

CAPACITY EXPANSION MODELING FOR TRANSMISSION PLANNING WORKSHOP

Morning of October 24, 2022

Loews Minneapolis Hotel - Minneapolis, MN

PROGRAM AGENDA

Monday, October 24, 2022

7:00 - 8:00 a.m.

Registration & Breakfast Location: Stone Arch III/IV

8:00 a.m. – 12:00 p.m.

Capacity Expansion Modeling for Transmission Planning

Location: TBD

Co-Chairs: Debbie Lew, Associate Director, ESIG & Aaron Bloom, Senior Director Regulatory

Affairs, NextEra Energy

As we move toward a power system with higher wind and solar resources, it becomes increasingly important to consider resource and transmission expansion as an integrated process. Today for many utilities and ISO's, transmission planning is a separate, siloed process from resource planning.

Capacity expansion models are traditionally used by utilities to optimize generation resource expansion to meet demand in the future at least cost (of capital and operations). They are only beginning to be used for integrated generation and transmission planning. There are various ways to do this today, from co-optimization to iterative approaches.

This half-day workshop convenes both capacity expansion model developers and resource/transmission planners for a dialogue on how capacity expansion models can be used as a first step in transmission planning, and what improvements can be made to the models or processes to make them more useful.

As preparation, we ask participants to review a summary of models and videos of each model on our webpage. This will allow us to bypass clarification questions (eg does your model co-optimize generation and transmission?) and instead focus on how the models can be applied in transmission planning, and what transmission planners need from these models to make them more effective, while still allowing these models to be tractable.

8:00 a.m.

Introduction

Debbie Lew, Associate Director, ESIG & Aaron Bloom, Senior Director Regulatory Affairs, NextEra Energy

Summary of tools

Ryan Deyoe, Power Markets Analyst, Telos Energy

8:10 a.m.

Application of capacity expansion modeling for transmission planning in National Grid Kai Van Horn, Manager of US Market Fundamentals, National Grid USA

8:25 a.m.

Regional/Utility Panel Discussion

Moderator: Aaron Bloom, Senior Director Regulatory Affairs, NextEra Energy

Steven Broad, Plexos, Senior Principal Product Manager, Energy Exemplar Norm Richardson, EnCompass, President, Anchor Power Solutions Arne Olson, RESOLVE, Senior Partner, E3 Russ Philbrick, PSO, CEO, Polaris Systems Optimization Drew Siebenaler, Manager of Regional Transmission Planning and Analytics, Xcel

Jason Frasier, Manager of Economic Planning, NYISO

Open Discussion

9:55 – 10:15 a.m.

Break

10:15 a.m.

Application of capacity expansion modeling for transmission planning for National Transmission Planning Study

Hamody Hindi, DOE Grid Development Office

10:30 a.m.

National/Multi-state Panel Discussion

Moderator: **Debbie Lew**, Associate Director, ESIG

Patrick Brown, REEDS, Researcher, NREL

Jim McCalley, CGT Plan, Professor of Power Systems Engineering, Iowa State University

David Young, REGEN, Energy Systems and Climate Analysis Research Manager, EPRI Jinxiang Zhu, Multi Energy Vector CEM and Aurora, Consulting Director, Hitachi ABB Jordan Bakke, Director of Strategic Insights and Assessments, MISO Keegan Moyer, Principal, Energy Strategies

Open Discussion

11:55 a.m.

Closing remarks and next steps

12:00 – 2:00 p.m.

Lunch

Location: Stone Arch III/IV