

2023 FALL TECHNICAL WORKSHOP

October 23-26, 2023

Hyatt Regency – San Diego, CA

Monday, October 23, 2023

8:00 – 9:00 a.m. **Registration & Breakfast** Location: The Terrace

9:00 a.m. – 12:00 p.m. **Tutorial I: HVDC Transmission** Location: Regency Ballroom **Co-Moderators: Debbie Lew**, Associate Director, ESIG; **James Okullo**, Director of System Planning, ESIG

Background: High Voltage DC transmission technology is becoming increasingly important for the energy transition. It offers many benefits, such as lower transmission losses, reliability benefits, operational flexibility, the ability to transmit power over long distances, and competitive economics. This tutorial provides a comprehensive understanding of the latest HVDC technology, including its technical characteristics, practical applications and challenges. Whether you're an industry professional or new to HVDC, this tutorial offers valuable insights and knowledge.

Overview of HVDC Technology, its Capabilities, Use Cases, Operational and Markets Benefits, Misconceptions, Technology and Supply Chain Barriers Johannes Pfeifenberger, Principal, The Brattle Group Chandra Mohan Sonnathi, Lead HVDC Specialist, DNV

HVDC Fundamentals and State-of-the-Art: A Vendor Perspective **Eugen Starschich**, Lead Engineer HVDC, Siemens Energy

Case Studies Rajat Majumder, Director, Transmission (HVDC) Engineering, Invenergy Jinxiang Zhu, Consulting Director, Hitachi Energy

9:00 a.m. - 12:00 p.m.

Tutorial II: High Fidelity IBR Generic Model Development and Validation for Planning, Operating and Protection Studies

Location: Mission Beach

Moderator: John Seuss, Technicology Manager, US Department of Energy

Background: This tutorial presents the current state of validated models, the use of these generic models in the positive-sequence fundamental-frequency domain and electromagnetic

transient domain, and seeks feedback on future improvements. The tutorial is based on the DOE-funded PV-MOD project, which develops and validates high-fidelity (generic) models of solar photovoltaic, energy storage, and other inverter-based resources for use in power system analysis (<u>https://www.epri.com/pvmod</u>). The tutorial will explore the use of generic models conforming with IEEE standards 1547 and 2800 technical minimum requirements to foster understanding of those requirements and to generate reference traces that could be used in plant-level conformity assessment during the interconnection process.

9:00 a.m.	Background and Motivation Jens Boemer, Technical Executive, EPRI
9:15 a.m.	High-level review of Power Electronics Basics for PV Inverters, IBR Controls, and Applicable IEEE Standards Jens Boemer , Technical Executive, EPRI
9:30 a.m.	Generic IBR Positive Sequence Models for Solar PV and Storage Deepak Ramasubramanian , Technical Leader, EPRI
10:20 a.m.	Break (person-to-person Q&A)
10:40 a.m.	Generic EMT Model for Solar PV and Storage conforming with IEEE 2800-2022 Deepak Ramasubramanian , Technical Leader, EPRI
11:10 a.m.	Potential Use Cases of Generic Models to Generate Reference Traces for Plant-Level Conformity Assessment in the Interconnection Process Jens Boemer , Technical Executive, EPRI
11:40 a.m.	High-level review of DER Modeling for Transmission Planning Studies Jens Boemer , Technical Executive, EPRI
11:45 a.m.	Additional Q&A / Overflow
12:00 p.m.	Adjourn

10:15 – 10:45 a.m. **Break** Location: Regency Foyer

12:00 – 1:15 p.m. **Lunch** Location: The Terrace

1:15 – 2:00 p.m. Introduction & Keynote Comments Location: Regency Ballroom

> Welcome Mark Ahlstrom, President, ESIG Board of Directors & NextEra Energy Resources

Keynote Comments Allison Clements, FERC Commissioner Industry Overview Charlie Smith, Executive Director, ESIG

2:00 – 3:30 p.m. **Opening Plenary Session: Grid Enhancing Technologies** Location: Regency Ballroom Chair: **Julia Selker**, Executive Director, WATT Coalition

Grid Enhancing Technologies – Status and Prospects **Ken Donohoo**, Consultant

A GETs Business Case **Terron Hill**, Director, Transmission Network Strategy, National Grid

Dynamic Line Rating Brian Berry, Chief Product Marketing Officer, Ampacimon

System Reconfiguration **Pablo Ruiz**, Sr. Consultant, The Brattle Group, and CEO/CTO, NewGrid

Advanced Power Flow Control **Frank Kreikebaum**, CTO, Smart Wires

3:30 – 4:00 p.m. **Break** Location: Regency Foyer

4:00 – 5:30 p.m. Session 2: IBR and GFM Studies and Tools Location: Regency Ballroom Chair: Jason MacDowell, Chief Systems Integration Officer, ESIG & GE Energy Consulting

EMT Inverter-Based Resource Plant Modeling- How Consultants, Developers, OEMs, and Grid Operators Can Create Best Practices Together **Kelsey Ciemny**, Senior Power Systems Engineer, Telos Energy

Different Types of Fast Frequency Response from IBRs **Jin Tan**, Principal Engineer, NREL

System Services from GFM Wind and STATCOMs **Xiongfei Wang**, Professor, KTH Royal Institute of Technology (Sweden)

Benefits of GFM in West Texas Using Generic Models Yunzhi Cheng, Manager, Operations Stability Analysis, ERCOT

6:00 – 8:30 p.m. **Board Meeting & Dinner** *(only open to ESIG board members)* Location: Mission Beach

Tuesday, October 24, 2023

7:00 – 8:00 a.m. **Registration & Breakfast** Location: The Terrace

8:00 – 9:45 a.m. Session 3: Building Sector Decarbonization in Energy Systems Modeling Location: Regency Ballroom Chair: Sean Morash, Principal, Telos Energy

Opportunity for HVAC in the Building Sector Lieve Helsen, Professor, KU Leuven (Belgium)

Strategy for Building Electrification and Gas Decommissioning in CA **Ari Gold-Parker**, Associate Director, Energy and Environmental Economics (E3)

Impact of Building Electrification on the Electric System of the Future **Erik Delarue**, Associate Professor, KU Leuven (Belgium)

Targeting New Heat Pump Customers and Quantifying Impacts on Demand Flexibility **Brian Gerke**, Director, Forecasting & Methods, Recurve

9:45 – 10:15 a.m. Break Location: Regency Foyer

10:15 a.m. – 12:00 p.m. **Session 4: Grid Code Interconnection Requirements Assessment** Location: Regency Ballroom Chair: **Jens Boemer**, Technial Executive, EPRI

> Compliance Assessment Process Babak Badrzadeh, Technical Director – Power Systems, Aurecon (Australia)

> Generator Grid Code Compliance Using Simulation Models Jan-David Schmid, Senior Engineer R&D, Energynautics GmbH (Germany)

German Grid Code Compliance Assessment Practice Jens Fortmann, Professor, Wind Energy and Grid Integration HTW Berlin (Germany)

Grid Code Compliance – A Vendor Perspective Sebastian Achilles, Managing Director Power Systems Operation and Planning, GE Power

12:00 – 1:15 p.m. **Lunch** Location: The Terrace

1:15 – 3:00 p.m. **Session 5: Transmission and Interconnection** Location: Regency Ballroom Chair: **Debbie Lew**, Associate Director, ESIG IBR Grid Connection Studies – Lessons Learned Babak Badrzadeh, Technical Director – Power Systems, Aurecon (Australia)

DOE i2x Roadmap for Queue Management and Cost Allocation. **Will Gorman**, Research Scientist, LBNL

CAISO Interconnection Process Enhancements **Danielle Osborn Mills**, Principal, Infrastructure Policy Development, CAISO

Integrating Transmission, Interconnection and RA Planning **Rob Gramlich**, President, Grid Strategies

3:00 – 3:30 p.m. Break Location: Regency Foyer

3:30 – 5:15 p.m. **Session 6: GFM Developments** Location: Regency Ballroom Chair: **Julia Matevosyan**, Chief Engineer, ESIG

Value of GFM DER in High Penetration Scenarios **Deepak Ramasubramanian**, Technical Leader, EPRI

Future Role of Hybrid Simulations in Assessing the Dynamic Stability of IBR Dominated Power Systems **Wallace Kenyon**, Power Systems Simulation Lead, encoord

NGESO Experience with Inertia Monitoring and Measurements **Julian Leslie**, Head of Networks, National Grid ESO (UK)

Parallel operation of GFM and GFL IBR with Synchronous Machines **Shahil Shah**, Principal Engineer, NREL

Transient Stability of GFM Behrooz Bahrani, Associate Professor, Monash University (Australia)

6:30 – 8:00 p.m. **Networking Reception** Location: The Terrace

Wednesday, October 25, 2023

7:00 – 8:00 a.m. **Breakfast** Location: The Terrace

8:00 – 9:45 a.m. **Session 7: Market Topics** Location: La Jolla Ballroom Chair: **Bethany Frew**, Group Manager, Capacity Expansion & Electricity Markets Group, NREL The Value of Modeling DA/RT Uncertainty in Market Simulations **Sasha Kuzura**, Research Associate, The Brattle Group

Advances in Energy Storage Modeling for Improved Market Efficiency **Nikita Singhal**, Senior Technical Leader, EPRI

System Services for a 100% Renewable Power System Fatemeh Najafabadi, PhD Candidate, Imperial College (UK)

Assessing Nodal Adequacy of Large VRE Power Systems with New Adequacy Metrics Reflecting RA Contributions of G, T & D Selin Yanikara, Polaris Systems Optimization

9:45 – 10:15 a.m. Break Location: Regency Foyer

10:15 a.m. – 12:00 p.m. Session 8: Transmission – From DER to HVDC Location: Regency Ballroom Chair: James Okullo, Director of System Planning, ESIG

Impacts of DER on the Need for Transmission **Keegan Moyer**, Principal, Energy Strategies

DER Impacts on the Need for Transmission at a National Scale **Chris Clack**, Vice President, Integrated Energy Systems Planning, Pattern Energy Group

Challenges Connecting the Interconnections **Kris Zadlo**, Chief Commercial & Technology Officer, Grid United

HVDC Planning and Operations in CAISO Ebrahimi Rahimi, Sr. Advisor - Transmission Planning, CAISO

12:00 – 1:15 p.m. **Lunch** Location: The Terrace

1:15 – 3:15 p.m. **Session 9: Power Systems Planning and Operations** Location: Regency Ballroom Chair: **Aidan Tuohy**, Senior Program Manager, EPRI

> System Operation with High Shares of Renewables Caixia Wang, Senior Engineer, SGERI (China) (invited)

Realistic Modeling of Energy Storage Dispatch and Ancillary Service Provisions **Arne Olsen**, Senior Partner, Energy + Environmental Economics (E3)

Modeling the Value of Existing Pumped Storage Hydro in a High Renewable Future - **Genevieve de Mijolla**, Technical Leader, EPRI

Operational Readiness for Inverter-Based Resources **Scott Anderson,** Director – Operational Readiness, Salt River Project

Operations Challenges Driven by Oscillatory Modes in the Southern African Region **Bonginkosi Sibeko**, Chief Engineer, National Operations, ESKOM (South Africa)

Large Scale Renewable Energy Integration in the Northeast China Grid **Du Shibo**, Senior Engineer, State Grid Northeast Power Dispatching and Control Center

3:15 – 3:45 p.m. Break Location: Regency Foyer

3:45 – 5:15 p.m. **Closing Plenary Session: Planning Implications with Large Loads** Location: Rgency Ballroom Chair: **Allison Holly**, Director of Strategy US East, Pattern Energy Group

Overcoming Market Barriers for Transmission Connected Thermal Energy Storage **Michael Walsh**, RedoxBlox (Ireland)

Planning for the Interconnection of Large EV Charging Stations **Cora Walter**, Project Manager, E-mobility, Con Edison **David Sohmers**, Manager, EV/DG Engineering, Con Edison

Large Loads as a Grid Resource Andrew Reimers, Director of R&D and Regulatory Affairs, Lancium (Canada)

Interconnection Process and Reliability Requirements for Large Loads in ERCOT **Agee Springer**, Manager, Large Load Integration, ERCOT

Closing Comments (5 min) Debbie Lew, Associate Director, ESIG

6:00 – 8:30 p.m. **Advisory Council Meeting & Dinner** Location: Mission Beach

Thursday, October 26, 2023

7:00 – 8:00 a.m. **Breakfast** Location: The Terrace

8:00 a.m. – 5:00 p.m. Working Group Sessions

(Click here to download the full Working Group Sessions Schedule)