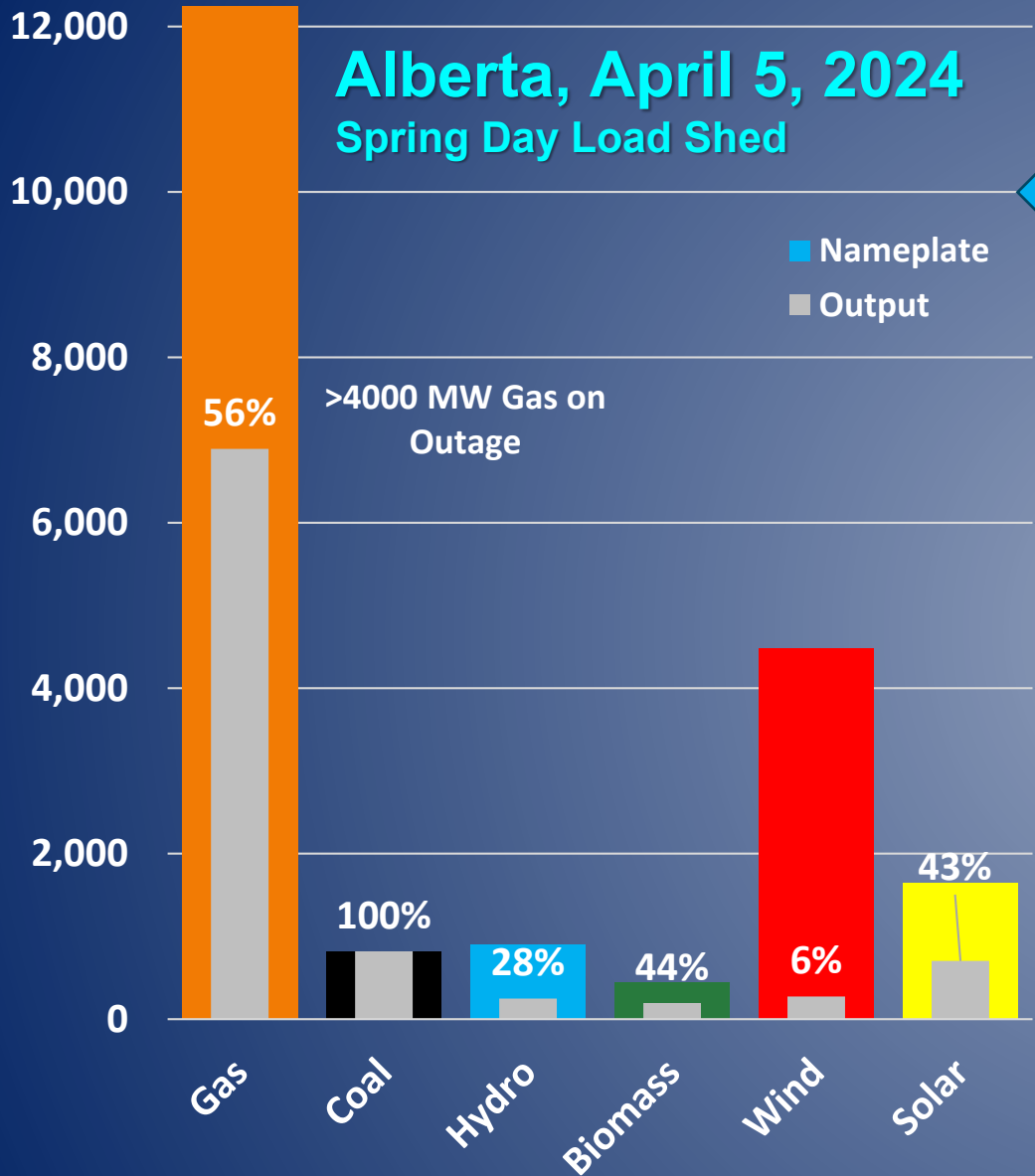




No One Size Fits All

data from June 18, 2024

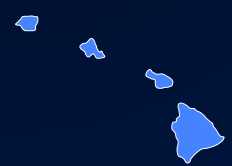




CANADA April 5, 2024
Load shedding of approximately 250 MW for 20 minutes to stabilize the supply-demand balance



TEXAS April 30, 2024
ERCOT warns of deficient power reserves and potential load shedding



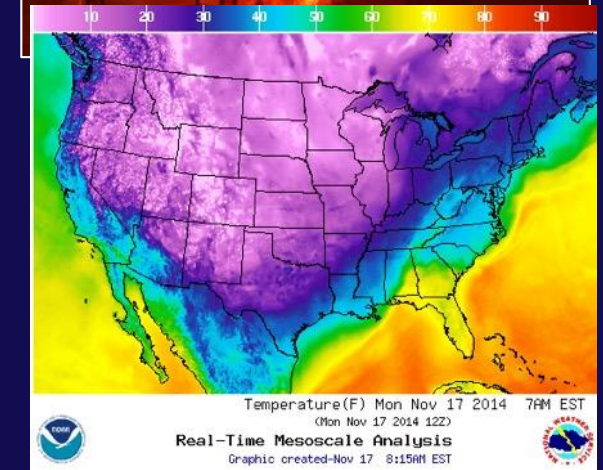
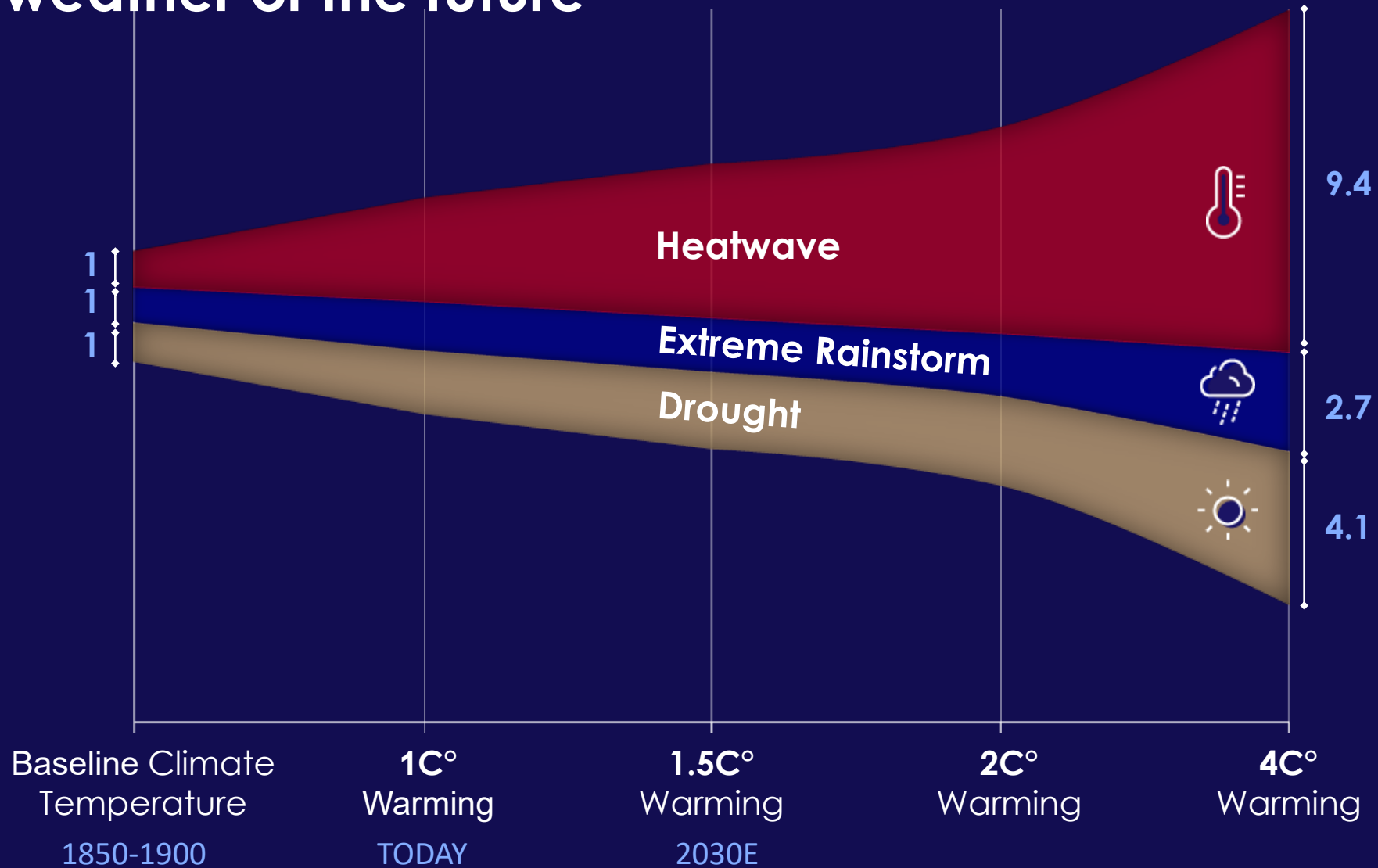
HAWAII April 15, 2024
Hawaii prepared to initiate rolling blackouts due to decreased wind and solar

Alberta Electricity System Operator's (AESO) media briefing (<https://lnkd.in/eer2822U>)

Weather



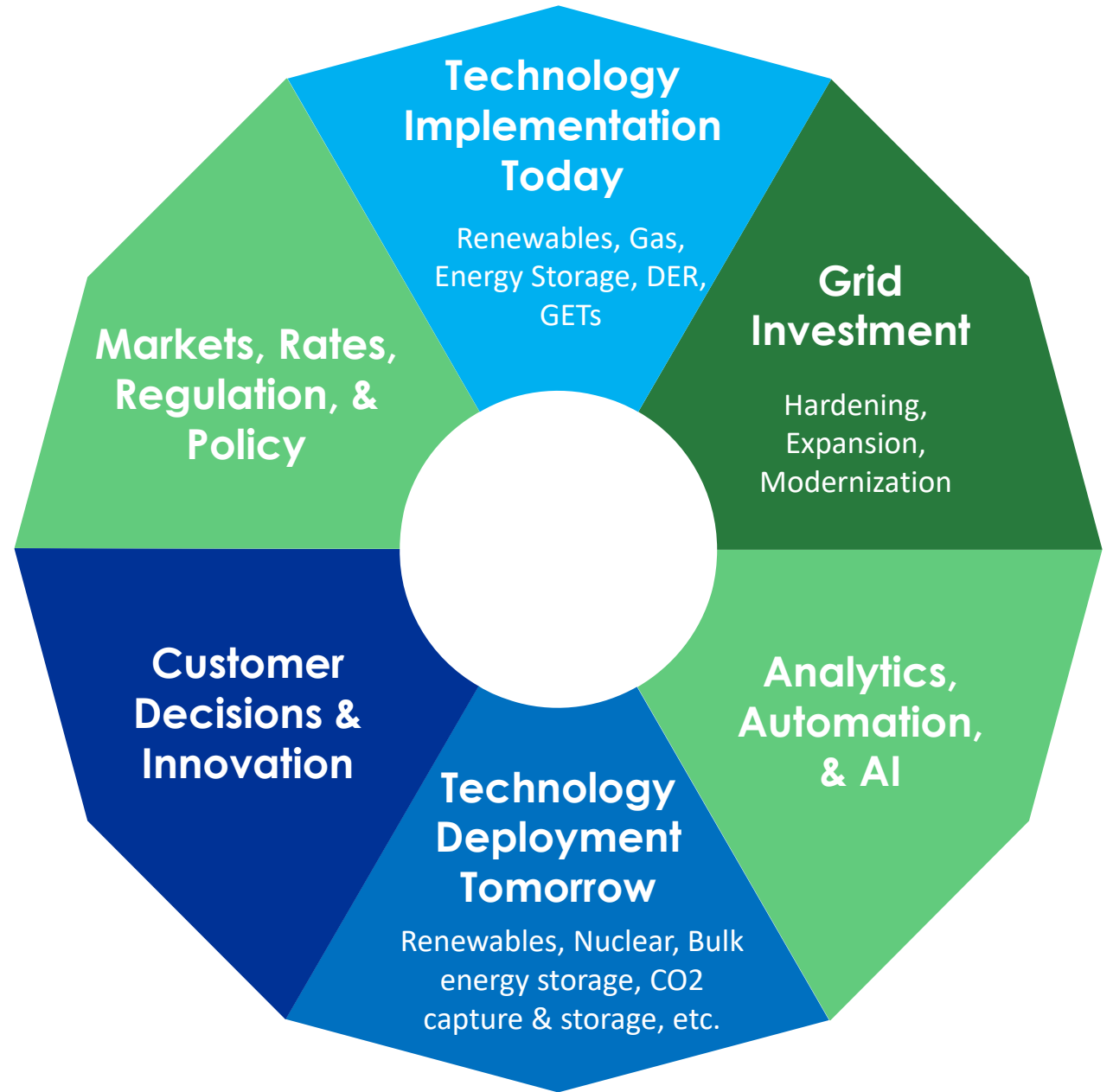
Grid of the future will need to be ready for the weather of the future



...weather of the future depends on how fast we decarbonize

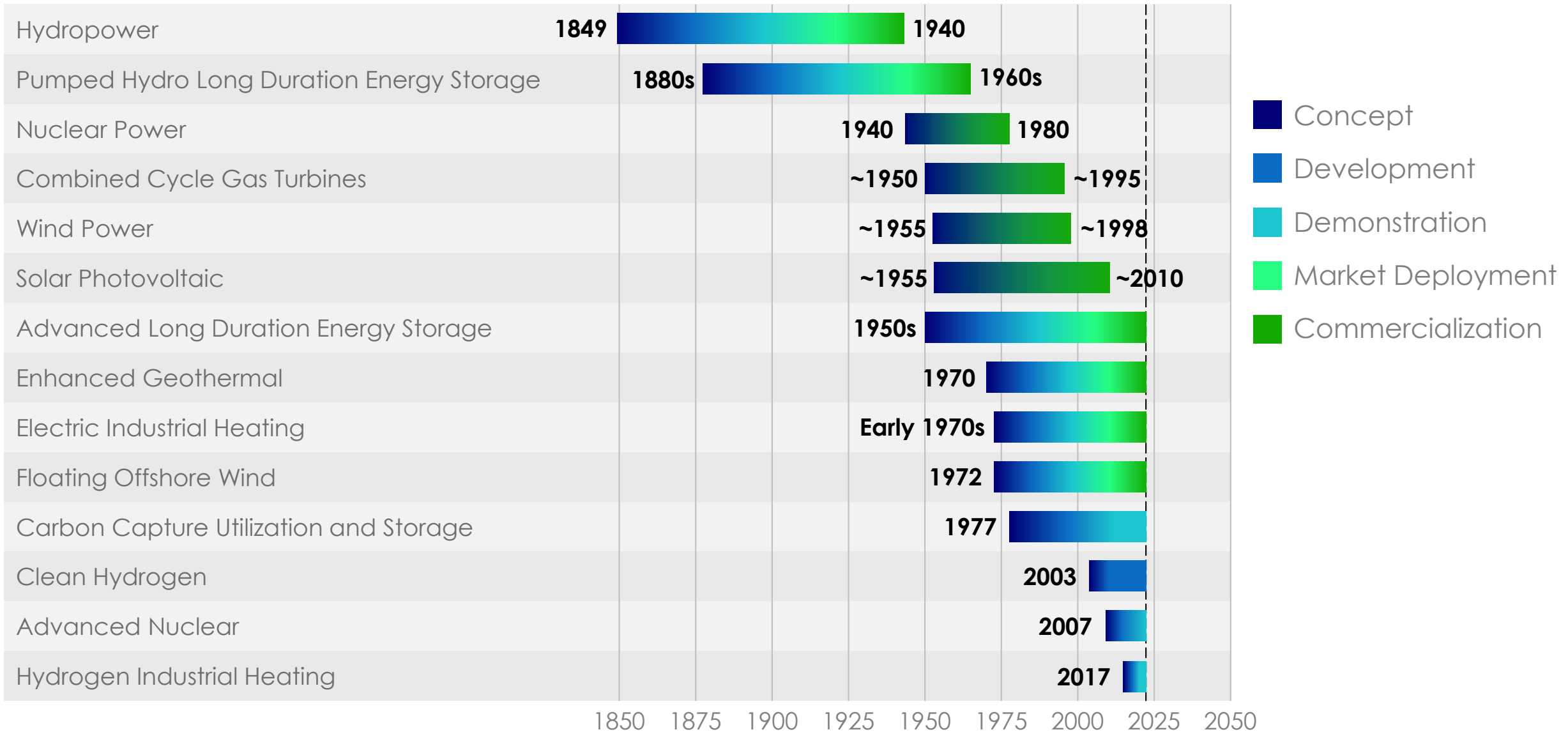
No Single Solution

Many critical pathways
to enable an
AFFORDABLE and RELIABLE
energy transformation






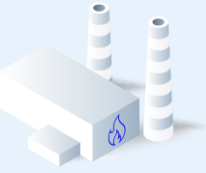
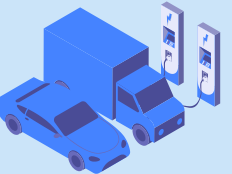


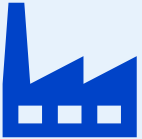

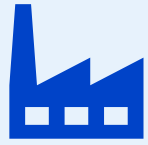











TECHNOLOGY

Decades of Effort From concept to commercialization

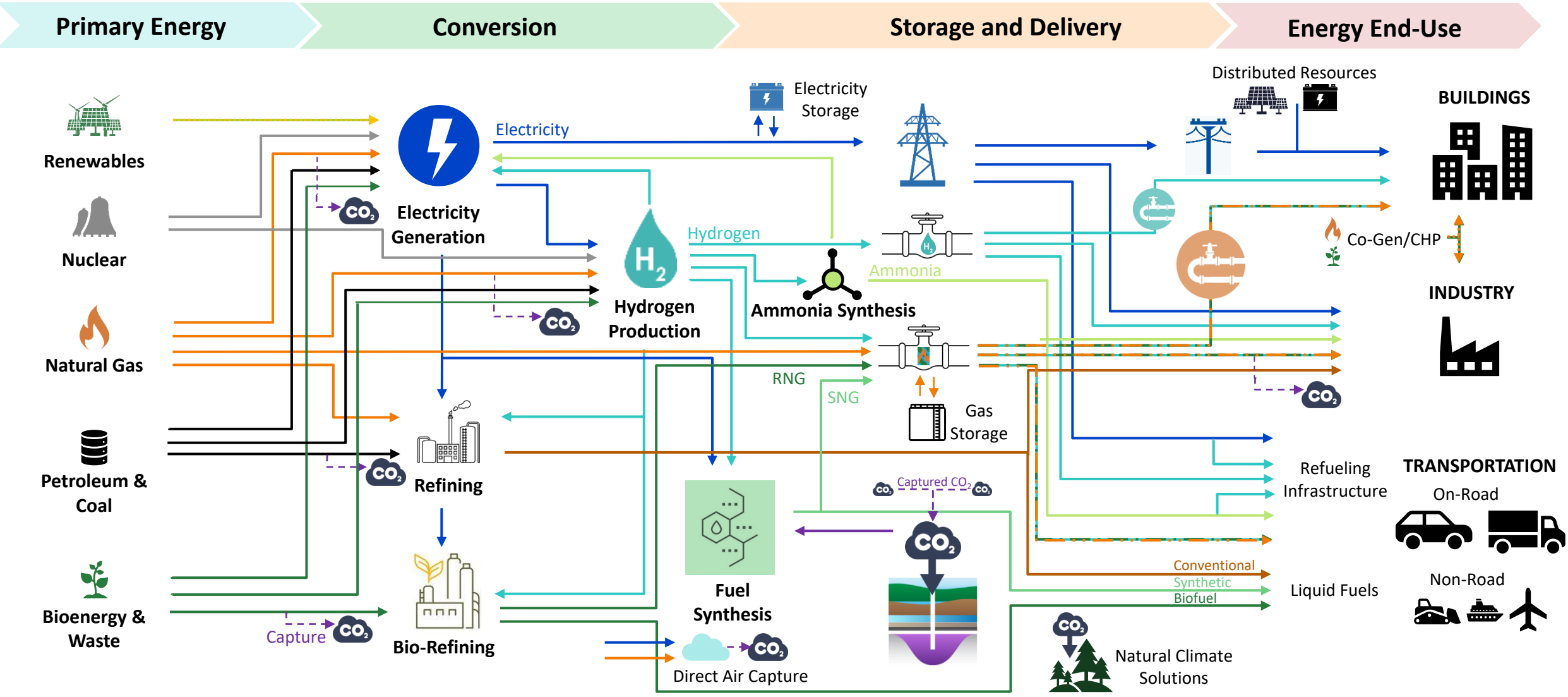


Decarbonization Options by Industry

Technology Options are Valuable

Clean Electricity	Hydrogen Direct	Hydrogen Derivatives & Biofuels	Carbon Capture
 Buildings	 Refining & Chemicals	 Aviation	 Power Generation
 Transportation	 Ammonia	 Marine Shipping	 Cement & Concrete
 Industrial Processes	 Steel	 MD/HD Vehicles	 Ammonia
 Short and Medium Duration Energy Storage	 High Temp Process Heating	 Power Generation & Seasonal Storage	 Industrial Process Heating
 Electrolytic Hydrogen	 Power Generation & Seasonal Storage	 Bulk Import / Export	 Carbon Offset Technologies
	 MD/HD Vehicles		

Energy System is Becoming More Integrated



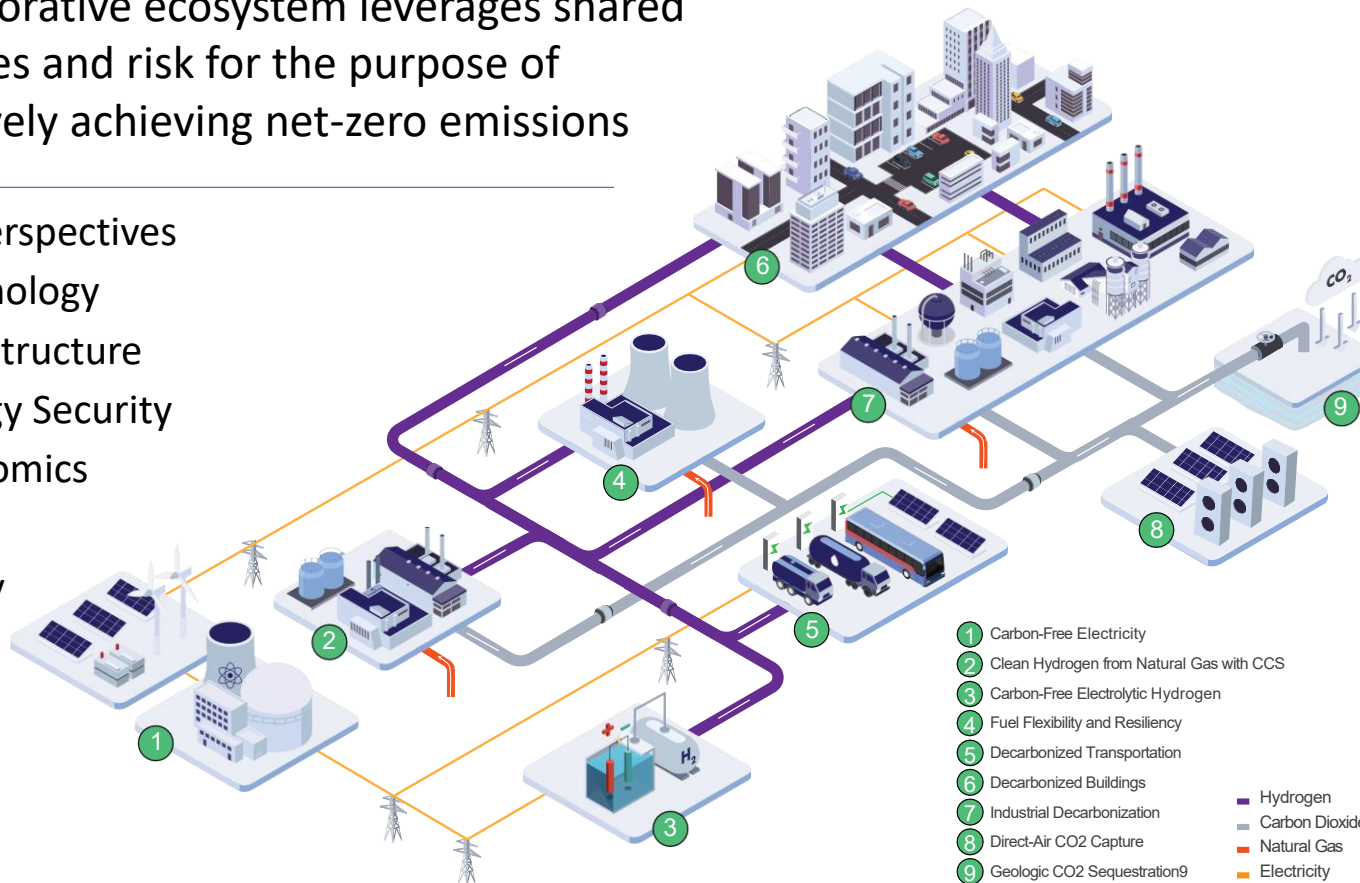
Integrated approach to decarbonization

LCRI is focused on reducing risks and maximizing impact while prioritizing safety, reliability, and affordability

A collaborative ecosystem leverages shared resources and risk for the purpose of collectively achieving net-zero emissions

Value Perspectives

- Technology
- Infrastructure
- Energy Security
- Economics
- Jobs
- Policy



Maximize Emissions Reductions

Enhance Economic Efficiency

Reduce Technology Risks

Enable Energy Flexibility & Resilience

Align Policies and Regulations

Realize Environmental and Social Benefits

Develop Long-Term Sustainability

Accelerating Low-carbon Fuel Deployment

From concept to commercialization



Foundational Knowledge. Value-based applied research evaluating the feasibility of new technologies.



Demonstrations. Pilot-scale deployments to demonstrate capabilities and scalability.



Environmental Aspects. Independent evaluations of technologies and methods.



Infrastructure Readiness. Understanding potential use of existing vs. new infrastructure.



Commercialization. Pathways to adopt new technologies and infrastructure.



Global collaboration

Addressing common challenges & transferring lessons learned



Technical research

Independent, objective, and technical rigor



Technology demonstration

Validation, scaling, and communicating



Resources and tools

Applying research at the company-level

LCRI Timeline & Progression

High-impact research driving towards economy-wide decarbonization



Key Aspects for Accelerating Deployment of Hydrogen



Clarifying Hydrogen's Role

- Decarbonization objectives
- Consumer adoption priorities
- Policy and regulatory impacts

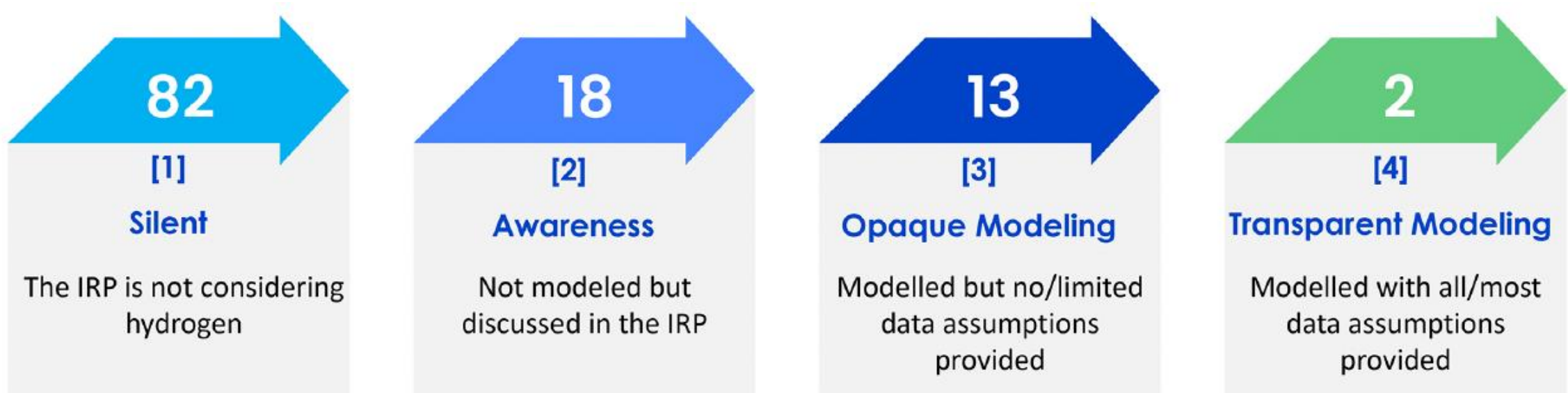
Supporting Regional Engagement

- Stakeholder education
- Workforce development and training
- Community and environmental priorities

Advancing Technology Adoption

- Demonstrations on production, storage, delivery, and use
- Expanded infrastructure for storage and delivery
- Best practices for design and operations

State of Hydrogen Modeling in Electric Company Integrated Resource Planning



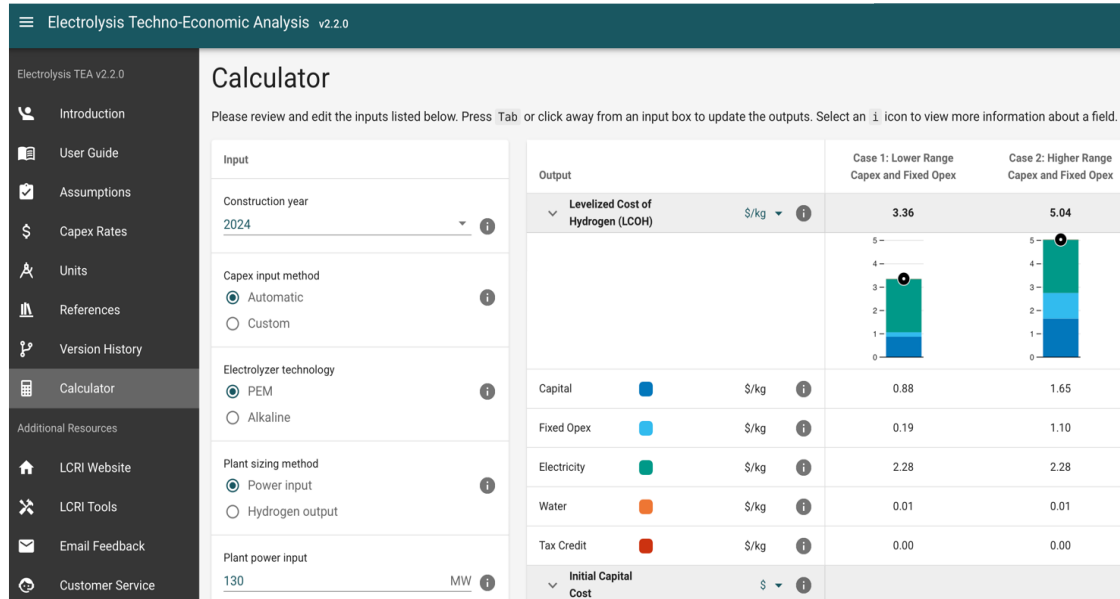
EPRI's review of 115 IRPs in regulated states in the U.S. found that the level of transparency and completeness of the models varied, with the majority silent on hydrogen.

EPRI [3002026595](#)

Hydrogen + Renewables

Plant Design & Optimization

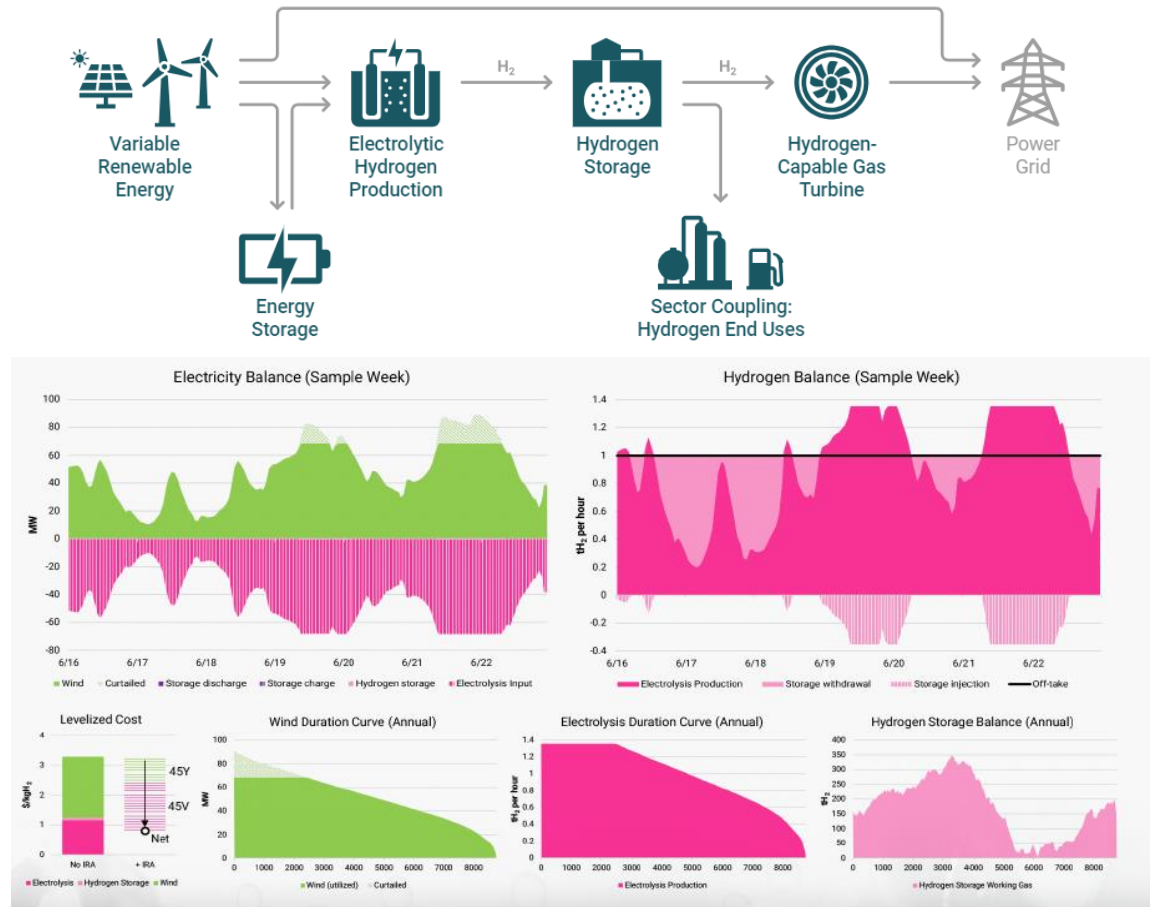
Hydrogen Electrolysis Techno-Economic Analysis



Provides levelized cost of hydrogen based on the electrolysis plant design, operation mode, and economic considerations

<https://lcri-tools.epri.com/tea-electrolysis/calculator>

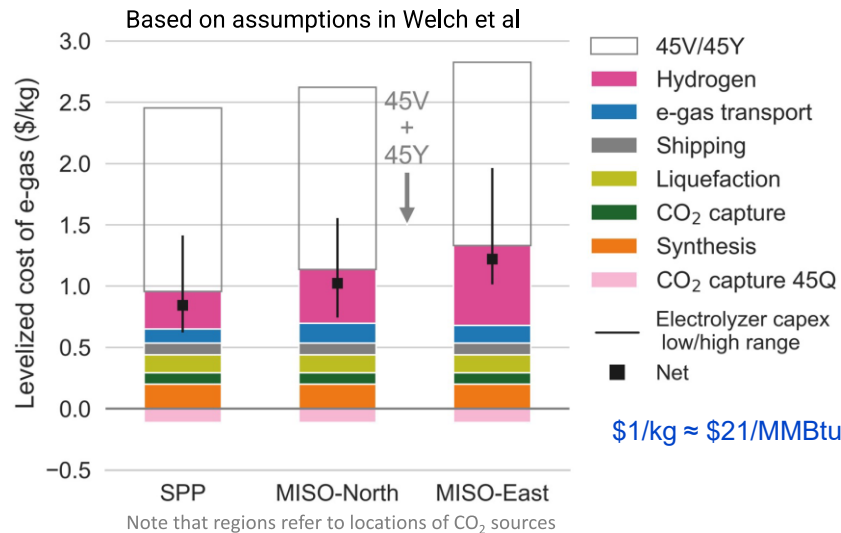
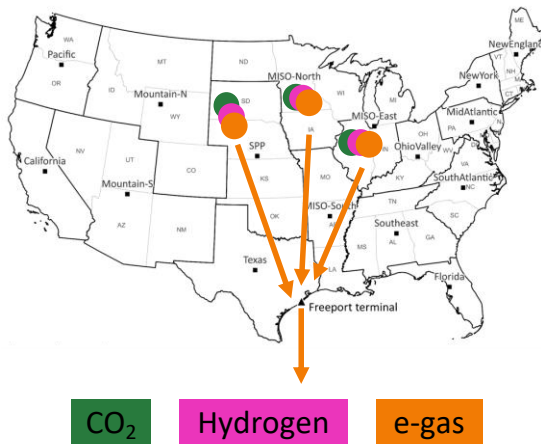
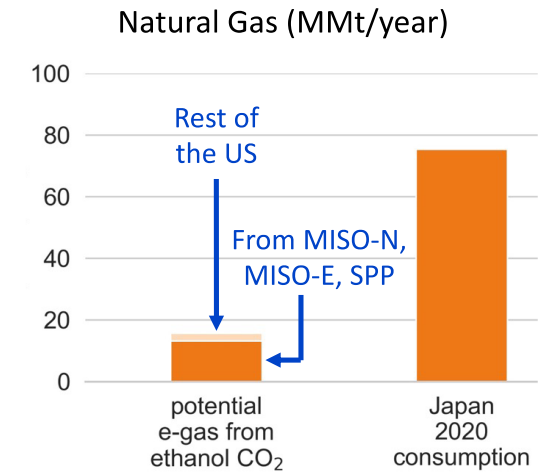
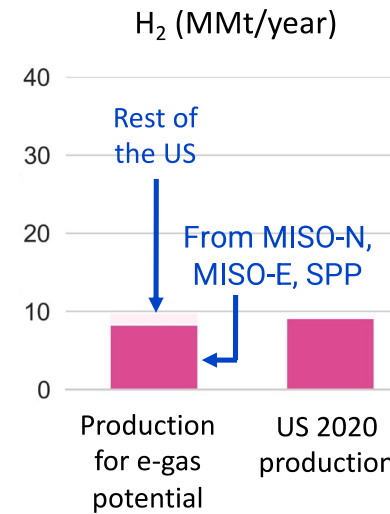
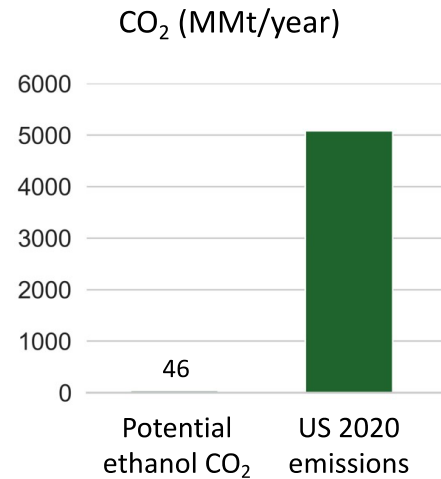
Impacts of IRA 45V Clean Hydrogen Production Tax Credit



EPRI [3002028407](https://www.epri.com/3002028407)

US Potential for e-Fuels Production and Export

CO₂ captured from existing ethanol facilities and e-gas produced may be small compared to current levels of production in the US, but hydrogen requirements may be significant



With maximum IRA tax credits, 1.1-1.5 \$/kg e-gas (\$23 - \$30 per MMBtu) from three scenarios analyzed with electrolyzer costs of 1,440 \$/kWe

Source: [Feasibility Assessment of U.S. E-gas Exports to Japan](#)

Hydrogen Education for a Decarbonized Global Economy (H₂EDGE)

Primary Goal

Building a sustainable infrastructure for developing a workforce for the emerging H₂ economy as a part of the decarbonized global economy by:

- Developing course material at the university and professional level
- Creating a university network, which includes HBCUs
- Evaluating and measuring course and overall program effectiveness
- Assessing the job needs for the hydrogen economy

Key Participants

Principal Investigator: Dr. Eladio Knipping (EPRI)
Co-Investigator: Dr. Krystal York (EPRI)

- Partner Universities: Oregon State University, University of Delaware, University of Houston
- Other Major Participants: GTI Energy, Embedded Assessments, Cavendish Energy, and industry partners on an Advisory Board

Project Description

Clean H₂ technology is emerging as an option to help decarbonize our energy system, leading to new jobs across a variety of industries.

- H₂EDGE was initiated to develop a workforce for the emerging hydrogen industry.
- Content will cover in four key technical pillars that form the basis of the H₂ industry: production, delivery, storage, and end-use with safety as a foundation woven through each pillar.
- A professional short course program is being developed to cover the four key pillars and will be given through a wide variety of delivery options including in-person and virtual.
- A university network is being developed, led by Partner Universities and expanded with Affiliate Universities. Affiliate Universities are industry sponsored to build a long-term sustainable relationship.

Program Approach

	Key Milestones and Tasks
Develop	<ul style="list-style-type: none"> • Establish an industrial Advisory Board • Select Partner Universities and launch curriculum • Create an Affiliate University network (including HBCUs) • Develop professional course material
Deliver	<ul style="list-style-type: none"> • Deliver professional training and academic curriculum • Execute regional workshops and webinars to “train the trainer” (instructors/professors) for Affiliate Universities • Establish internships and capstone projects
Evaluate	<ul style="list-style-type: none"> • Create an academic and professional gaps assessment • Make iterative improvements to content and delivery
Sustain	<ul style="list-style-type: none"> • Deliver a sustainability plan for a hydrogen workforce • Establish a university network • Establish and maintain repository of materials



The hydrogen industry is expected to grow, and thus, create more jobs within the industry. H₂EDGE will increase workforce readiness within the industry and support decarbonization.



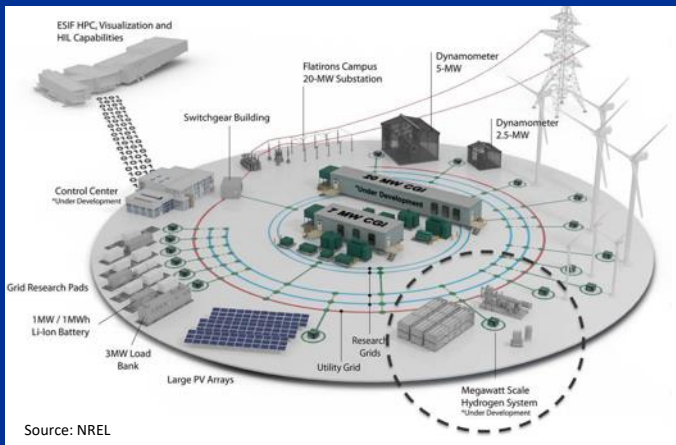
Website: <https://hydrogen.epri.com/en/h2edge.html>

Examples from LCRI Technology Demonstration Portfolio

PRODUCTION

Renewables + Electrolyzer Flexibility

- Operate 1.25 MW PEM electrolyzer
- Develop system characterization and monitoring guidelines



STORAGE & DELIVERY

Hydrogen Infrastructure

- Evaluate natural gas pipeline infrastructure hydrogen compatibilities
- Characterize benefits, risks, and costs of blending hydrogen



END USE

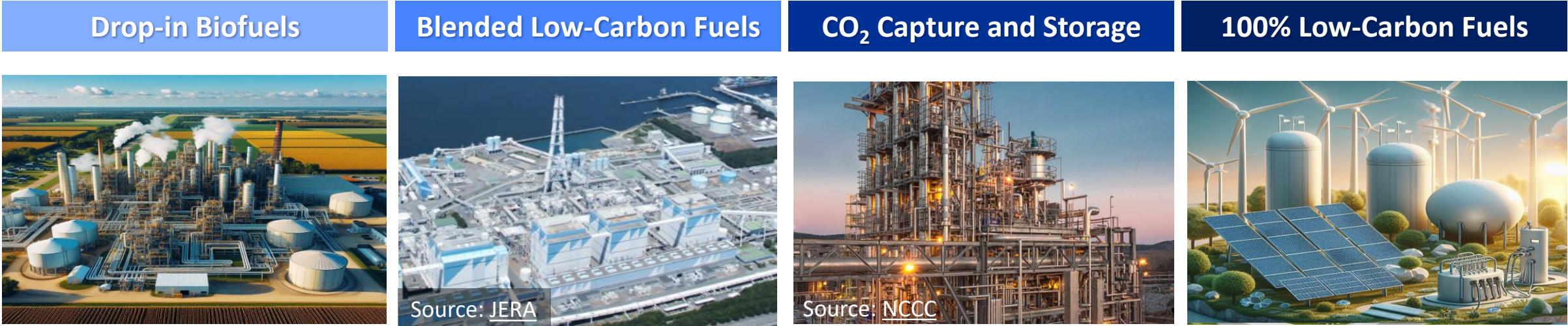
Technology Adoption Tests

- On-road and off-road transportation fueling
- Blending with natural gas for power generation
- Microgrid integration
- Industrial heating and processing
- Leak detection sensors

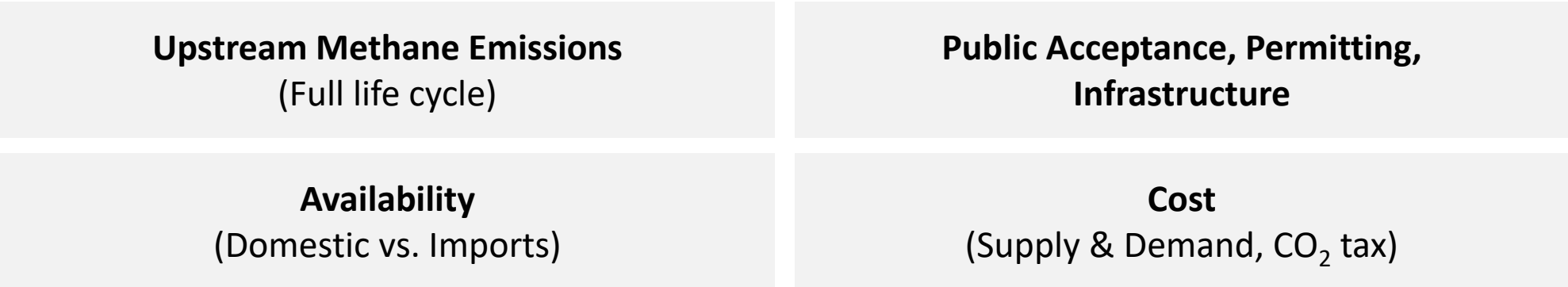


Natural Gas Power Generation: Retrofit, Repower, or New

Increasing Complexity →



Factors Impacting Natural Gas



Renewable Fuels Research Portfolio

Supply Chain Assessments

- Transportation & inbound logistics guidance
- Biofuel sourcing & supply considerations
- Fuels production process designs



Fuel Use Guidance

- Operations guidelines for existing and new assets (gas turbines, RICE, boilers, fuel cells, etc.)
- Fuel storage and on-site implementation support

Fuel Characterization

- Combustion analyses & emissions profiling
- Database of renewable fuels properties
- Life-cycle carbon intensity analysis

Community & Environment

- Economic impacts assessment (workforce development, direct/indirect/induced economics, etc.)
- Localized environmental impacts analysis

Renewable Fuels Research Value

Renewable Fuels Atlas

Database and Mapping

- Power generation
- Ethanol production
- Biofuels sources
- NG pipelines
- Rail lines



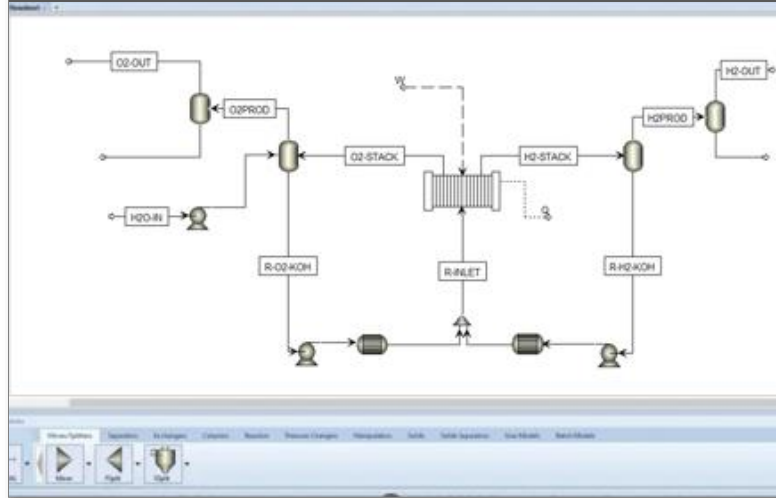
<https://apps.epri.com/lcri-rf-atlas/en/map.html>

Renewable Fuels Fact Sheet

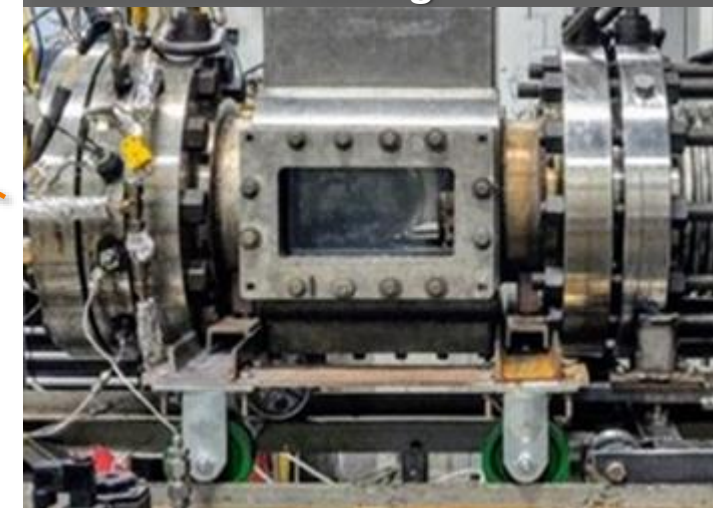
	GENERAL	TECHNOLOGY				IMPACT				OPERABILITY			
		Feedstocks	Process	Scale	Cost	GHG	Water	Land	Other	Reliability	Flexibility	Efficiency	Availability
RENEWABLE NATURAL GAS (RNG)	Gas	2020	1000	1000	1000	Low	Low	Low	Low	High	High	High	High
GREEN AMMONIA	Gas	2025	1000	1000	1000	Low	Low	Low	Low	High	High	High	High
ETHANOL	Biofuel	2000	1000	1000	1000	Low	Low	Low	Low	High	High	High	High
SUSTAINABLE AVIATION FUEL (SAF)	Biofuel	2025	1000	1000	1000	Low	Low	Low	Low	High	High	High	High
RENEWABLE DIESEL	Biofuel	2025	1000	1000	1000	Low	Low	Low	Low	High	High	High	High
GREEN METHANOL	Gas	2025	1000	1000	1000	Low	Low	Low	Low	High	High	High	High
DIMETHYL ETHER	Gas	2025	1000	1000	1000	Low	Low	Low	Low	High	High	High	High

EPRI [3002028341](https://www.epri.com/3002028341)

Process Models



Combustion Testing



EPRI Supported Testing of Hydrogen for Power Generation

Hydrogen Testing Objectives

- Operate unit without major modifications
- Measure impacts on CO₂, NO_x, CO, and unit performance
- Develop best practices for hydrogen blending
- Provide input on priorities for R&D needs



44%v | GE LM6000
(45 MWe - Aeroderivative)

[Executive Summary report](#)



20.9%v | Mitsubishi 501G
(265 MWe – Heavy Frame)

[White Paper report](#)



25%v | Wärtsilä RICE
(18 MWe – RICE)

[Executive Summary report](#)

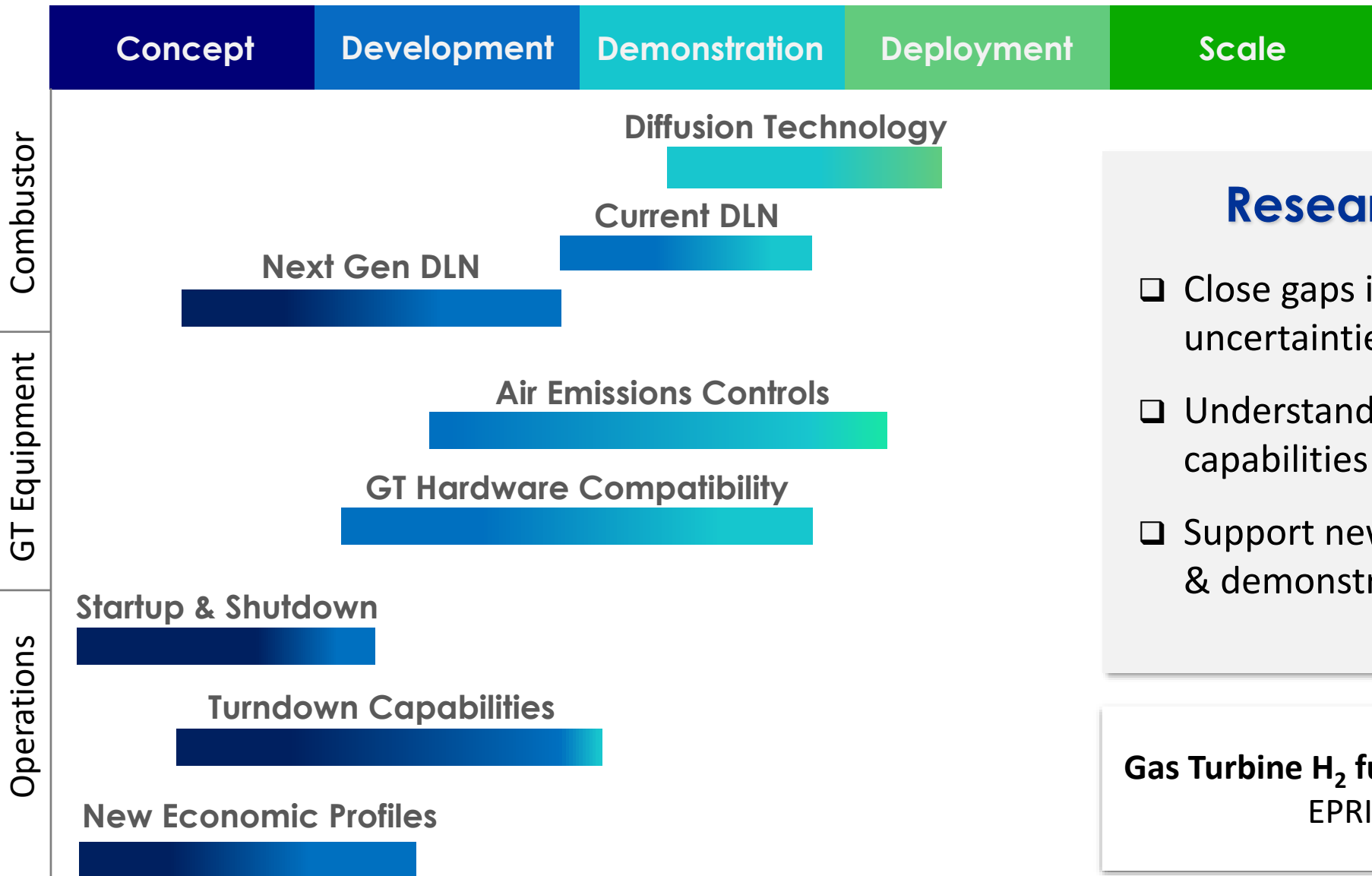


38%v | Siemens SGT6-6000G
(246 MWe – Heavy Frame)

[Press Release](#)

Hydrogen Blending Demonstration Synopsis: EPRI-Affiliated Testing Summary
([EPRI 3002028175](#))

Status of Hydrogen as a Low-Carbon Fuel for Gas Turbines



Research Priorities

- Close gaps in existing asset uncertainties
- Understand tradeoffs between capabilities & investment needs
- Support new asset development & demonstrations

Gas Turbine H₂ fuel Capabilities Summary

EPRI [3002017544](https://www.epri.com/standards/3002017544)

LCRI Efforts to Accelerate Technology Development

Completed & Ongoing LCRI Demonstrations



3 Electrolyzer demonstrations



4 Natural gas & bio-feedstock to hydrogen related demonstrations



6 Hydrogen in power generation demonstrations
(4 gas turbines, 1 reciprocating engine, 1 fuel cell)



3 Fundamental tests of ammonia combustion



3 Carbon capture / direct air capture related demonstrations



4 Commercial & industrial decarbonization demonstrations



2 Transport application demonstrations



1 Jet fuel and gasoline production demonstration



3 Delivery and storage infrastructure related demonstrations

Upcoming LCRI Efforts to Accelerate Technology Commercialization

24 New Demonstration Projects Across the Low-Carbon Fuels Value Chain



Commercial scale electrolyzer testing

Alternative water sources for electrolyzers

Lab scale electrolyzer failure testing



Validation of defect tolerance in hydrogen pipelines

Hydrogen blending in gas transmission compression engines



Bulk hydrogen storage in depleted natural gas reservoir



Pyrolysis technology demonstrations



Ammonia, methanol and ethanol in gas turbines, engines & boilers

Hydrogen combustion emissions monitoring



CO₂ capture & transport for distributed generation



Liquid renewable fuel testing in existing gas turbines

E-fuel production technologies



Hydrogen-fueled MD & HD truck applications

Low-carbon fuel resiliency applications



Hydrogen to decarbonize primary metal production processes

H2Hub Network | Addressing Common Needs

The H2Hub Network is convened by EPRI to foster industry-wide collaboration. This technical platform facilitates the collective development and real-time exchange of insights, best practices, metrics, and other valuable information across the development, operation, and evolution of hydrogen hubs.

Information Sharing

- Designed to address the common technology, workforce, and community challenges of all H2Hubs
- Focused on the production, end use, and integration of hydrogen, workforce training, and community benefits.
- Supports growth and sustainability of the hydrogen industry as commercial projects are deployed and evolve and learnings are shared

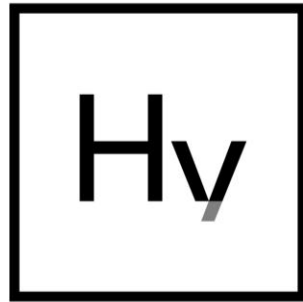
Education and Engagement

- **Workforce Development**
Design and deliver educational and training materials for workers and learning institutions
- **Community Leadership**
Objective evaluation of the effectiveness of community benefits plans and opportunities for improvement plans
- **Health and Safety**
Comprehensive reviews of health and safety plans to leverage best practices across H2Hubs

H2Hubs – LCRI Engagement



<https://machh2.com>



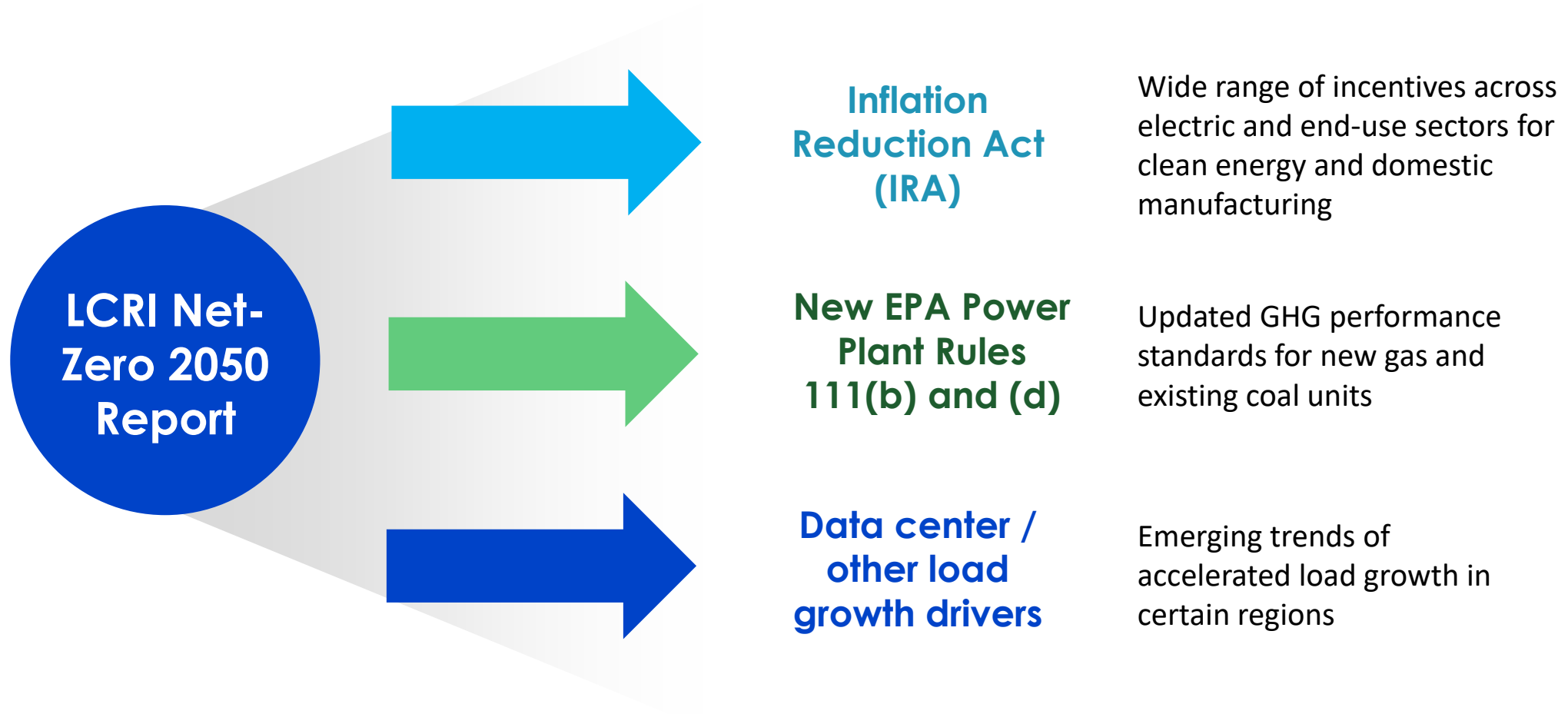
HyVelocity Hub

<https://www.hyvelocityhub.com>

Coming Soon!

Updated Net-Zero Scenario Analysis

What has changed since 2022?



Pace of Change Has Intensified

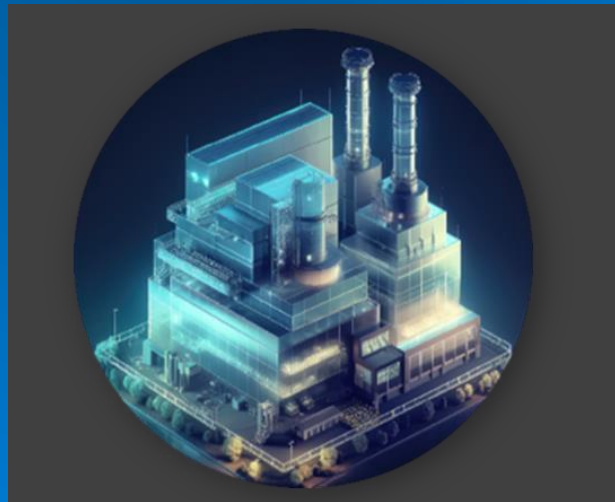
AI/ Data Center



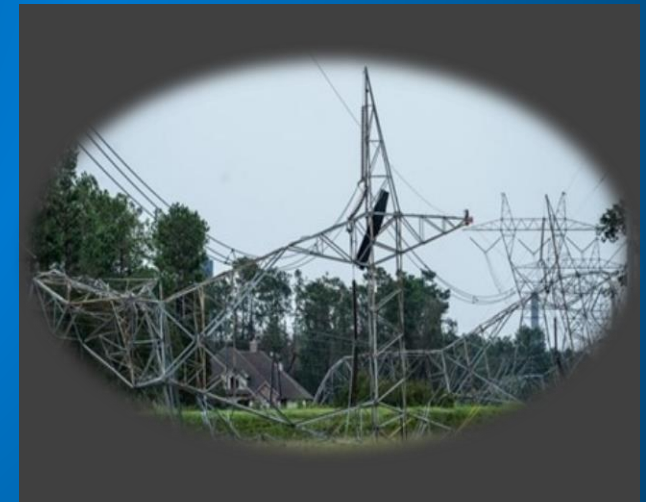
Extreme Weather



Emerging Low-Carbon, Dispatchable Technologies



Reliability





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Enabling the Pathway
to Economy-Wide Decarbonization

EPRI

www.lowcarbonLCRI.com

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