

# 100% Clean By 2050: *What does it look like?*

Dr Christopher T M Clack  
*Vibrant Clean Energy, LLC*

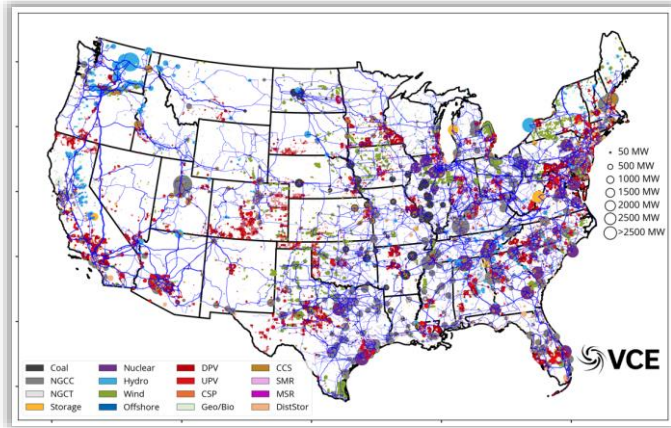
Energy Systems Integration Group  
Spring Workshop: Virtual Meeting  
*March 2<sup>nd</sup>, 2021*

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# Vibrant Clean Energy

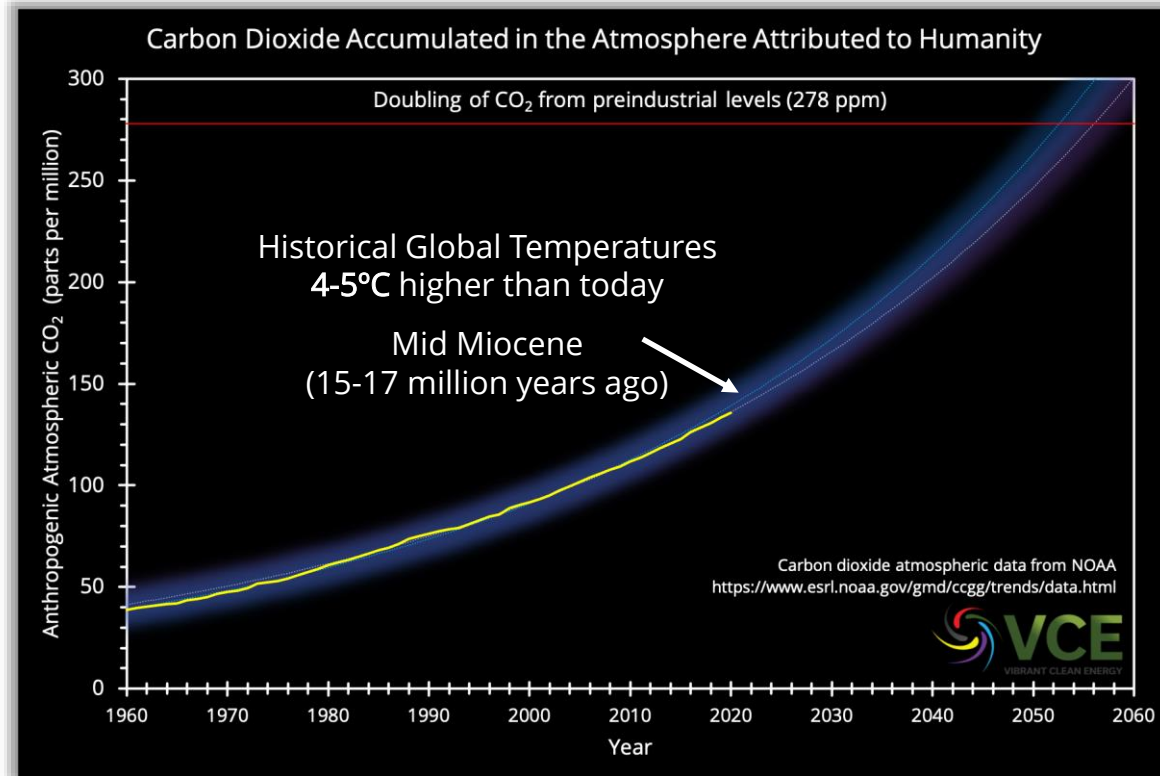


## Purpose of Vibrant Clean Energy, LLC:

- Reduce the cost of electricity and help evolve economies to near zero emissions;
- Co-optimize transmission, generation, storage, and distributed resources;
- Increase the understanding of how Variable Generation impacts and alters the electricity grid and model it more accurately;
- Agnostically determine the least-cost portfolio of generation that will remove emissions from the economy;
- Determine the optimal mix of VG and other resources for efficient energy sectors;
- Help direct the transition of heating and transportation to electrification;
- *License [WIS:dom](#)<sup>®</sup> optimization model & [data](#) and/or perform [studies](#) using the model;*
- Ensure profits for energy companies with a modernized grid;
- Assist clients unlock and understand the potential of high VRE scenarios, as well as zero emission pathways.



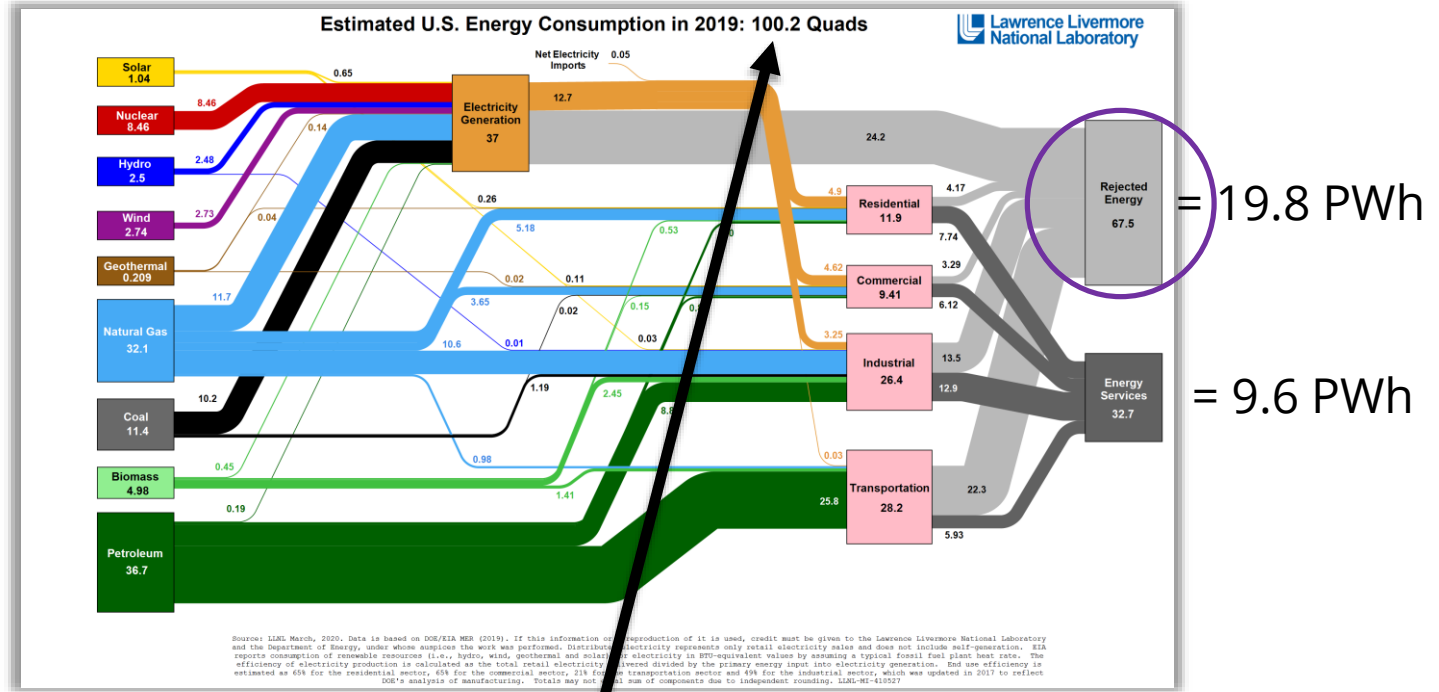
# Motivation (Climate Requirements)



Historical Temperature Analysis:

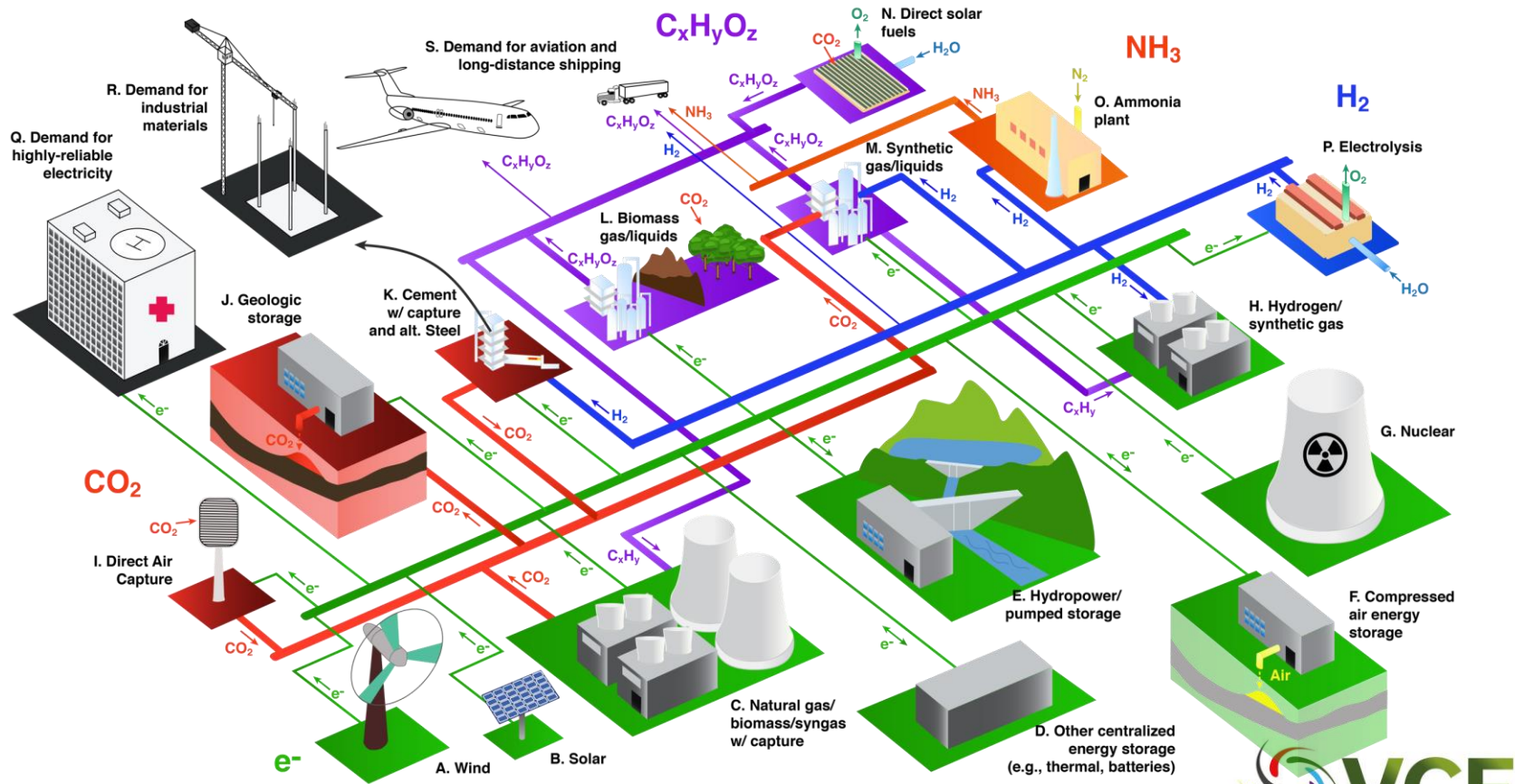
<https://www.nature.com/articles/s41598-020-64743-5>

# Motivation (Energy Requirements)

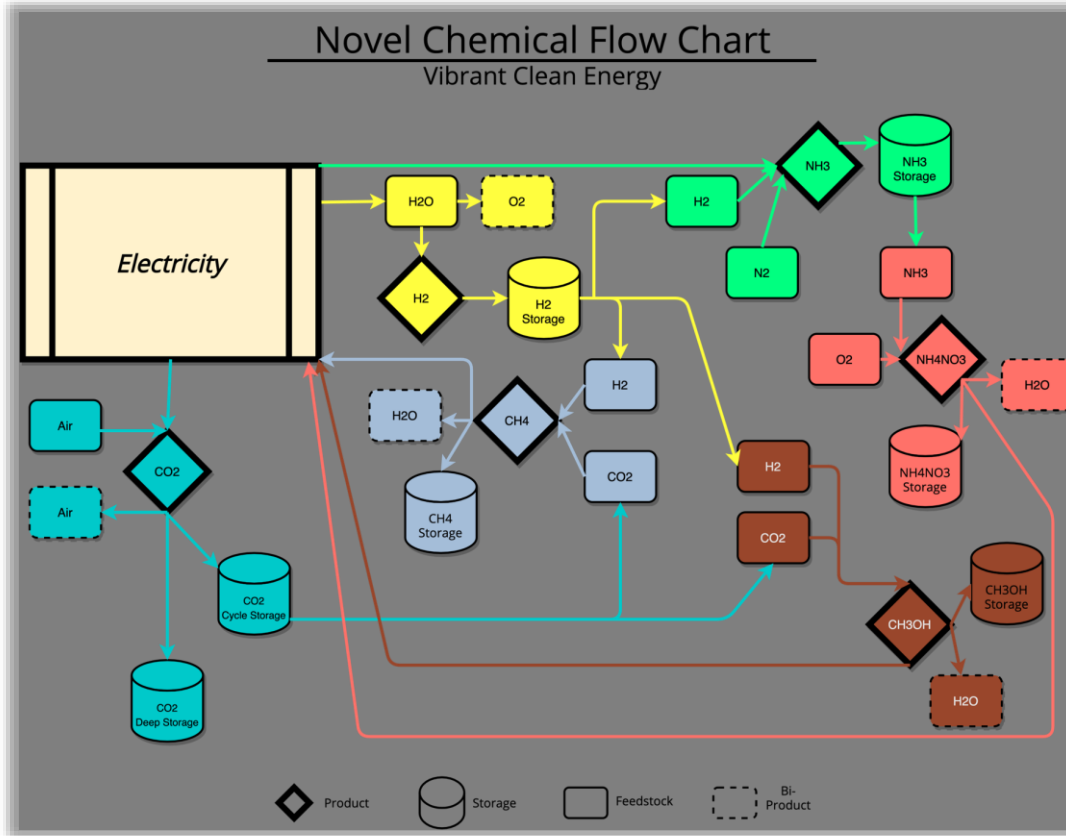


This is equivalent to 29.4 PWh (29,400 TWh)

# The Whole Economy Needs Clean Energy



# The Whole Economy Needs Critical Products



# Available Clean Generation Are Tied To Electricity

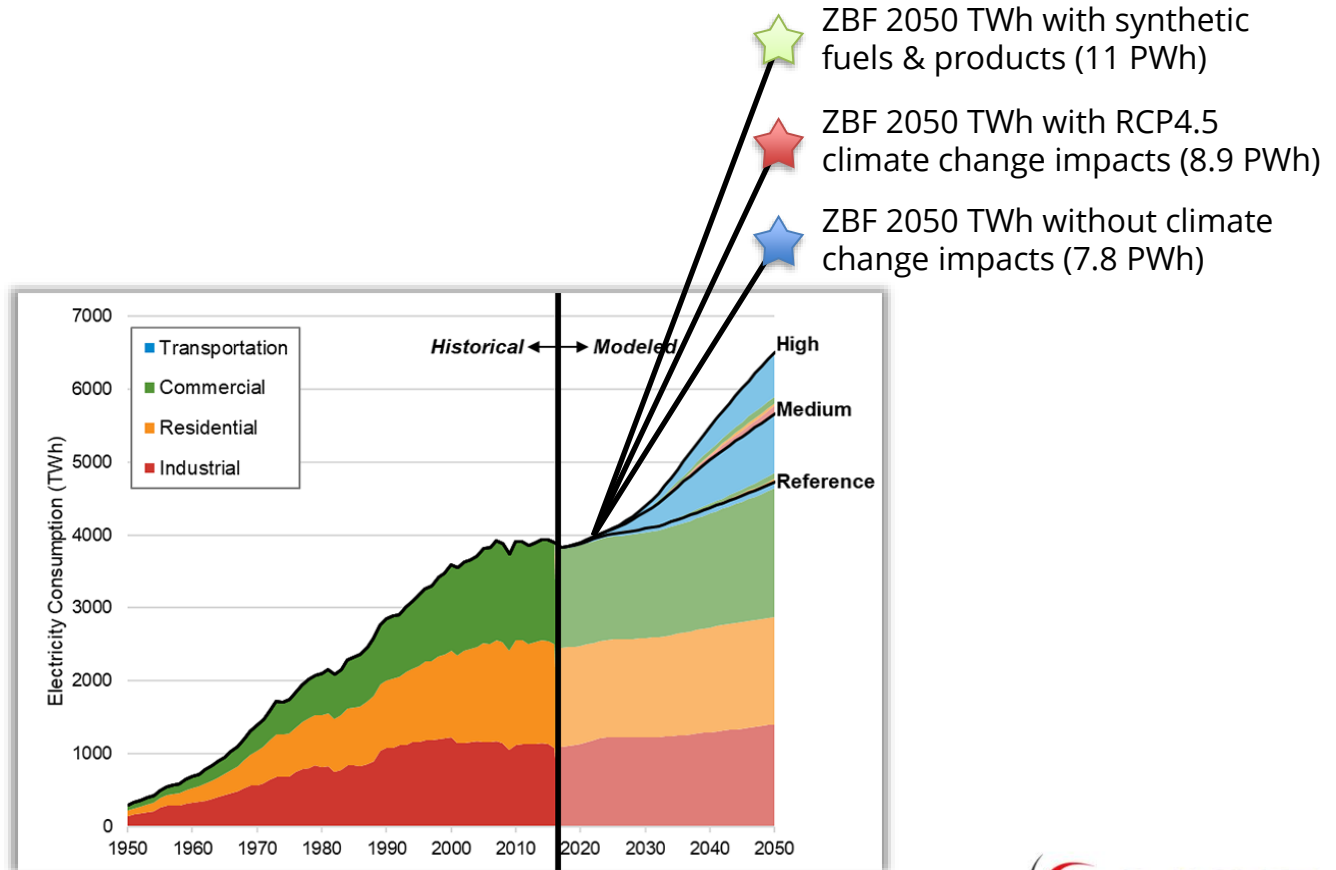
## Low-marginal Cost Electricity Production Resources (kWh)

- *Wind*
- *Solar*
- *Geothermal*
- *Nuclear*
- *Hydroelectric*

## Flexibility Resources (kWh → kW → kWh)

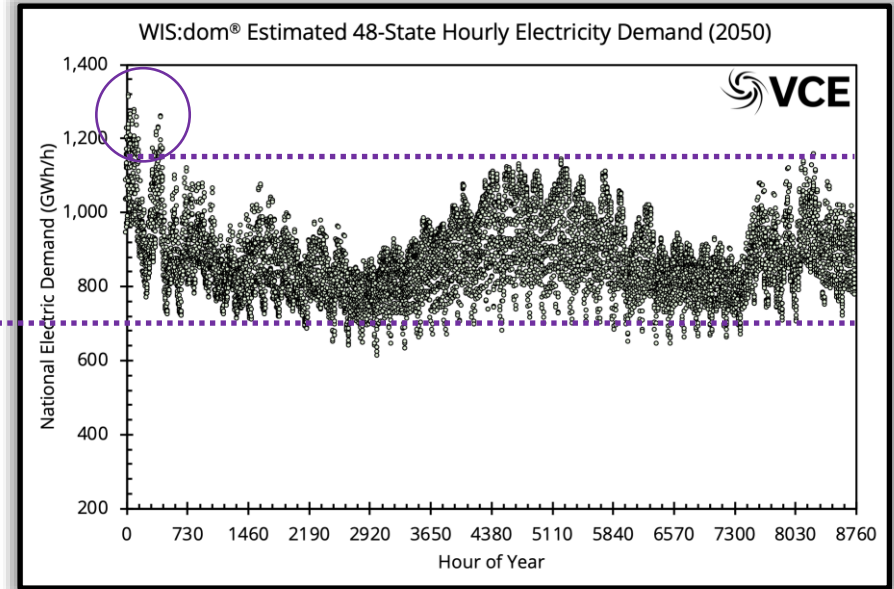
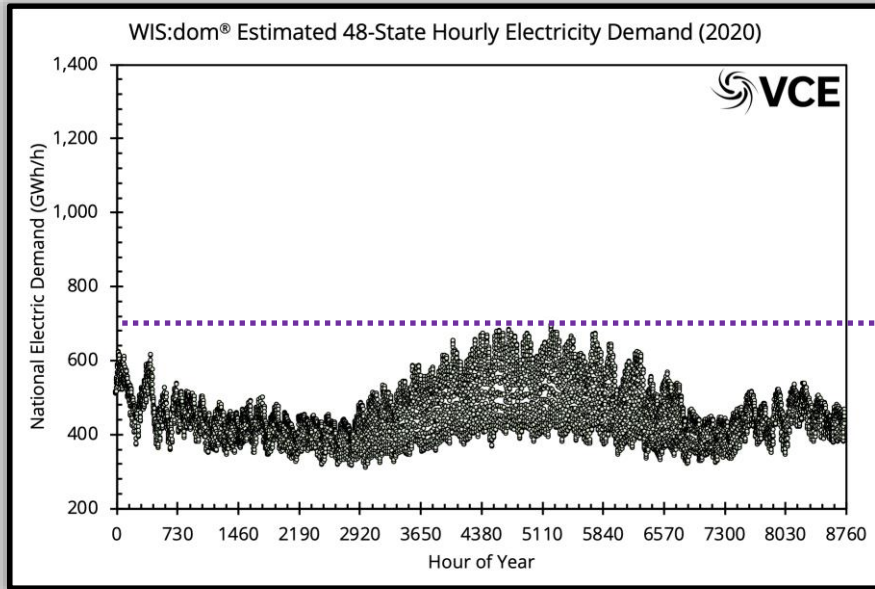
- *Transmission*
- *Hybrid Resources (wind+solar+storage)*
  - *Storage (electricity+heat)*
  - *Electrification*
  - *Direct Air Capture*
  - *Demand-side management*
- *Dispatchable Generation (SMR, EGS, H<sub>2</sub> CC, NGCC+CCS)*
- *Synthetic Fuel/Chemical Production (H<sub>2</sub>, CH<sub>4</sub>, NH<sub>3</sub>)*
  - *Peaking Generation (H<sub>2</sub> CT)*

# Demand For Electricity Will Necessarily Grow



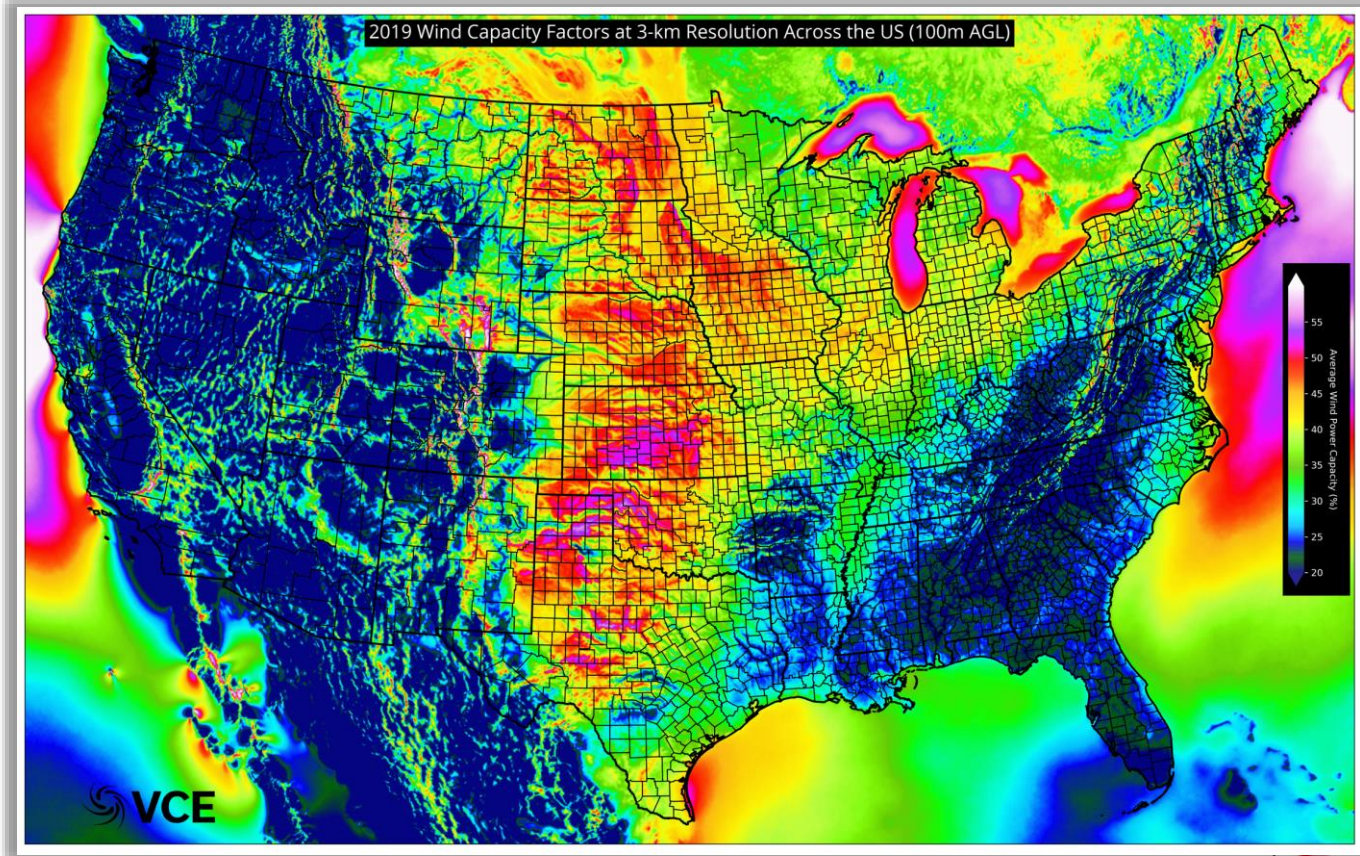
<https://www.nrel.gov/analysis/electrification-futures.html>

# Demand Profiles & Stress Periods Will Change Over Time

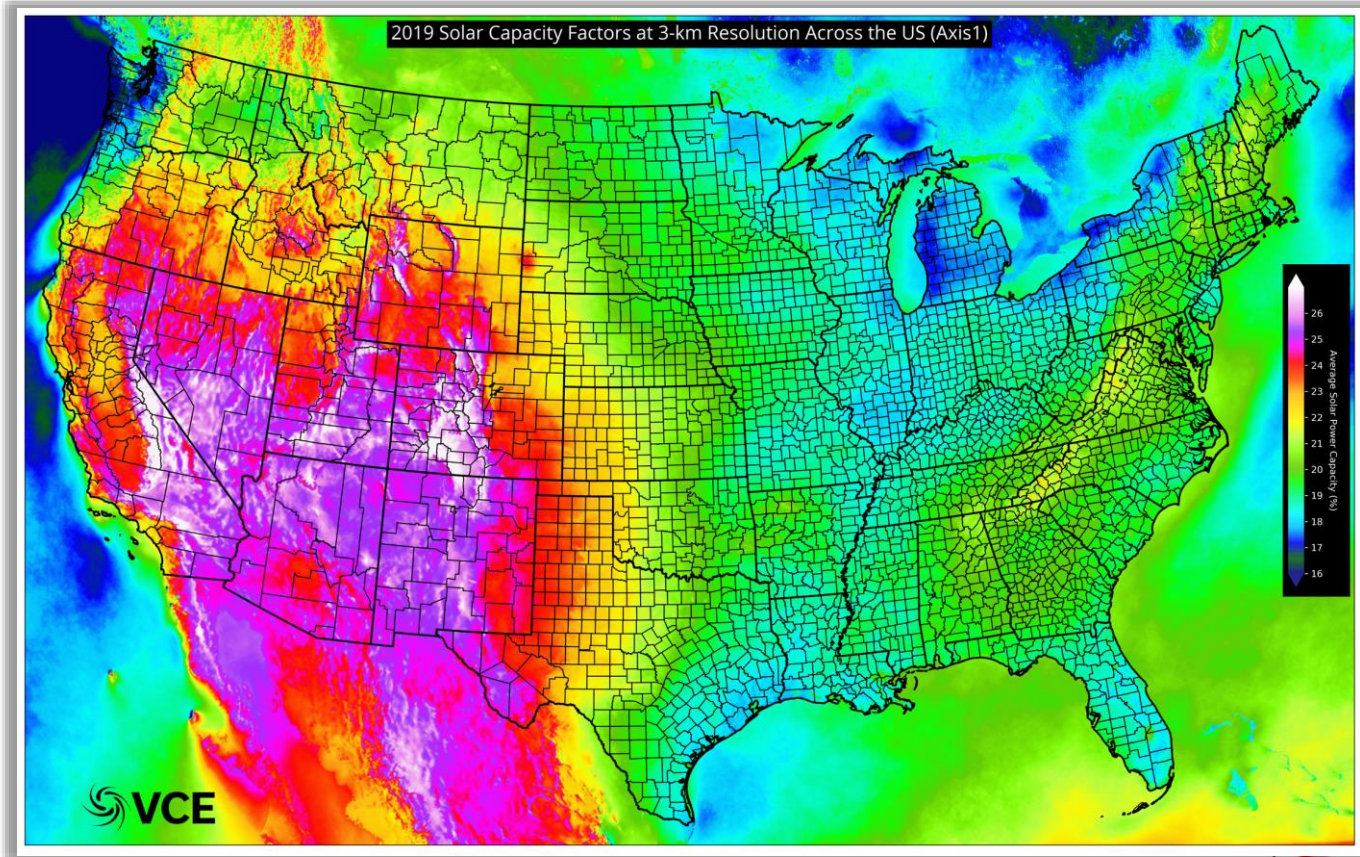


\* Before synthetic fuel production

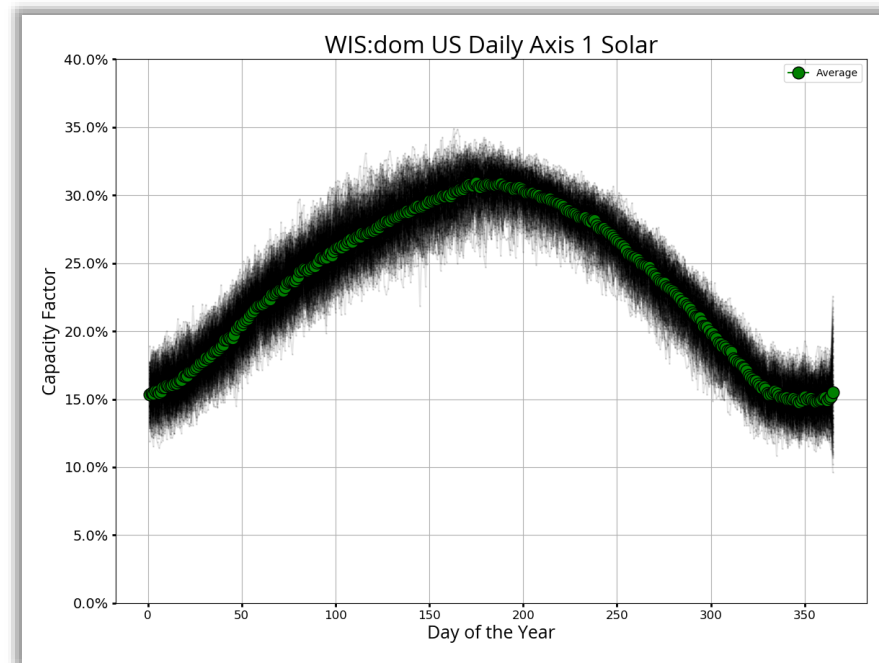
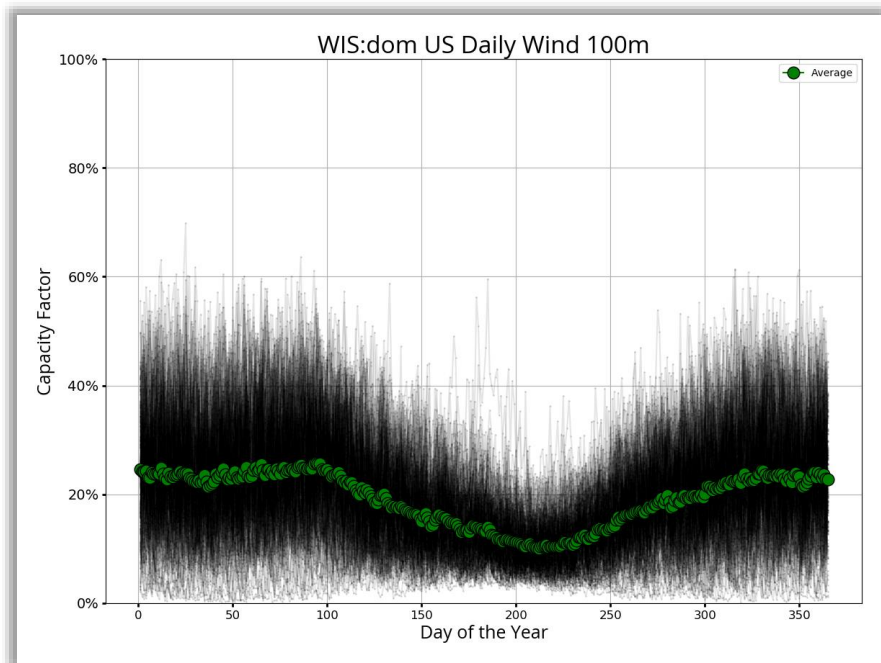
# Wind (a fuel of the future economy)



# Solar PV (a fuel of the future economy)



# We Need to Embrace & Design With Variability in Mind

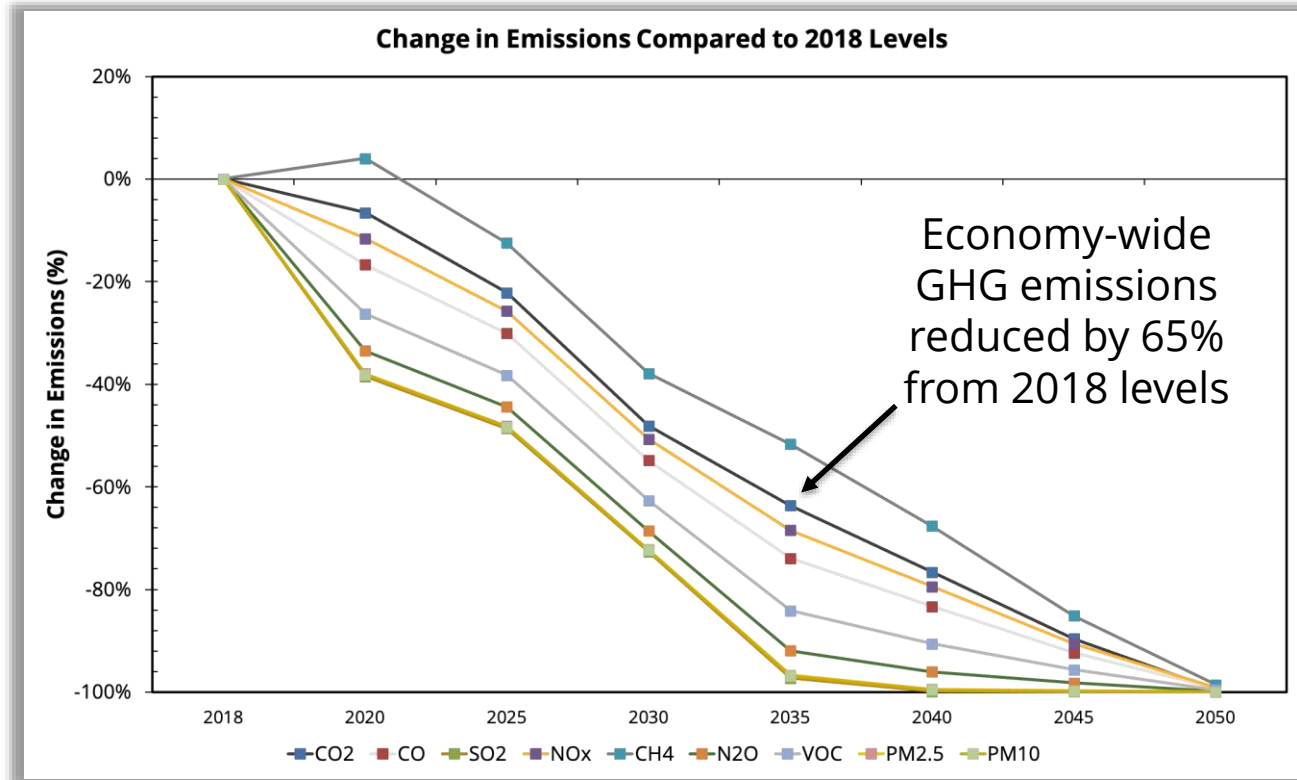


\* Preliminary VCE<sup>®</sup> 175-year resource dataset

# Results from Zero By Fifty (ZBF)

*Note: this is a possible pathway, not the pathway*

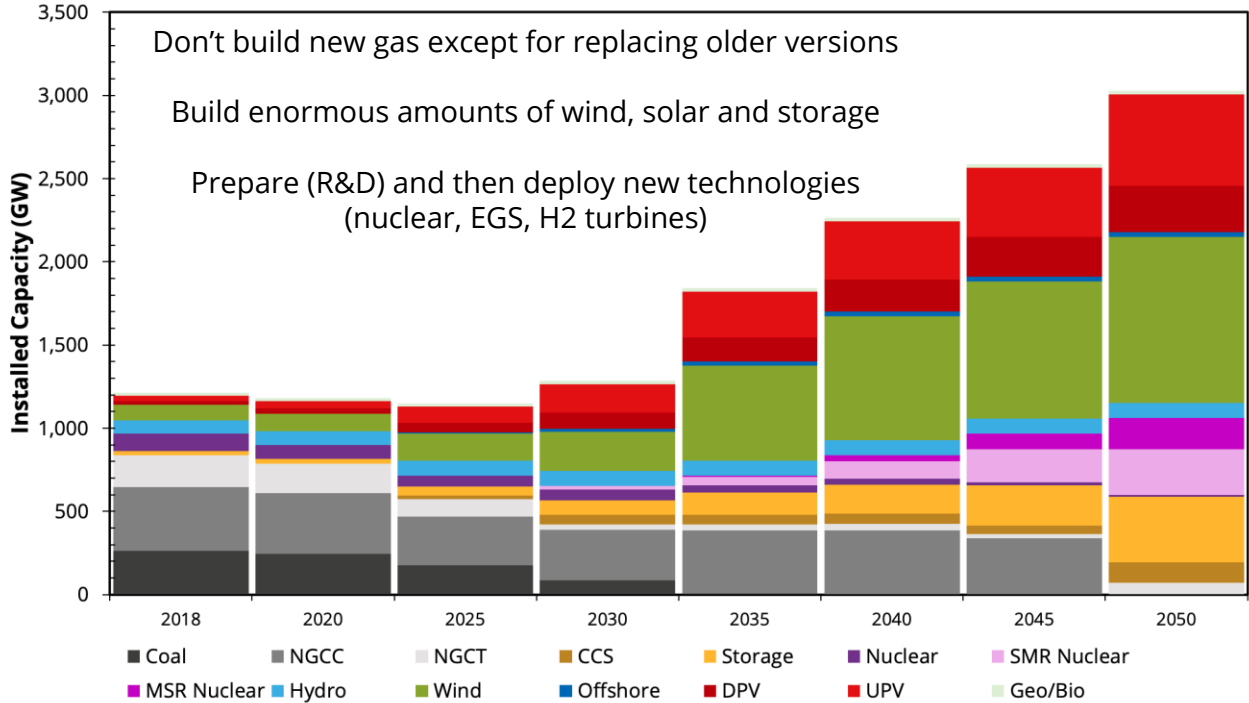
# Pollution and GHG Emissions



# Installed Capacities

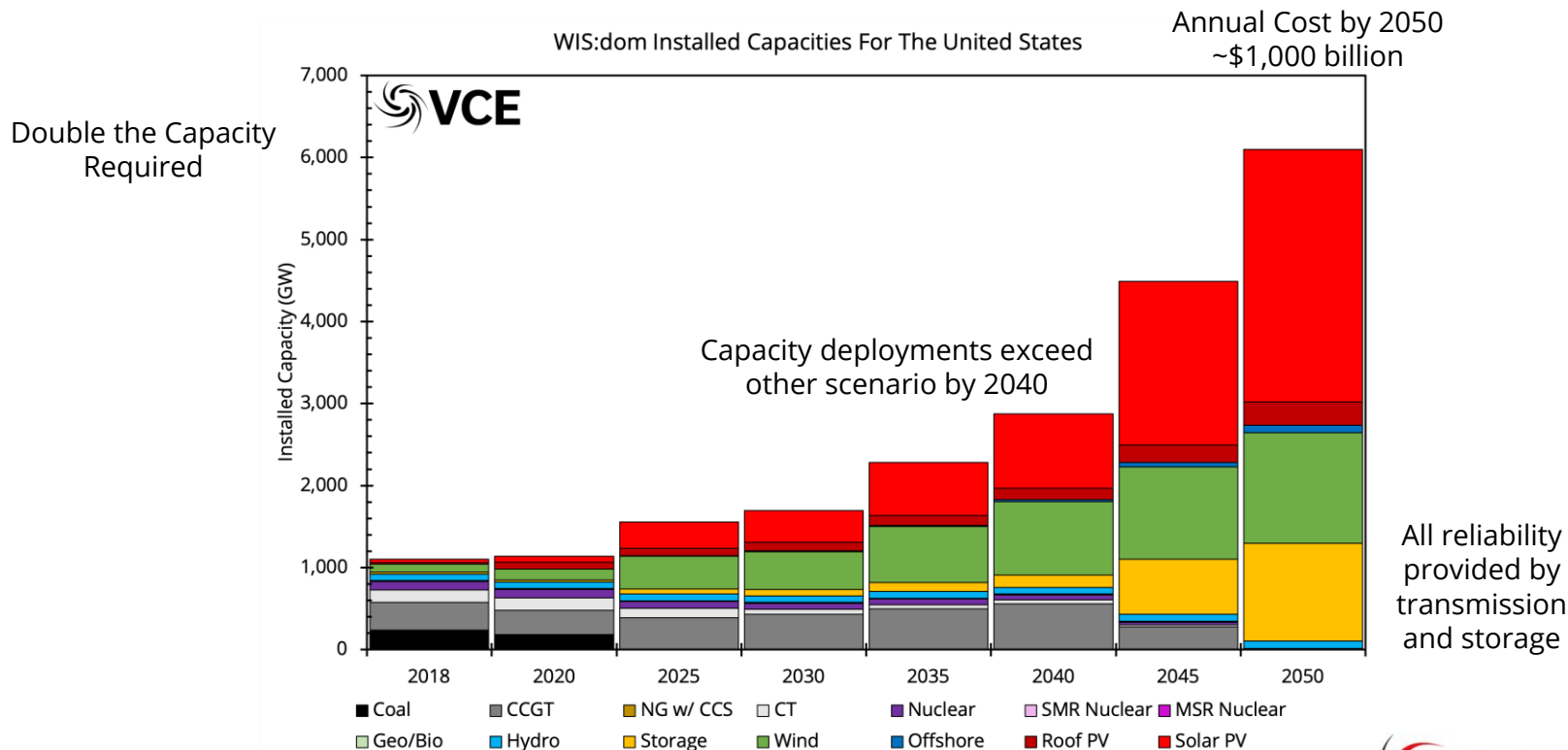
Annual Cost  
by 2050  
~\$410 billion

**WIS:dom-P Installed Capacities**

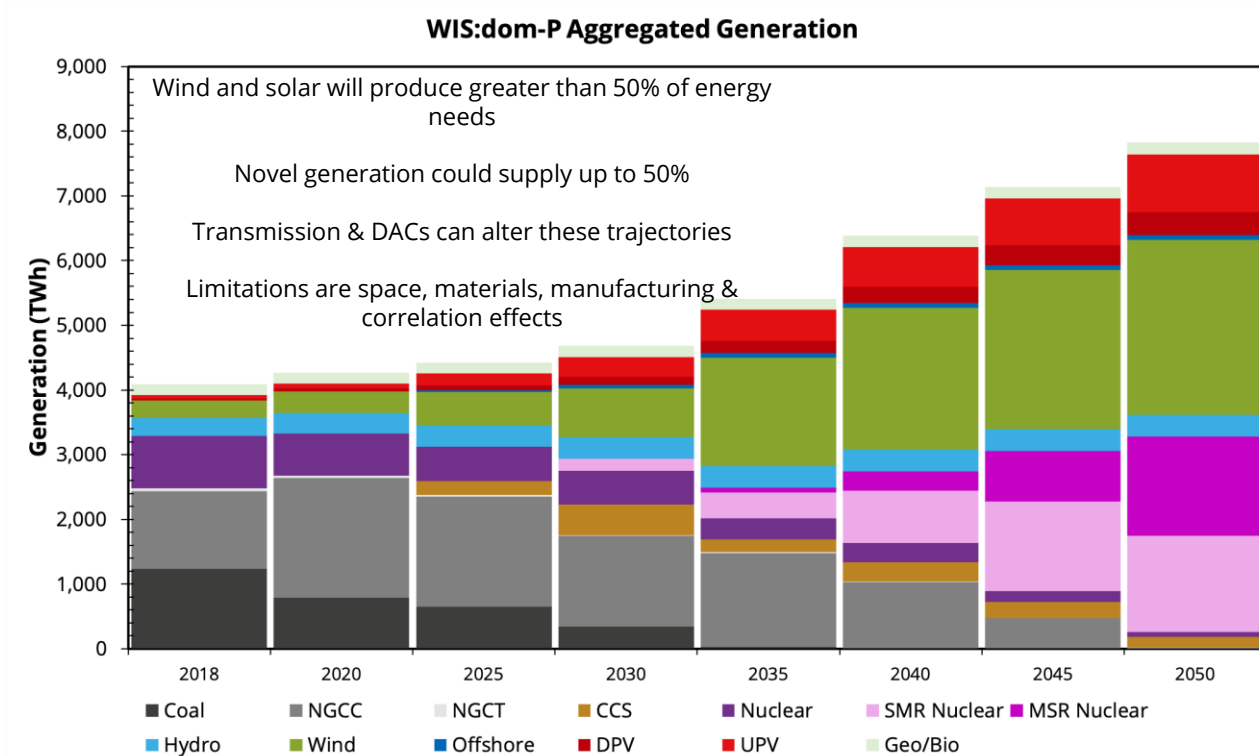


Keep GTs for reliability & emergencies

# Alternative Installed Capacities (100% VRE+HVDC)

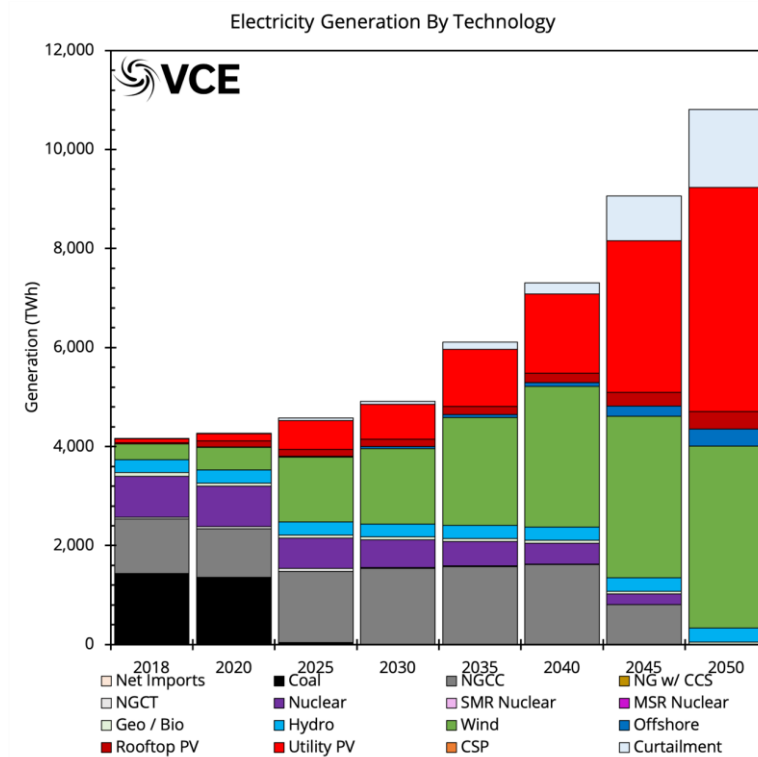


# Generation Stack



# Alternative Generation Stack (100% VRE+HVDC)

Natural gas rises in the near term because of reliability issues



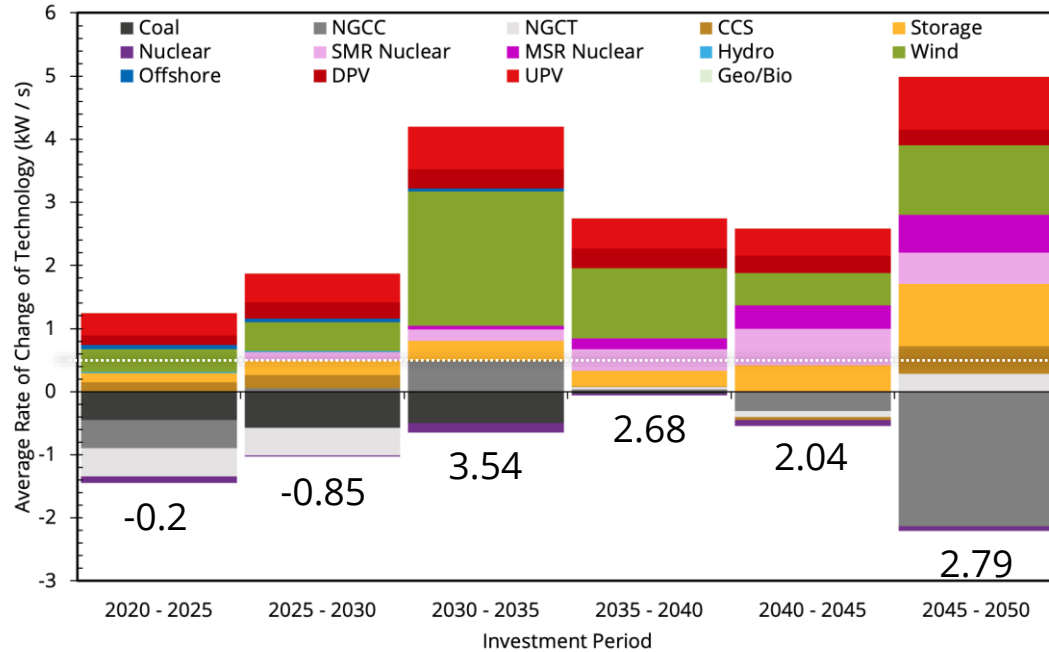
Curtailed reaches 15% of demand

Much more generation to power storage and move around transmission system

# Deployments & Retirements

MW	Coal	Natural Gas	Nuclear	Storage	Hydro	Wind	Solar	Other	Storage MWh	MaxLoad
2020 - 2035	-238,934	-125,885	17,565	105,709	5,783	491,724	345,984	59,498	730,293	125,775
2035 - 2050	-5,351	-343,709	371,772	260,184	1,292	427,727	408,515	65,348	3,548,550	397,096

Required Electricity Capacity Additions & Retirements

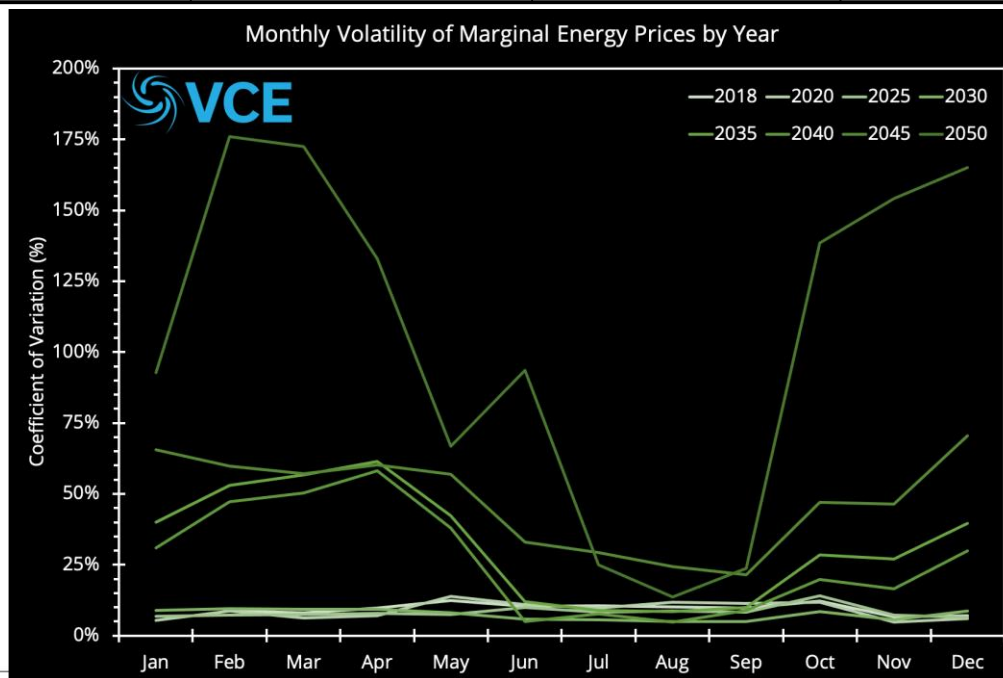


Historical Average  
Net Installation  
Rate is 0.48 kW / s

# System Cost Components

2018 \$

	Generation Fixed	Generation Variable	Distribution	Transmission	Hydrogen
<b>2020</b>	\$ 161,879,856,147	\$ 57,729,389,022	\$ 81,199,860,452	\$ 3,619,412,641	\$ 74,038,326
<b>2035</b>	\$ 150,096,807,234	\$ 48,890,441,196	\$ 93,866,444,801	\$ 2,801,320,778	\$ 805,489,602
<b>2050</b>	\$ 260,746,105,578	\$ 16,257,063,493	\$126,995,746,572	\$ 3,877,240,502	\$ 1,523,886,680



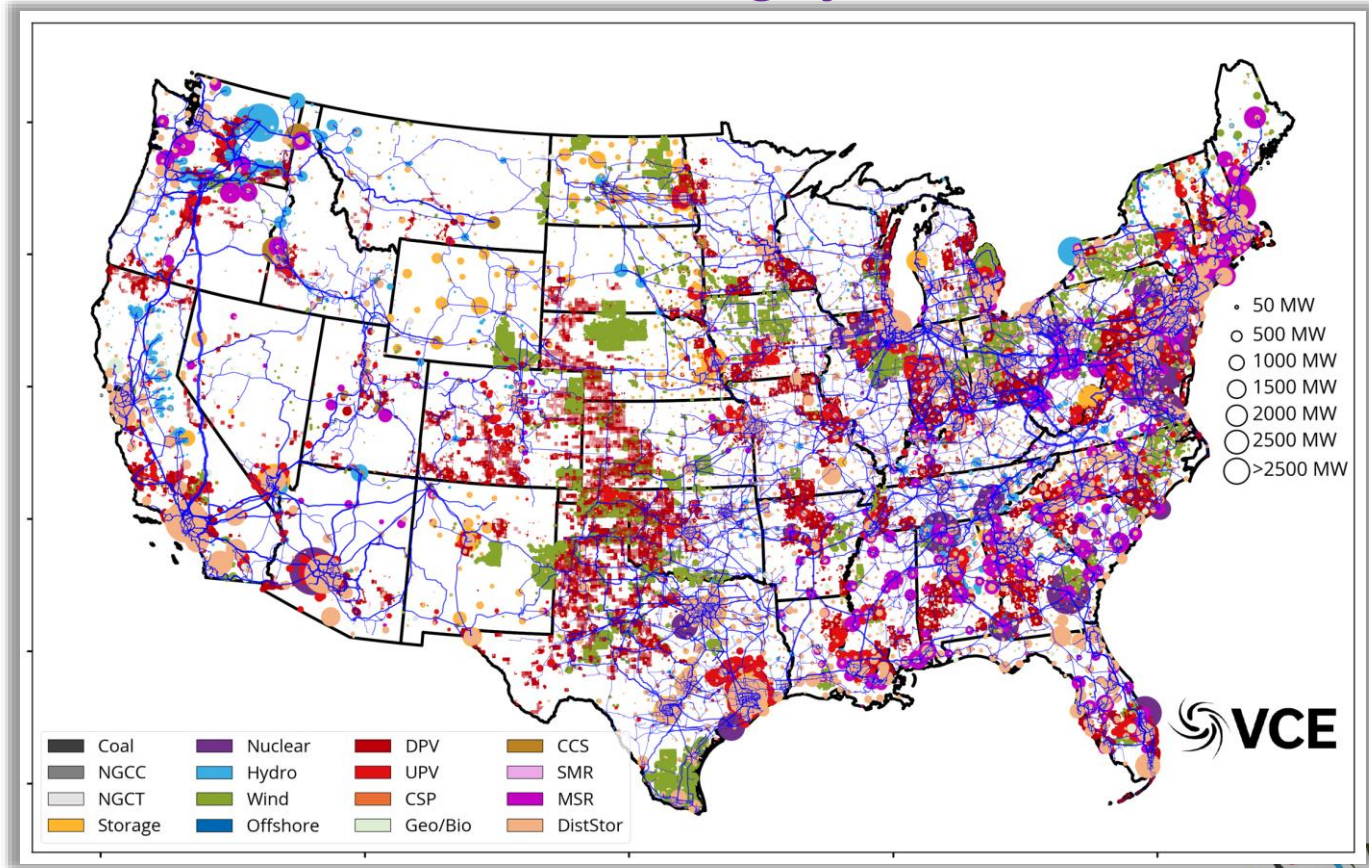
## Retail Rates

2020 - 10.7¢/kWh  
 2035 - 7.6¢/kWh  
 2050 - 7.1¢/kWh

## Electricity GHG

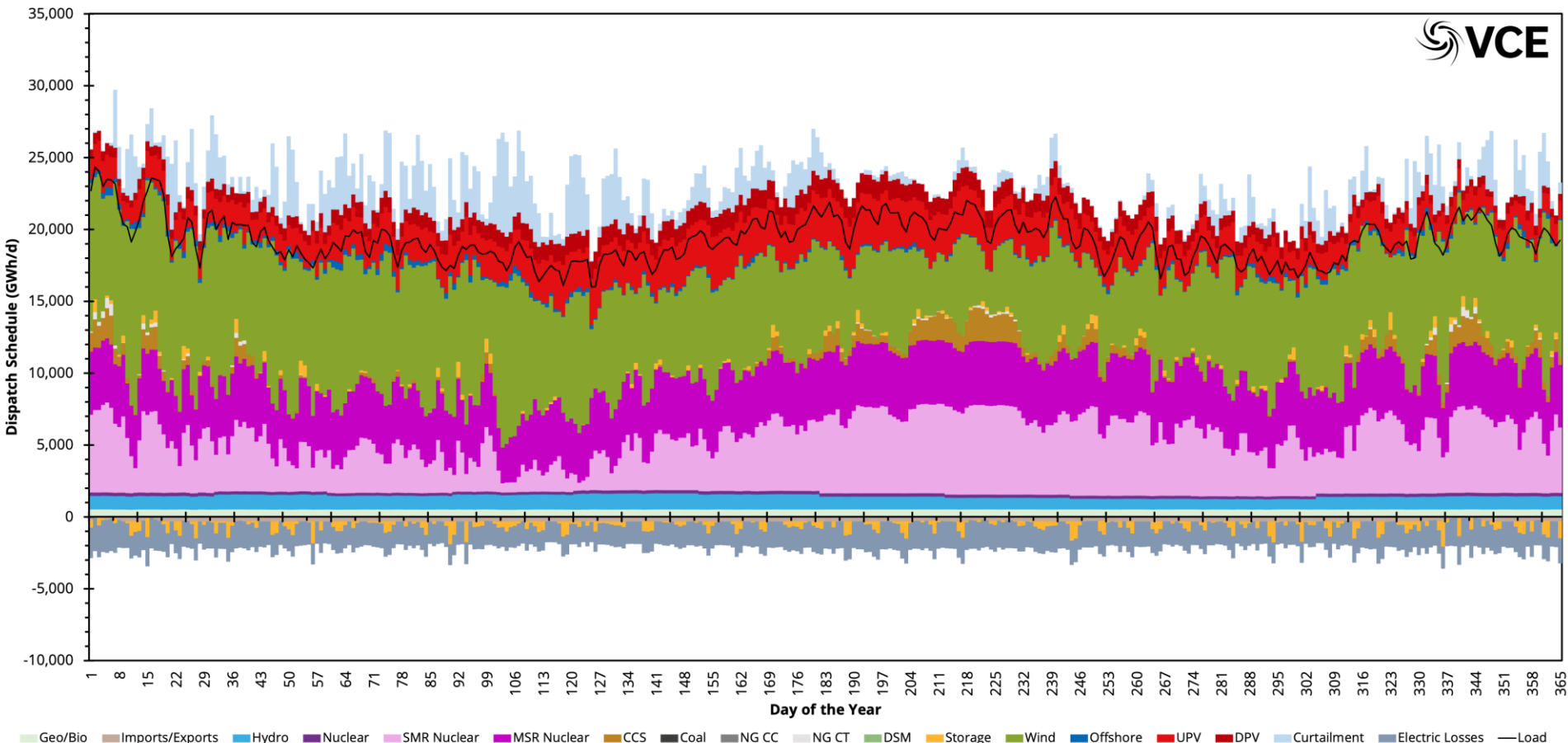
2020 - 409.4 g/kWh  
 2035 - 118.2 g/kWh  
 2050 - 1.1 g/kWh

# Resource Siting by 2050



# Dispatch of the System

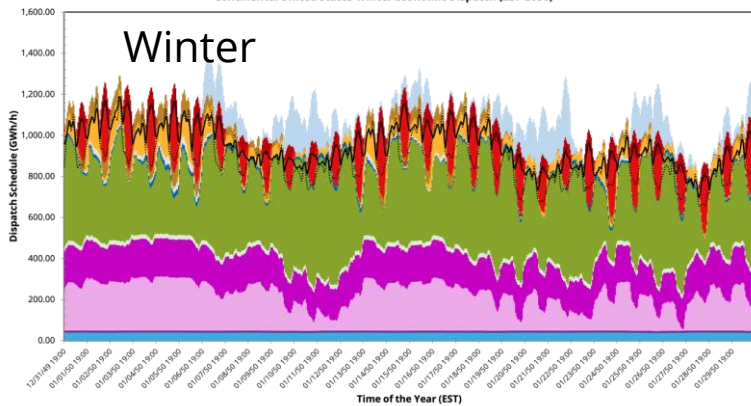
Daily Electricity Generation & Consumption (ZBF 2050)



Geo/Bio Imports/Exports Hydro Nuclear SMR Nuclear MSR Nuclear CCS Coal NG CC NG CT DSM Storage Wind Offshore UPV DPV Curtailment Electric Losses Load

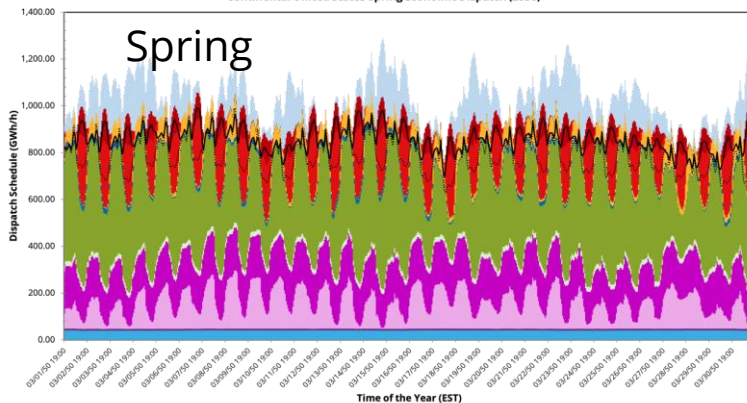
# Dispatch of the System

Continental United States Winter Economic Dispatch (ZBF 2050)



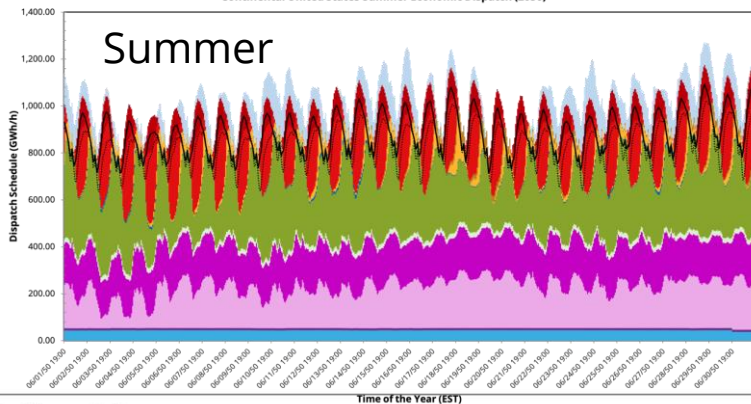
Coal Hydro Nuclear SMR Nuclear MSR Nuclear NGCC Geo/Bio Wind Offshore  
NGCT Storage NG w/ CCS Utility PV Rooftop PV Curtail Load Altered Load

Continental United States Spring Economic Dispatch (2050)



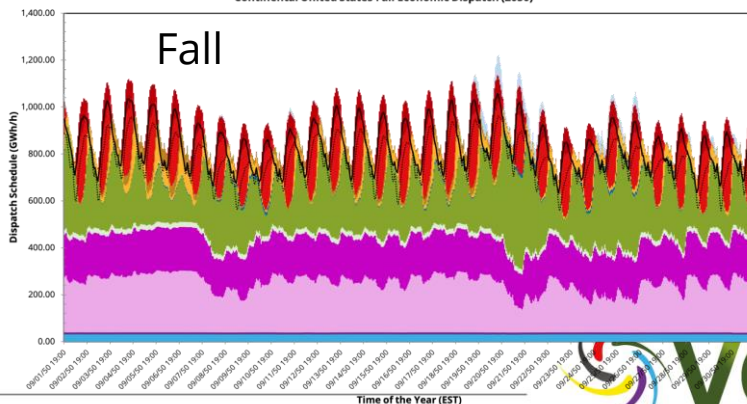
Coal Hydro Nuclear SMR Nuclear MSR Nuclear NGCC Geo/Bio Wind Offshore  
NGCT Storage NG w/ CCS Utility PV Rooftop PV Curtail Load Altered Load

Continental United States Summer Economic Dispatch (2050)



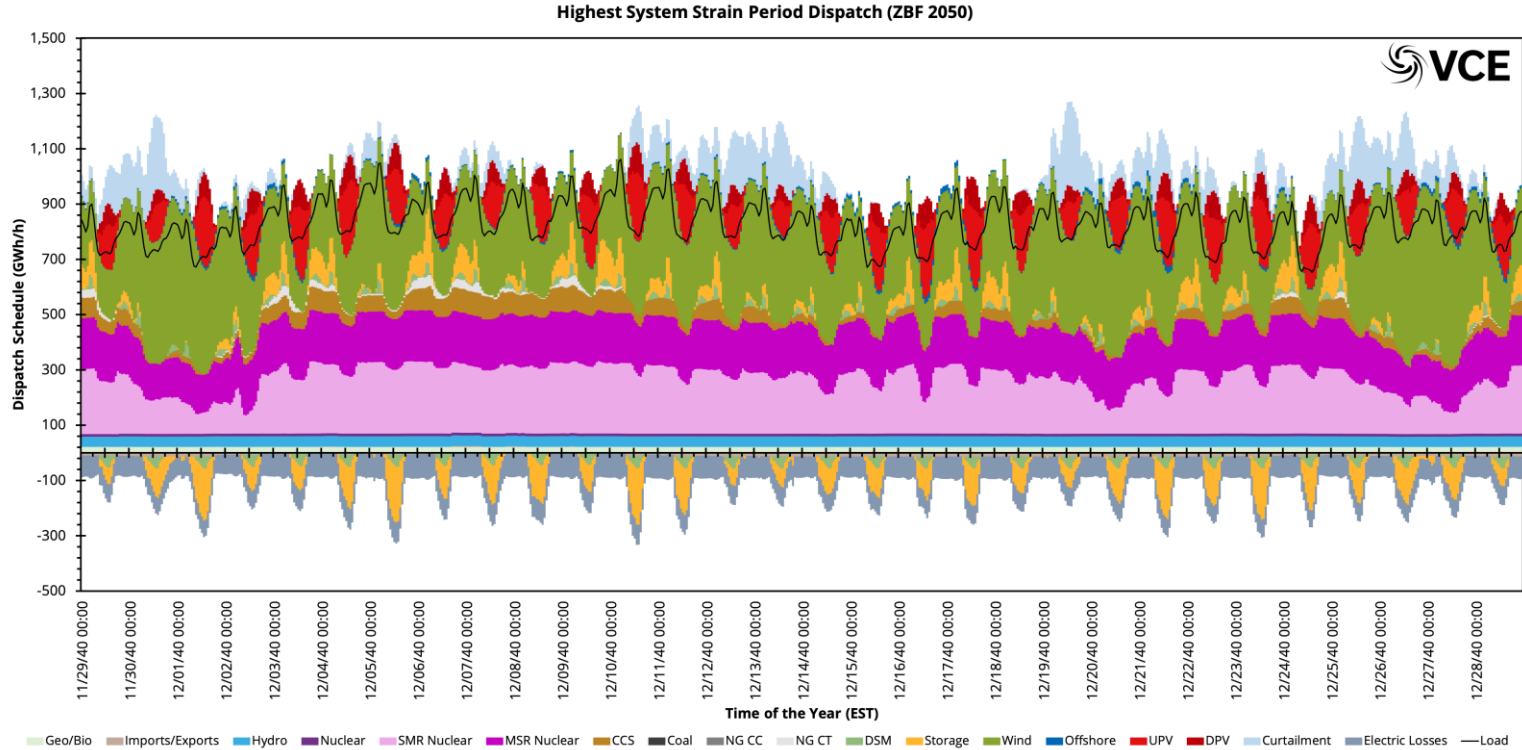
Coal Hydro Nuclear SMR Nuclear MSR Nuclear NGCC Geo/Bio Wind Offshore  
NGCT Storage NG w/ CCS Utility PV Rooftop PV Curtail Load Altered Load

Continental United States Fall Economic Dispatch (2050)



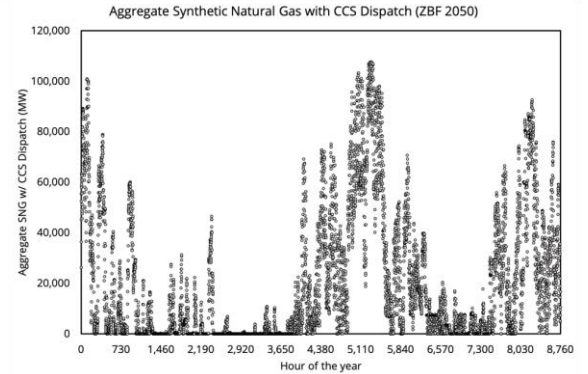
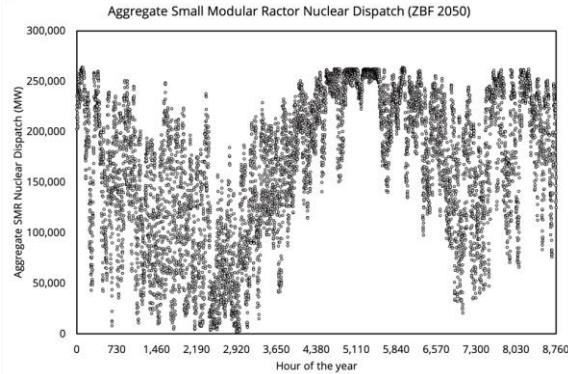
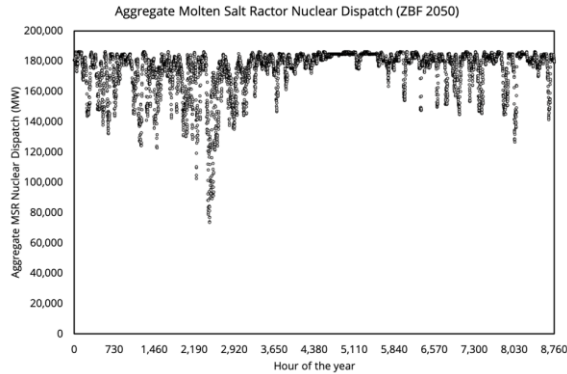
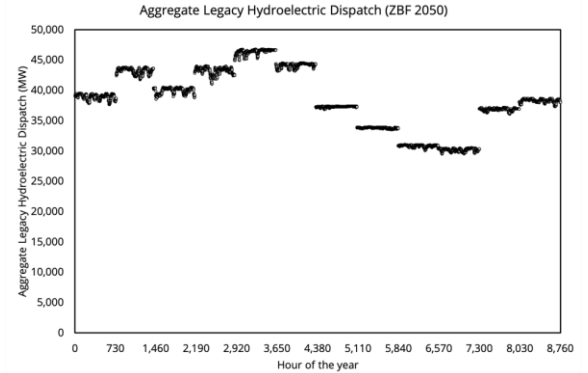
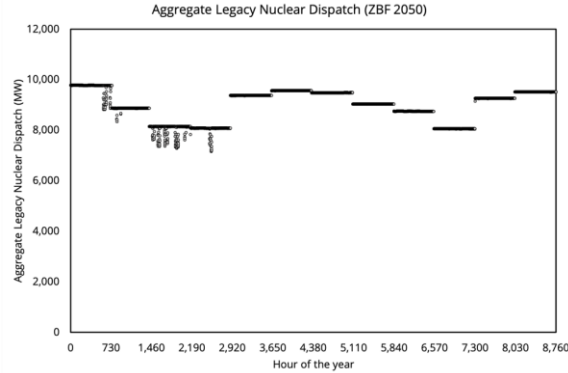
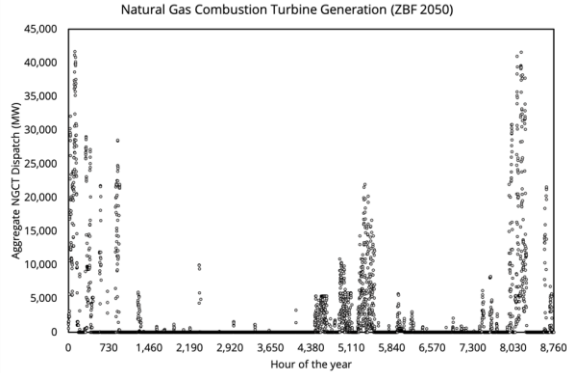
Coal Hydro Nuclear SMR Nuclear MSR Nuclear NGCC Geo/Bio Wind Offshore  
NGCT Storage NG w/ CCS Utility PV Rooftop PV Curtail Load Altered Load

# Dealing with the worst weather and demand combinations

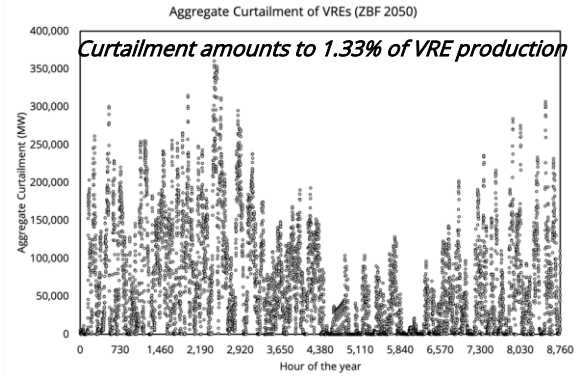
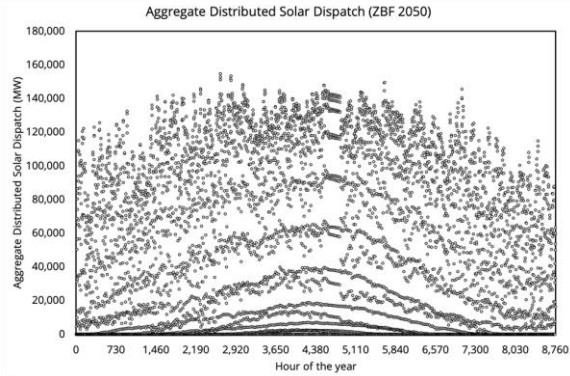
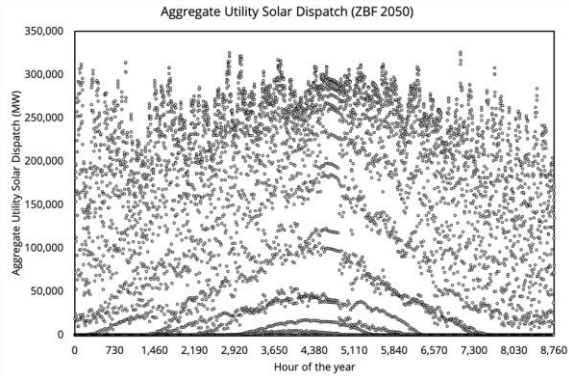
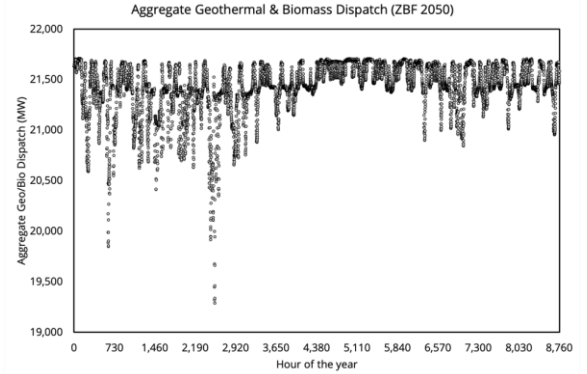
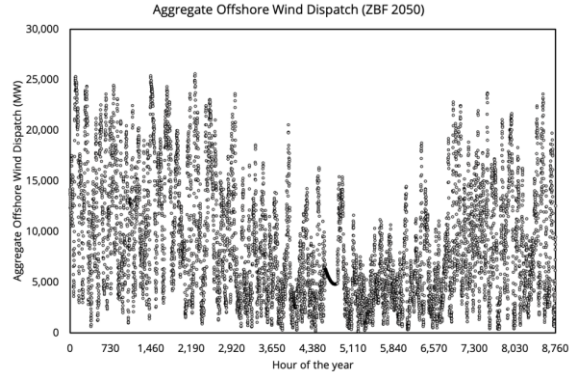
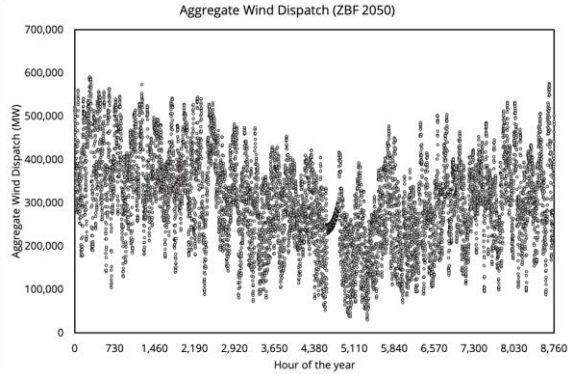


*Minimum VRE contribution to meeting demand is 18% with a maximum is 93%*

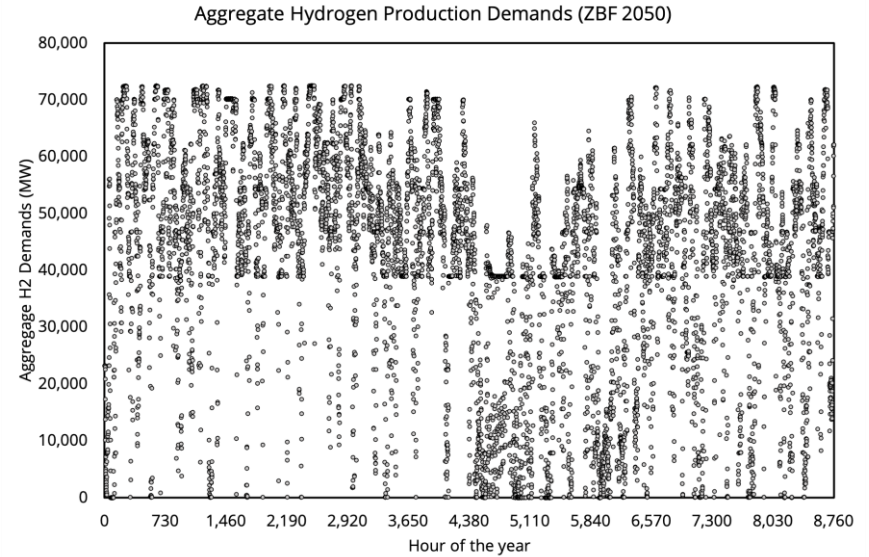
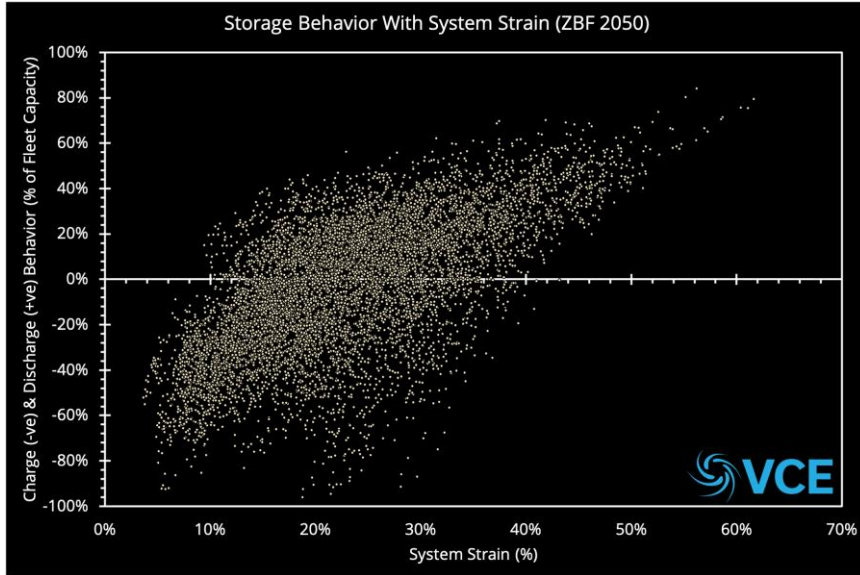
# Dispatch of Generation (2050)



# Dispatch of Generation (2050)

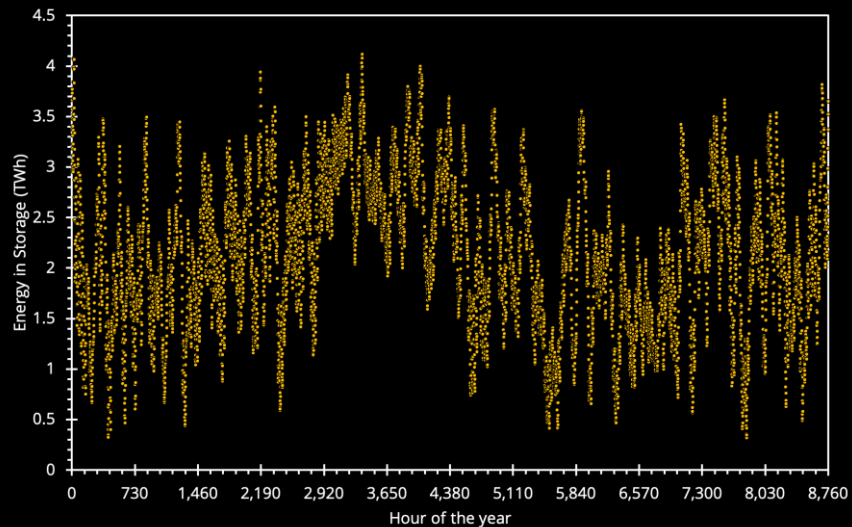


# Behavior of Storage (Diurnal & Seasonal)

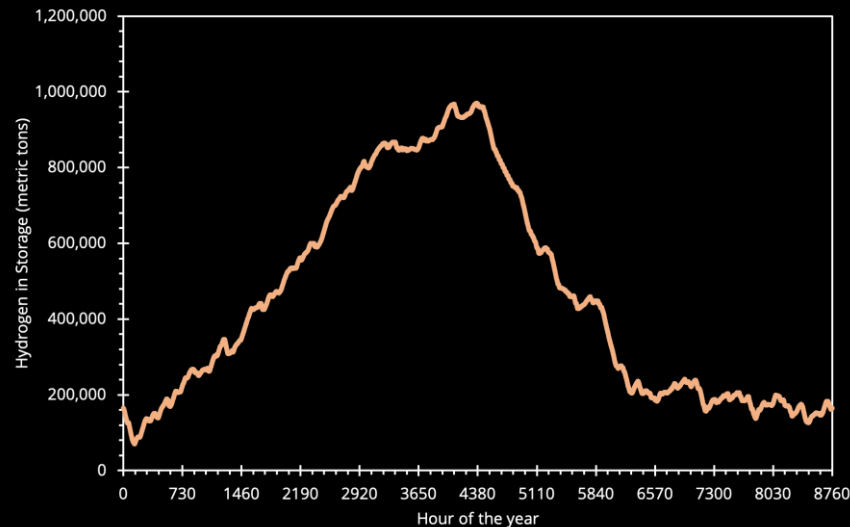


# Behavior of Storage (Diurnal & Seasonal)

Aggregate Energy in Grid-Connected Storage (ZBF 2050)

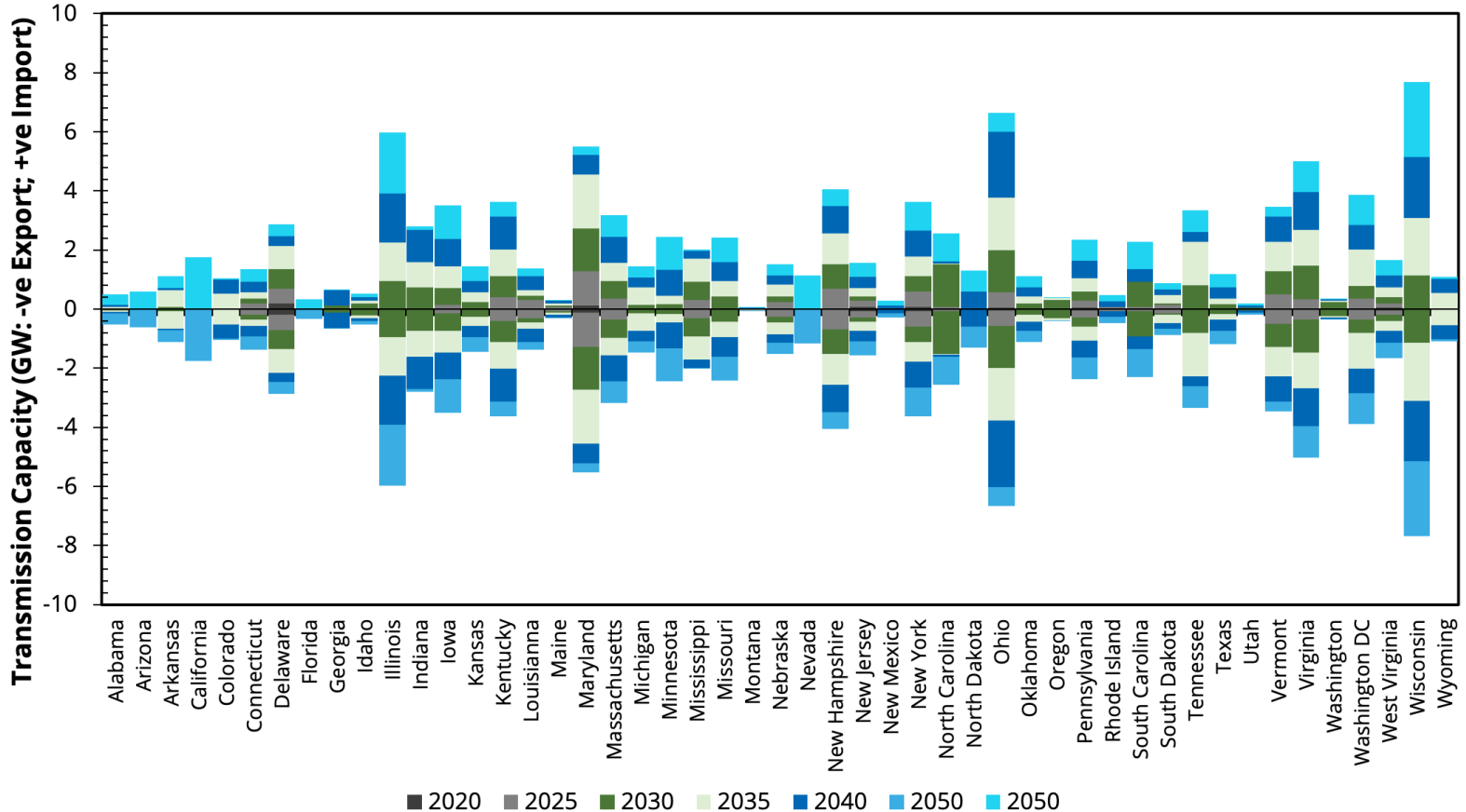


Hydrogen Stored for Seasonal Use (ZBF 2050)

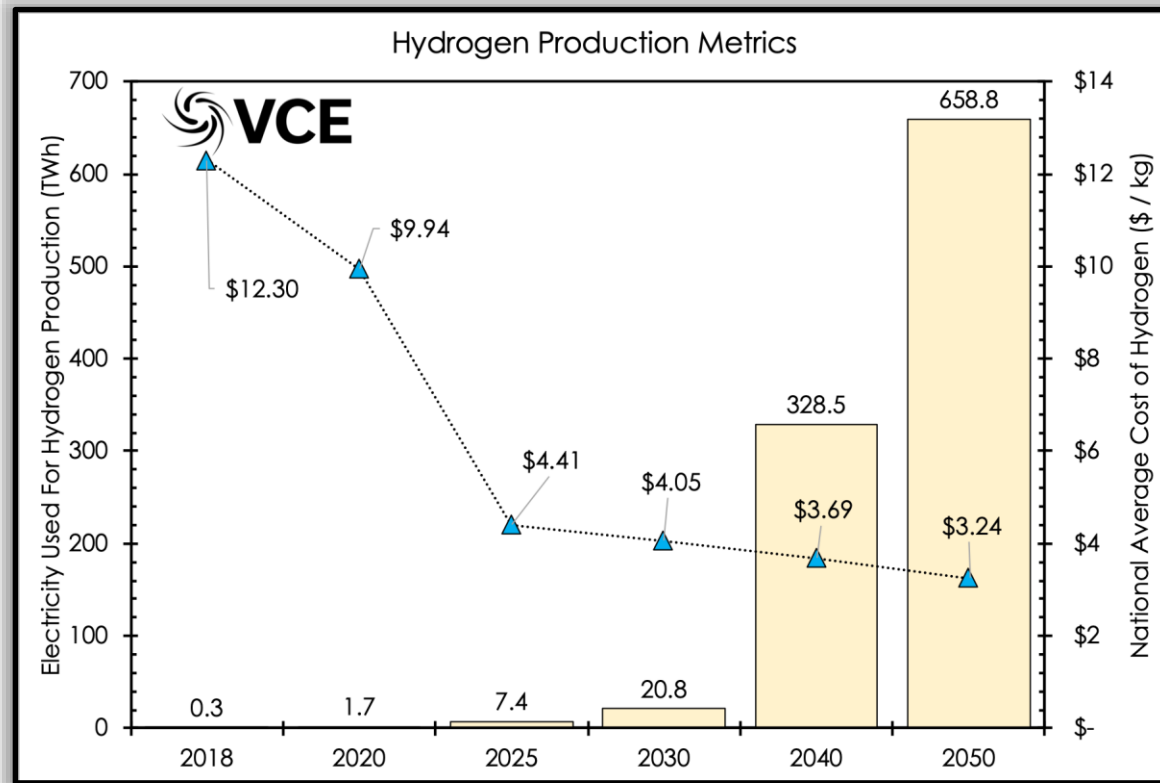


# Transmission Construction

## WIS:dom-P Incremental Interstate Transmission Capacity (MW)



# Hydrogen Economy



# Basic Checklist For Reaching Climate Goals

- *Build additional 500 factories for the production of wind turbines, blades and towers by 2025*
- *Build out the supply chain for solar PV by five-fold*
- *Build 13 Gigafactory scale battery plants by 2035, with eight by 2030 and three by 2025*
- *Rebuild the nuclear industry for SMR and MSR production by 2030 and 2035, respectively*
- *Manufacturing facilities for 2000s level production of Natural Gas (now with CCS)*
- *Facilitate manufacturing of transmission infrastructure at a level to **double that of China***
- *Modernize the distribution grids to enable smart grids by 2030*
- *Reinvent electricity markets to enable DERs and fuel production across the continent by 2030*
- *Create a hydrogen economy and associated basic infrastructure by 2035*
- *Convert all vehicle production to EVs by 2030 at the latest, preferably 2025*
- *Demand all new buildings have ASHP and HPWH for space and water heating by 2025*
- *Convert all water heaters and space heating to heat pumps by 2040*
- *All industry must have CCS or electricity alternatives by 2040*
- *Produce all ammonia for fertilizer through electricity and hydrogen by 2040*
- *Aviation and shipping must be **enabled by synthetic liquid fuels** by 2045*
- *Retrain dislocated workers with some of the millions of new jobs created*

# Thank You

Dr Christopher T M Clack  
*CEO Vibrant Clean Energy, LLC*

Telephone: +1-720-668-6873

E-mail: [christopher@vibrantcleanenergy.com](mailto:christopher@vibrantcleanenergy.com)

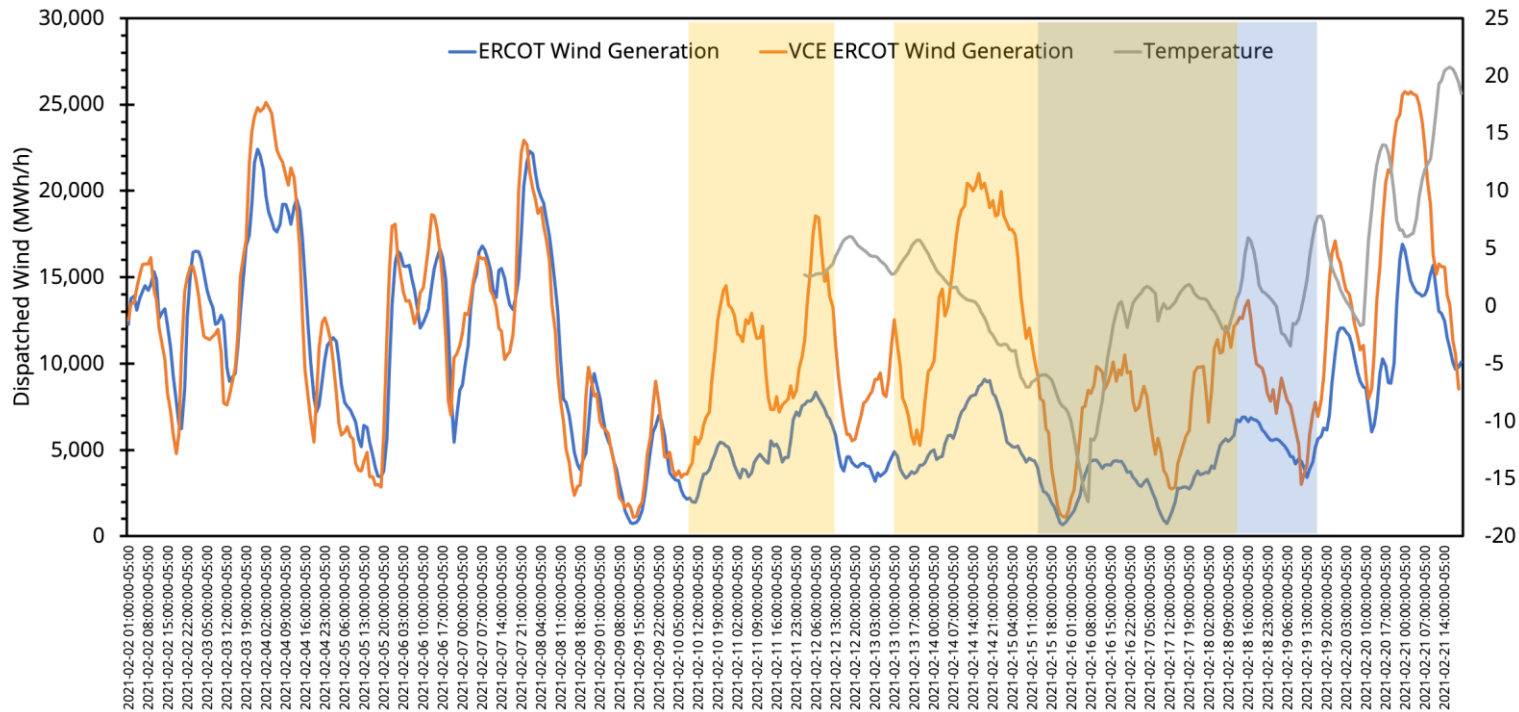
Website: [VibrantCleanEnergy.com](http://VibrantCleanEnergy.com)

Twitter: [@DrChrisClack](https://twitter.com/DrChrisClack)



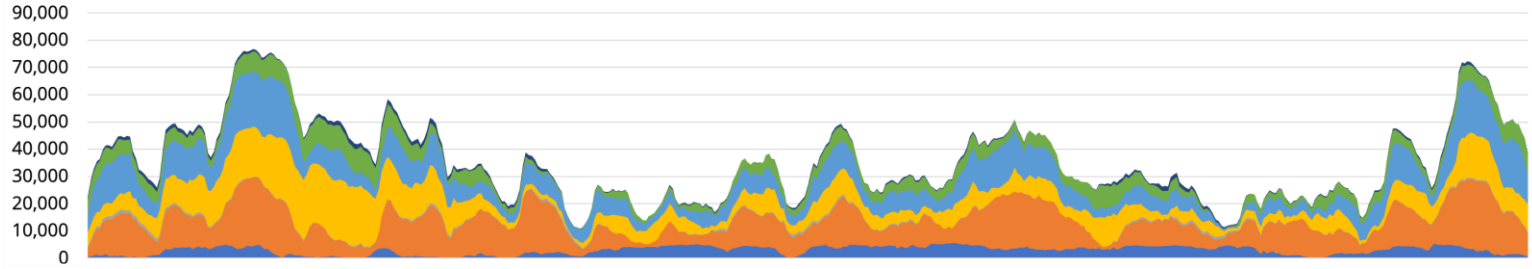
# Texas Energy Crisis (wind left on the table ~\$4.8 billion in revenue)

## ERCOT Wind Forecast (with Winterization) Against Actual

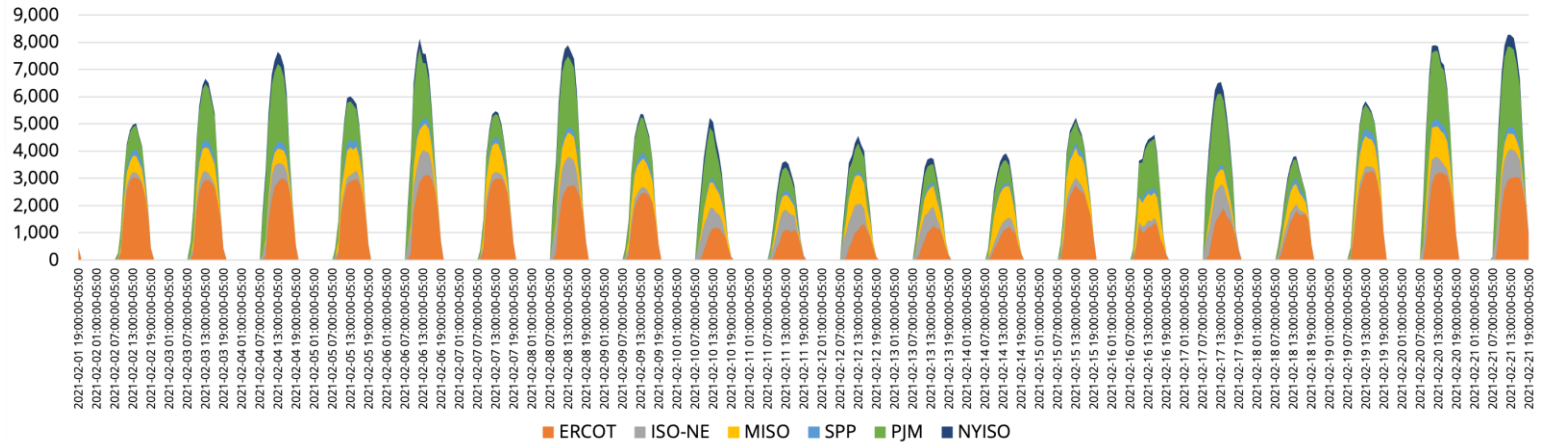


# Texas Energy Crisis (other regions could have helped)

February 2021 Wind Time Series

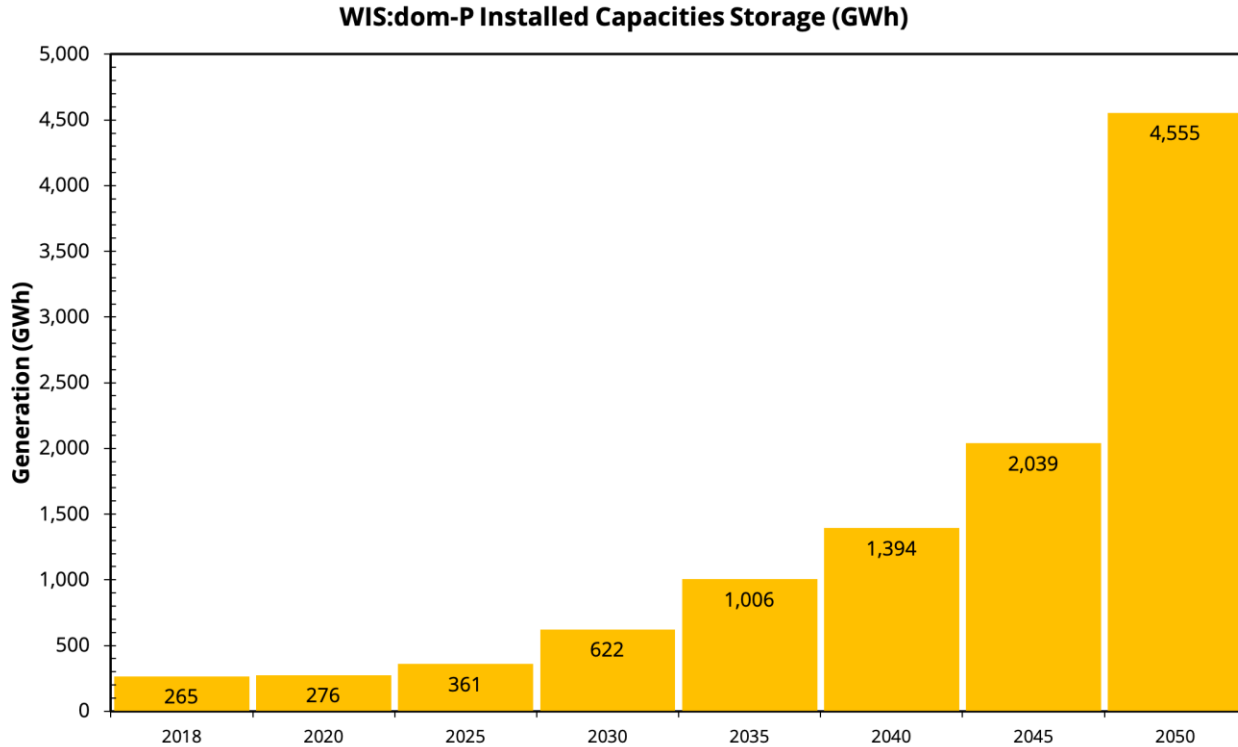


February 2021 Solar Time Series



ERCOT ISO-NE MISO SPP PJM NYISO

# Installed Capacities (Storage Energy)



# Resource Siting by 2035

